

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

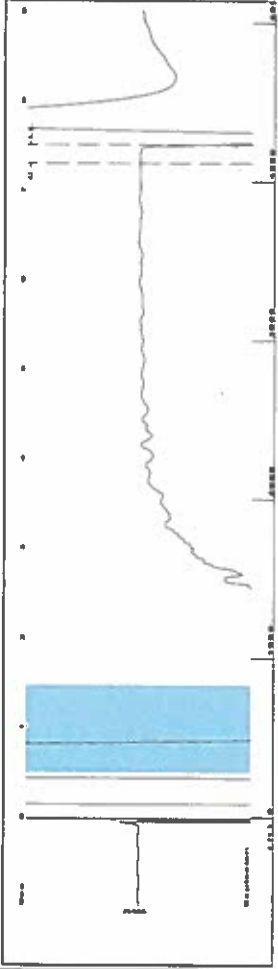
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

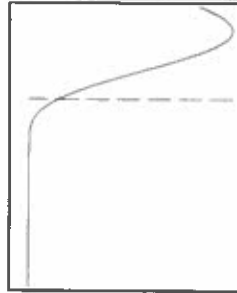
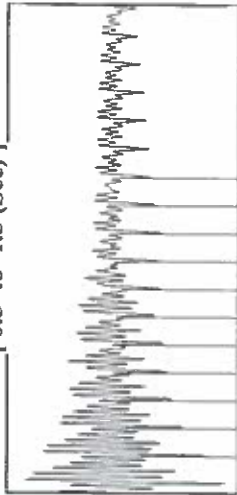
Table with 3 columns: District Office #, Address, Phone. Includes map of Kansas with numbered districts 1-4.

Group: SUBLETTE Well: Batman B-1 (acquired on: 06/22/20 10:09:28 )



Filter Type High Pass Automatic Collar Count Yes Time 7.509 sec  
 Manual Acoustic Velo 112.28 ft/s Manual JTS/sec 17.5439 Joints 133.479 Jts  
 Depth 4231.29 ft

1.05 to 1.5 (Sec)



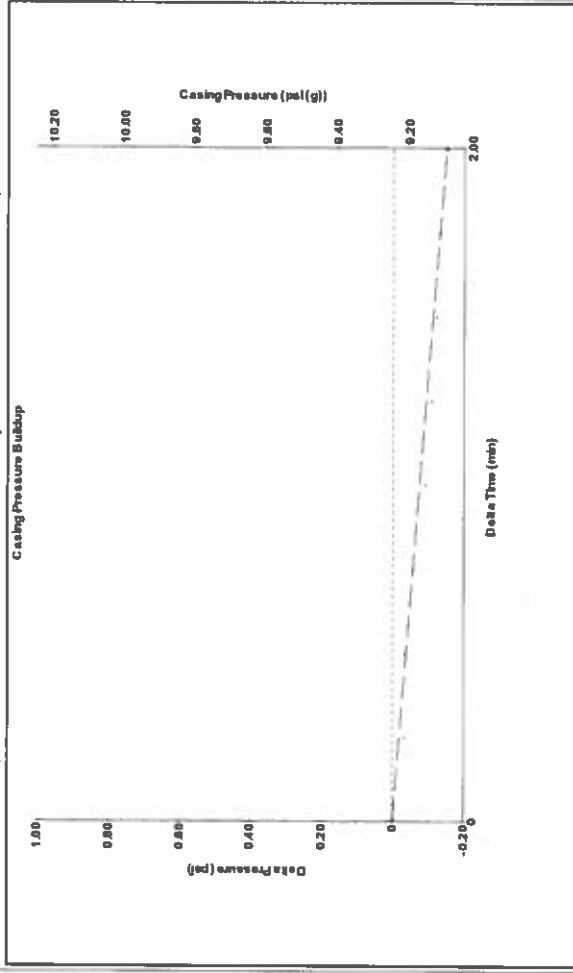
**Analysis Method: Automatic**

Group: SUBLETTE Well: Batman B-1 (acquired on: 06/22/20 10:09:28 )

Production Current	Potential	Casing Pressure	Producing
Oil - * -	BBL/D	9.2 psi (g)	Annular
Water - * -	BBL/D	Casing Pressure Buildup	Gas Flow
Gas - * -	Mscf/D	-0.2 psi	0 Mscf/D
IPR Method Vogel	Gas/Liquid Interface Pressure	2.00 min	% Liquid
PBHP/SBHP - * -	12.4 psi (g)	Liquid Level Depth	100 %
Production Efficiency 0.0	Liquid Level Depth	-4231.29 ft	Pump Intake
Oil 40 deg API	Pump Intake Depth	5465.00 ft	-427.6 psi (g)
Water 1.05 Sp.Gr.H2O	Formation Depth	5417.00 ft	Producing BHPP
Gas 0.86 Sp.Gr.AIR	Acoustic Velocity	1126.99 ft/s	411.9 psi (g)
Formation Submergence	Formation Submergence		Static BHPP
Total Gaseous Liquid Column HT (TVD)	1234 ft		- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	1234 ft		

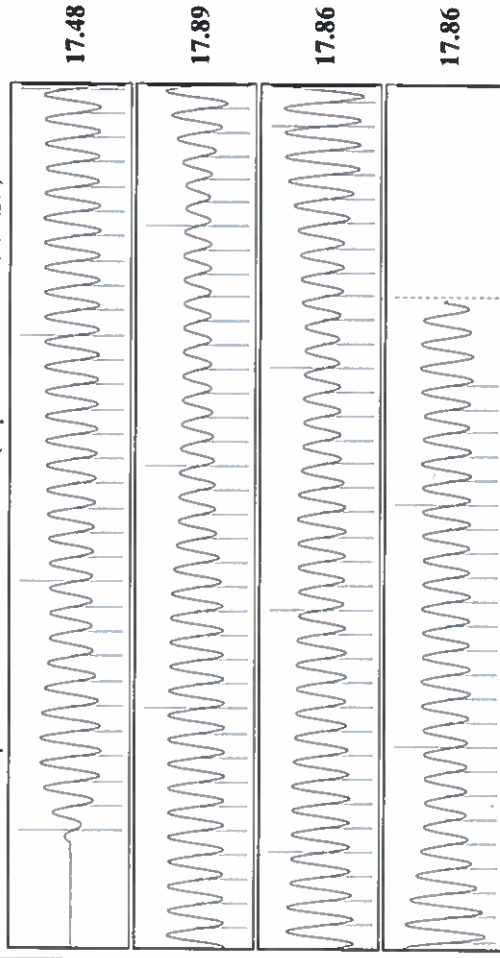
6/22/2020

Group: SUBLETTE Well: Batman B-1 (acquired on: 06/22/20 10:09:28 )



Change in Pressure -0.15 psi PT14679 Range 0 - ? psi  
 Change in Time 2.00 min

Group: SUBLETTE Well: Batman B-1 (acquired on: 06/22/20 10:09:28 )



Acoustic Velocity 1126.99 ft/s Joints counted 125  
 Joints Per Second 17.7759 Jts/sec Joints to liquid level 133.479  
 Depth to liquid level 4231.29 ft Filler Width 15.5439  
 Automatic Collar Count Yes Time to 1st Collar 0.272 7.304

June 23, 2020

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240-7362

Re: Temporary Abandonment  
API 15-081-22013-00-00  
Batman B 1  
NE/4 Sec.10-28S-33W  
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/23/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"