KOLAR Document ID: 1354018

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #: 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: REX R. ASHLOCK
Phone: (913) 236-0016

API No. 15 - 15-099-24615-00-00
If pre 1967, supply original completion date:
Spot Description:
SW NE NW SE Sec. 2 Twp. 33 S. R. 17 ☑ East ☐ West
2040 Feet from ☐ North / ☑ South Line of Section
1700 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Labette
Lease Name: REED LIVING TRUST Well #: 10-2

Check One: ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic ☐ Water Supply Well ☑ Other: CM
☐ SWD Permit #: ☐ ENHR Permit #: ☐ Gas Storage Permit #:

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8.625 Set at: 21 Cemented with: 4 Sacks
Production Casing Size: 5.50 Set at: 1017 Cemented with: 125 Sacks

List *(ALL)* Perforations and Bridge Plug Sets:
Attached

Elevation: 869 (☑ G.L. / ☐ K.B.) T.D.: 1030 PBTD: Anhydrite Depth:
(Stone Corral Formation)
Condition of Well: ☑ Good ☐ Poor ☐ Junk in Hole ☐ Casing Leak at: -
(Interval)

Proposed Method of Plugging *(attach a separate page if additional space is needed)*:
NOTE: THIS WELL HAS NOT BEEN PERFORATED OR OPEN HOLE COMPLETED.

RIH 2 3/8" TBG TO 1015' (2' OFF BTM OF CSG), "GEL THE WELL UP" (PMP IN A MIXTURE OF BENTONITE & WTR), FOLLOWED BY A 200' CMT PLUG, PU TBG TO 580', PMP IN A 100' CMT PLUG, PU TBG TO 250', CIRC CMT TO SURF, POOH REST OF TBG, "TOP OFF" WELL W/ CMT, RETURN AT A LATER DATE, CUT OFF ALL CSG BELOW "PLOW DEPTH", AND CLEAN UP LOC.

Is Well Log attached to this application? ☐ Yes ☐ No Is ACO-1 filed? ☑ Yes ☐ No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: REX R. ASHLOCK
Address: P. O. BOX 388 City: IOLA State: KS Zip: 66749 + ____
Phone: (620) 365-3111
Plugging Contractor License #: 5491 Name: W & W Production Company, General Partnership
Address 1: 1150 HWY 39 Address 2:
City: CHANUTE State: KS Zip: 66720 + 5215
Phone: (620) 431-4137

Proposed Date of Plugging *(if known)*:

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1354018

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☒ **CP-1** (Plugging Application)

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: REX R. ASHLOCK
Phone: (620) 228-2847 Fax: (913) 262-0058
Email Address: rexa@coltenergy.com

Well Location:
SW - NE - NW - SE Sec. 2 Twp. 33 S. R. 17 ☑ East ☐ West
County: Labette
Lease Name: REED LIVING TRUST Well #: 10-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: BERT D. BLACKARD
Address 1: 200 W. MAIN STREET
Address 2: P. O. BOX 406
City: CHERRYVALE State: KS Zip: 67335 + 1323

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a $30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the $30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	REED LIVING TRUST 10-2
Doc ID	1354018

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
0	1	NONE	

Well Refined Drilling Company, Inc.
4230 Douglas Road Thayer, Kansas 66776
Contractor License # 33072 - FEIN # 48-1248553
620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

ENTERED

HAVE RIG Rig # 5 WILL DIG

Rig #:	5		Lic # 5150		
API #:	15-099-24615-0000				
Operator:	Colt Energy Inc.				
Address:	P.O Box 388				
	Iola, Ks 66749				
Well #:	10-2	Lease Name:	Reed Living Trust		
Location:	2040	FSL	Line		
	1700	FEL	Line		
Spud Date:		8/9/2010			
Date Completed:		8/10/2010	TD:	1030	
Driller:	Josiah Kephart				

S2	T33S	R17E
Location:		SW,NE,NW,SE
County:		Labette

Casing Record	Surface	Production
Hole Size	12 1/4"	7 7/8"
Casing Size	8 5/8"	
Weight		
Setting Depth	20' 6"	
Cement Type	Portland	
Sacks	4	
Geologist:	Jim Stegeman	

Gas Tests			
Depth	Oz.	Orfice	flow - MCF
See Page 3			

10LH-081010-R5-024-Reed Living Trust 10-2-CEI

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	195	218	shale	522	523	shale
2	3	sandstone	218	220	blk shale	523	533	lime
3	6	shale	220	232	lime	533	550	shale
6	13	lime	232	281	shale	550	551	Ironpost coal
13	111	shale	281	282	lime	551	552	shale
111	113	blk shale	282	354	shale	552	554	Ironpost coal
113	114	shale	354	377	Pink lime	554	560	shale
114	114.5	lime	377	380	blk shale	560	565	sand
114.5	125	shale	380	381	coal	565	566	Bevier coal
125	125.5	coal	381	451	shale	566	578	shale
125.5	172	shale	451	487	lime	578	579	Ardmore lime
172	174.5	blk shale	487	488	shale	579	580	shale
174.5	175.5	coal	488	492 5	Summit blk shale	580	582	blk shale
175.5	182	lime	492.5	493	shale	582	583	Crowburg coal
182	184	shale	493	516	lime	583	597	shale
184	185	lime	516	517	shale	597	598	Flemming coal
185	188	shale	517	521	Excello blk shale	598	621	shale
188	195	lime	521	522	Mulky coal	621	622	Mineral coal

Operator:Colt Energy Inc.			Lease Name:		Reed Living Trust	Well #	10-2	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Botton	Formation
622	635	shale						
635	636	coal						
636	673	shale						
673	675	blk shale						
675	676	Tebo coal						
676	733	shale						
733	749	sandstone						
745		oil odor						
749	752	shale						
752	753	Lower Weir coal						
753	786	shale						
786	787	coal						
787	877	shale						
877	878.5	AW Coal						
878.5	887	shale						
887	888	BW coal						
888	940	shale						
940	942	Riverton coal						
942	949	shale						
949	962	chat						
962	1030	lime						
1030		Total Depth						

Notes:

10LH-081010-R5-024-Reed Living Trust 10-2-CEI

Operator:Colt Energy Inc.	Lease Name:	Reed Living Trust	Well #	10-2	page 3

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
130	5	3/8"	7.98
180	3	3/8"	6.18
230	4	1/2"	12.5
380	9	1/2"	18.8
405	11	1/2"	20.9
505	9	1/2"	18.8
530	22	1/2"	28
555	20	3/4"	63.5
580	8	1"	73.1
605	6	1"	63.3
630	8	1"	73.1
705	5	1"	57.7
730	Gas Check Same		
755	7	1"	68.3
780	Gas Check Same		
805	Gas Check Same		
880	Gas Check Same		
905	Gas Check Same		
955	11	1"	85.9
980	22	1"	121
1030	8	1"	73.1

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

June 22, 2020

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-099-24615-00-00
REED LIVING TRUST 10-2
SE/4 Sec.02-33S-17E
Labette County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 19, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 19, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3