KOLAR Document ID: 1521550

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:						
Address 1:	'					
Address 2:						
City: State: Zip:	+					
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:			
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeoducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Yes No County: Lease N Date We The plug by:	County: Well #: Well #: No Date Well Completed: (Date to by: (KCC District Agent's Name to be a supposed on				
Depth to Top: Bottom: T.D.						
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	ing Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to cement or other plugs were used, state the character of same depth placed from the cha	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: J. J. KOEHN #3

Page: 1

BURRTON, KS | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C47550-IN

BILL TO:

LOEWEN OPERATING INC **PO BOX 335** CANTON, KS 67428-0335

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE C	RDER	SPECIAL IN	STRUCTIONS
06/09/2020	47550		06/09/2020	J. J. KOEHN #	13	N	ET 30
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE	FOR PLUG JOB		0.00	650.00	650.00
295.00	sĸ	60/40 POZ MIX 4	4% GEL		0.00	11.47	3,383.65
250.00	LB	COTTONSEED I	HULLS		0.00	0.40	100.00
32.00	МІ	MILEAGE CEME	ENT PUMP TRUCK		0.00	4.00	128.00
295.00	EA	BULK CHARGE			0.00	1.25	368.75
420.99	Мі	BULK TRUCK - ⁻	TON MILES		0.00	1.10	463.09
REMIT TO: P.O. BOX		COB FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MCPCO Sales Tax: Invoice Total:		5,093.49	
HAYSVILL	.E, KS 67060					5,500.97	
RECEIVED BY			NET 30 DAYS		myolee lotal.		



Remarks_

FIELD ORDER Nº C 47550

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			310-324-1223	DATE6~8	1-20	20
IS AUTHOR	IZED BY:	Just Operati	(NAME OF CUSTOMER)			
Address	· · · · · · · · · · · · · · · · · ·		City		State	
To Treat Wel As Follows:	Lease	Xohan Koehn	Well No. <u>**3</u>	Customer	Order No.	
Sec. Twp. Range			County <u>MCPh</u>	१९९०	State	<u> </u>
not to be held implied, and no treatment is pa our invoicing d	liable for any dan prepresentations yable. There will epartment in acc	consideration hereof it is agreed that on nage that may accrue in connection we have been relied on, as to what may be no discount allowed subsequent to ordance with latest published price so himself to be duly authorized to sign	rith said service or treatment be the results or effect of the o such date. 6% interest will hedules.	 Copeland Acid Service has e servicing or treating said we be charged after 60 days. To 	s made no repres ell. The consider	entation, expressed o ation of said service o
	UST BE SIGNED (IS COMMENCED			Ву	Agent	
		Well Owne	r or Operator		UNIT	
CODE	QUANTITY		DESCRIPTION		COST	AMOUNT
	1	Purpoly for	Aly Tob			(5)20 (05)
	295 Feel	100 110-42 B	5 /11,13 P	ele-		3.383
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	men	Bulk Charge	ماد			3/8 15
	MICK	Bulk Truck Miles	12000			मिंडि डा
	1.170	Process License Fee	on	Gallons		
				TOTAL BILLING		
I certify	that the above	e material has been accepted ection, supervision-and control	and used; that the abo	ve service was perform	ed in a good	and workmanlike
	d Representati	X X			O	
Station_	ئا.	4250.1		Well Owner, Opera	tor or Agent	
			\mathcal{Z}_{i}	Carnot, Opera		

