KOLAR Document ID: 1520304

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

| OPERATOR: License#  |                        |   |               |   | API No. 15   |   |                        |            |
|---|------------------------|---|---------------|---|--|---|------------------------|------------|
| Name:   |                        |   |               | Spot Description:   |  |   |                        |            |
| Address 1:  |                        |   |               | Sec Twp S. R EW   |  |   |                        |            |
| Address 2:  |                        |   |               | feet from N / S Line of Section feet from E / W Line of Section |  |   |                        |            |
| City:   |                        |   |               |   |  |   |                        |            |
| Contact Person:   |                        |   |               | GPS Location: Lat:, Long:, Long:, Long:                         |  |   |                        |            |
| Phone:( )   |                        |   |               |   |  |   | GL KB                  |            |
| Contact Person Email:  Field Contact Person:  Field Contact Person Phone: ( )   |                        |   |               |   | ie:  |   |                        |            |
|   |                        |   |               | Well Type: (check one)  Oil  Gas  OG  WSW  Other:               |  |   |                        |            |
|   |                        |   |               |   |  |   |                        |            |
|   |                        |   |               |   |  |   |                        | Spud Date: |
|   | Conductor              | Surface                                     | Pro           | oduction  | Intermediate   | Liner                                   | Tubing                 |            |
| Size  |                        |   |               |   |  |   |                        |            |
| Setting Depth   |                        |   |               |   |  |   |                        |            |
| Amount of Cement  |                        |   |               |   |  |   |                        |            |
| Top of Cement   |                        |   |               |   |  |   |                        |            |
| Bottom of Cement  |                        |   |               |   |  |   |                        |            |
| Casing Fluid Level from Su  | ırface:                | How   | Determined?   |   |  | Г                                       | late:                  |            |
| Casing Fluid Level from Surface:       How Determined?         Casing Squeeze(s):       to to sacks of cement, to w / sacks of cement |                        |   |               |   |  |   |                        |            |
| (top  | (bottom)               |   |               | (top)   | (bottom)   |   |                        |            |
| Do you have a valid Oil & 0   | Gas Lease? Yes         | No  |               |   |  |   |                        |            |
| Depth and Type:   | in Hole at             | Tools in Hole at                            | Ca            | sing Leaks:   | Yes No Depth o                                       | f casing leak(s):                       |                        |            |
| Type Completion: AL   |                        |   |               |   |  |   |                        |            |
| Packer Type:  |                        |   |               |   |  | (====================================== |                        |            |
| Total Depth:  | Plug Ba                | ck Depth:                                   |               | Plug Back Meth  | od:  |   |                        |            |
| Geological Date:  |                        |   |               |   |  |   |                        |            |
| Formation Name  | Formation              | Top Formation Base                          |               |   | Completion I   | nformation                              |                        |            |
| .  1 to to Feet Perforation Interval to Feet or Open Hole Interval to   |                        |   |               |   |  |   | l to Feet              |            |
|   |                        |   |               |   | ation Interval to Feet or Open Hole Interval to Feet |   |                        |            |
|   |                        |   |               |   |  |   |                        |            |
| IINDED DENALTY OF DE  | D IIIDV I LIEDEDV ATTI | ECT TUAT TUE INICAD                         | MATION CO     | NTAINED HEE   | DEIN IS TOLIE AND COR                                | DECTIONED BEST                          | DE MV I/NOMI EDGE      |            |
|   |                        | Subm  | itted Ele     | ctronicall  | у  |   |                        |            |
|   |                        |   |               |   |  |   |                        |            |
| 5 NOTW: : T:  | 5.7.1                  |   | - ·           |   | D . D  |   |                        |            |
| Do NOT Write in This Date Tested: Results:  Space - KCC USE ONLY  |                        |   |               |   | Date Plugged:  | Date Repaired: Date                     | e Put Back in Service: |            |
| Space - NOO OOL ONL   | ·                      |   |               |   |  |   |                        |            |
| Review Completed by:  |                        |   | Comr          | nents:  |  |   |                        |            |
| TA Approved: Yes  | Denied Date:           |   |               |   |  |   |                        |            |
|   |                        | Mail to the A                               | ppropriate    | KCC Conser  | ation Office:  |   |                        |            |
| Object bade from the both out bade  | KCC Dist               | rict Office #1 - 210 E. F                   | Frontview, Su | ite A, Dodge C  | ity, KS 67801  |   | Phone 620.682.7933     |            |
| these these these these trees these these the   | 5-3                    | KCC District Office #2 - 3450 N. Rock Road, |               |   | Out - 004 Winkin KO 0                                | Phone 316.337.7400                      |                        |            |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Shari Feist Albrecht, Commissioner Dwight D. Keen, Commissioner

June 23, 2020

Tisha Love Castelli Exploration, Inc. 6908 NW 112TH OKLAHOMA CITY, OK 73162-2976

Re: Temporary Abandonment API 15-033-21784-00-01 DUNN 2-24 SE/4 Sec.24-33S-17W Comanche County, Kansas

## Dear Tisha Love:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2021.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"