Form CF-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	OPERATOR: License#					API No. 15-						
Address 1:						Spot Descri	iption:					
State Zip							•					W
Contract Person:									feet from	N /	S Line of S	Section
Contact Person:												Section
Phone: () County: Elevation: GL _ KB _ K			GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)									
Lease Name: Well #:						_						□ KB
Well Type: (check one) Oil Gas OG WSW Other:	,,											
Size												
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement, (rep) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (loop) to (bottom) w/ sacks of cement. Date: (loop) to (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement. Date: Poper Casing Leaks: Yes No Depth of casing leak(s): (loop) w/ sacks of cement. Date: (loop) w/ sacks of cement.						SWD Pe	ermit #: orage Permit #:			IR Permit #: -		
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Casing Fluid Level from Surface:	Top of Cement											
Casing Squeeze(s):	Bottom of Cement											
Geological Date: Formation Name Formation Top Formation Base Completion Information At:	Depth and Type:	n Hole at [(depth) ALT. II Depth Size:	Tools in Ho	ol:(depth)	w / _ Inch	sacks Set at:	s of cement F	Port Collar Feet				cement
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Mail to the Appropriate KCC Conservation Office:

these base from two tops on and first many made was form	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The control of the co	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

June 23, 2020

Willis Nigh Southwind Petroleum Corp. 1400 W 14TH ST N WICHITA, KS 67203-2901

Re: Temporary Abandonment API 15-097-21185-00-00 GOBIN B 1 NE/4 Sec.23-29S-18W Kiowa County, Kansas

Dear Willis Nigh:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"