

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Froetschner 1-12 Well
MIT Test

03/26/19 M.I.R.U. G-L well Service double pole, rig got stuck had to call cat.
575 #'s gas on casing and tubing started blowing well down.
Took 3 hours to blow gas down.
Pulled 68 joints 2-3/8 tubing and 2-3/8 seating nipple out of the hole.
Rigged up Xcel wireline set CIBP at 2110 ft.
Shut well in overnight.
Daily Cost.
G-L well Service \$ \$1,640.00
Xcel Wireline \$ 3,700.00 before Discount.
Stone Sand \$ NA.

Rob.

3-27-2019
Rigged up A-W Industries pumped KCL water with packer fluid loaded casing pressure casing
to
300 #'s ran CIT for state well passed.
KCC man was on location.
Ran 2-3/8 seating nipple , 66 joints 2-3/8 tubing in the hole packed well head off.
Rigged G-L Well Service down , catted rig out.
Daily Cost.
G-L Well Service \$ 1,435.00
BoB's Oil service \$ 1,120.00

Rob.

Susan K. Duffy, Chair
Shari Feist Albrecht, Commissioner
Dwight D. Keen, Commissioner

Laura Kelly, Governor

June 23, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21572-00-00
FROETSCHNER 1-12
SW/4 Sec.12-22S-19W
Pawnee County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/18/2021.

Your exception application expires on 06/18/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/18/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier