Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5786
Name: McGown Drilling, Inc.
Address 1: 13777 W 750 RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6219
Contact Person: Chris McGown
Phone: (620) 224-7402

Type of Well: *(Check one)* ☐ Oil Well ☑ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*

B'ville	Depth to Top: 460	Bottom: 469	T.D. 469
	Depth to Top:	Bottom:	T.D.
	Depth to Top:	Bottom:	T.D.

API No. 15 - 15-107-23190-00-00
Spot Description:
- NW NE NW Sec. 14 Twp. 22 S. R. 23 ☑ East ☐ West
4900 Feet from ☐ North / ☑ South Line of Section
3592 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Linn
Lease Name: RANDALL Well #: 1-B
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 06/03/2020
Plugging Completed: 06/03/2020

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	7	20	0
		Production	2.875	460	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Fill casing with cement slurry from TD to surface, pressure up to 400# and shut in.

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc.
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: McGown Drilling
State of KS County, Linn , ss.
Chris McGown *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	McGown Drilling, Inc.	Well:	Randall - Multiple Wells	Ticket:	ICT3617
City, State:	Mound City, KS	County:	Linn Co., KS	Date:	6.3.20
Field Rep:	Chris	S-T-R:	11 & 14 - 22S-23E	Service:	P&A

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	H-Plug (60/40/4)	Blend:	
Hole Depth:	ft	Weight:	13.8 ppg	Weight:	ppg
Casing Size:	in	Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Casing Depth:	ft	Yield:	1.42 ft^3 / sx	Yield:	ft^3 / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	16.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	64 sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
10:00 AM			-	-	On location - safety meeting w/state
				-	
10:15 AM	1.0	400.0	2.8	2.8	Randall #2 - TD 434' - Mix & pump 11 sx slurry to fill 2 7/8 casing; pressure up to 400# and shut in
10:45 AM	1.0	500.0	2.8	2.8	Randall #1B - TD 460' - Mix & pump 11 sx slurry to fill 2 7/8 casing; pressure up to 500# and shut in
11:30 AM	1.0	400.0	3.3	3.3	Randall #1 - TD 530' - Mix & pump 13 sx slurry to fill 2 7/8 casing; pressure up to 400# and shut in
12:15 PM	1.0	400.0	1.6	1.6	Randall #5B - TD 363' - Mix & pump 6 sx slurry to fill 2 3/8 casing; pressure up to 400# and shut in
1:15 PM	1.0	-	2.0	2.0	Randall #8C - TD 220' - Run 1" to TD, break circulation, mix & pump 6 sx slurry to fill 2 3/8 casing; TOH 1"
					top off well with 2 sx slurry, shut in with valve
2:00 PM	1.0	-	2.0	2.0	Randall #6B - PBTD 170' - Run 1" to TD, break circ, mix & pump 6 sx slurry to fill 2 3/8 casing;
					TOH 1", top off well with 2 sx slurry, standing full of slurry
2:30 PM	1.0	400.0	2.0	2.0	Randall (Waters) #3B - PBTD 170' - Mix & pump 7 sx slurry to fill 2 3/8 casing; pressure to 400# and shut in
3:00 PM					Wash up truck, rack up, D.T.S.

	CREW	UNIT
Cementer:	Jake H	#240
Pump Operator:	Kevin N	#265
Bulk #1:		
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
1.0 bpm	300 psi	17 bbls

Hurricane Services, Inc.
250 N. Water
Wichita, KS 67202