

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

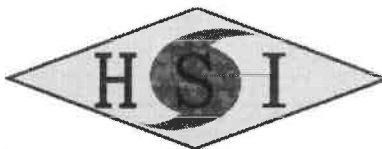
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Vess Oil Corporation
Well Name	WILSON A 421
Doc ID	1520662

Producing Formations

Formation	Top	Bottom	Total Depth
Admire	668	702	
White Cloud	948	954	
Oread	1406	1416	
Oread	1421	1434	



CEMENT TREATMENT REPORT

Customer: Vess Oil	Well: Wilson A 421	Ticket: ICT 3703
City, State: Wichita, Ks	County: Butler, Ks	Date: 6/17/2020
Field Rep: Shane Summers	S-T-R:	Service: PTA

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	Class A 2%	Blend:	Class A
Hole Depth:	ft	Weight:	15.0 ppg	Weight:	15 ppg
Casing Size:	5.5 14# in	Water / Sx:	6.3 gal / sx	Water / Sx:	6.0 gal / sx
Casing Depth:	ft	Yield:	1.32 ft ³ / sx	Yield:	1.28 ft ³ / sx
Tubing / Liner:	2 3/8 in	Annular Bbls / Ft.:	0.0189 bbls / ft.	Annular Bbls / Ft.:	0.0189 bbls / ft.
Depth:	950 ft	Depth:	950 ft	Depth:	ft
Tool / Packer:	CIBP	Annular Volume:	18.0 bbls	Annular Volume:	0 bbls
Tool Depth:	1348 ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	11.8 bbls	Total Slurry:	11.4 bbls
		Total Sacks:	50 sx	Total Sacks:	50 sx

TIME	RATE	PSI	BBLs	STAGE TOTAL BBLs	REMARKS
11:30 AM			-	-	On location safety meeting. Spot in and rig up
				-	Tubing set @ 950'
	3.0	150.0	26.0	26.0	Break circulation and clean up casing with 26 BBL
	1.3	60.0	11.8	37.8	Mix and pump 50 sacks Class A with 2% CC and Cotton seed hulls
	1.3	20.0	1.7	39.4	Displace with 1.67 BBL
				39.4	Pull tubing to 310'. Wash up tubing
				39.4	Wait 1.25 Hr and tag cement @ 563'
				39.4	
	2.0	50.0	2.0	41.4	Break circulation with 2 BBL
	1.5	50.0	10.3	51.7	Mix and pump 45 sacks Class A
				51.7	Cement circulated to surface
				51.7	Pull tubing and wash up tubing
	0.5	10.0	1.1	52.8	Top off well with 5 sacks Class A
2:30 PM				52.8	Wash up and rig down and leave location
				52.8	
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CREW		UNIT	SUMMARY		
Cementer:	Jake H	77	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin	265	1.6 bpm	57 psi	53 bbls
Bulk #1:	Joe	241			
Bulk #2:	J.P	122			