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

		-			Type Treatment:	: Amt.	Type Fluid	Sand Size	Pounds of Sand
Date Colce	10 GC	urice Buck	P. 0	. No	Bkdown	Bbl. /Gal		••••	• •••••
Company Liber Operated			Bbl. /Gal.						
Well Name & 2	X Phis	show A	37			Bbl. /Gal			
LocationField			•	Bbl. /Gal					
County					Flush	Bbl. /Gal			
					Treated from	ft.	to	ft. No.	ft
Casing: Sixe	3	Type & Wt		Set atft.	from	ft.	to	ft. No.	ft
	-		Perf	to	from	ft.	lo	ft. No.	ft
				to					
				to	1	of Oil/Water to Load			
				. Bottom atft.	Pump Trucks. 1	No. Veed: 8td	ૐ 8₽	Tw	win
				ft. toft.	Auxiliary Equip	ment Balk 3	,22_	*******************************	*****
				ft.					
				ft.	Auxiliary Tools		·····	***************************************	
					Plugging or Sea) ling Materials: Typee	70230	Je (1)	110-4 %
thun Hole Sixe		T.D.	ft. P.1	3. toft.	3	. 44 11		• •	
THE TRUE THE						0.0	Λ		
Company R	enrecentativ				Treater	Li Jan Y	~ 11		
TIME		URES	Total Fluid			<i>7</i>	V \		
a.m /p.m.	Tubing	Casing	Pumped			REMARK	B 1		
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04-01 LOI-BLAM 2020-06 Pa bills-JJKochn Magging

SUNFLOWER WELL SERVICE, INC. P.O. BOX 341 CANTON, KS 67428-0341 PH. (620) 628-4723 FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR P O BOX 335

CANTON, KS 67428

INVOICE	INVOICE NUMBER				
06-10-20	3933	J Koel	<u>nn #3</u>		
DATE	DESCRIPTION	UNIT PRICE TO	OT INV		
06/03/20	MOVED TO LOCATION:				
	Rigged up, Ran bailer, Found T.D. at 29 Dug surface out with backhoe, Found 8- Cut 8-5/8" loose from 5-1/2" casing, Trie Had no movement, Ran bailer, Found to sacks of cement on top of sand, Washed Rig & Crew 10 hrs	25/8" orange peeled to 5-1/2" cannot be done to tighten up 5-1/2" to back of the op of sand at 2850, Dumped 5	ising, off,		
06/08/20	Ran 1" tubing down surface pipe, Ran 2" tubing down 5-½" casing, Rigged Cement truck up, Broke circulation, Circulated cement in 5-½" and surface, Pulled tubing, Let cement set for an hour, Pumped cement and cotton seed Hulls down 5-½", Washed up, Rigged down.				
	Rig & Crew 6 hrs Cutting equipment to cut pipe Tank truck for water City water Backhoe to dig out surface and pit then 5 sacks Cement Sand THANK YOU FOR YO	\$205 per hr	\$1,230.00 \$ 100.00 \$ 350.00 \$ 20.00 \$ 450.00 \$ 62.50 \$ 15.00		
		Sub Total Sales Tax 8.00% TOTAL	\$4,277.50 342.20 \$4,619.70		

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

COMPLETION – WORKOVER – ROD & TUBING SERVICE 408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company LOCWED OPERATOR		
Lease		·
UnitOperProd. well New well Inj. well		
DATE 6-3-20 WORK DONE	HRS.	AMOUNT
Moved to location		
Rigged up. Ran bailer found T.D 2974 Pt.		
damped 110 gal's of sand. Duc surface our		
with back hom found 85% orange pooled		
to 5/2 casing cut 45/2 loose from 5/2		
casing. Topod to the hope 5/2 in to back		
off. Had no movement Ran boiler found		
top of sand at 2,850 ft dumped 5 S/K of		
Am or topot sand. Wash up Shut down		-
Pis i creal	10	2.0500
6-8-80		0,700,70
Ran I" tubing down surface pipe. Rand"tubing		
down 5/2 casing Riggel Coment truck up		
Broke Circulation, circulated c/m in 5/2 + Suffer	20	
pipe. Pulled tubing. let g/m set for the Pump		
gm + cottor soul hulls down 5/2. Wash up. Rissed	15	1,230,0
down EXTRA EQUIPMENT & SUPPLIES RICHCIES	HRS.	AMOUNT
Power tongs		
Kero. & Paint		
Swab Cups		997,51
Other: Cutting Equipment to Cut pipe 1000 SUB TOTAL	4/6	277.50
But her to die sudare 50 BH Pit thank fill		
4/509 55/100 c/n 62,50. Sand 15 9 TOTAL		
WELL RECORD		
Pulled RODS Ran Pulled TUBING Ran		
1 3"		
7/8 2½		
5/8subs		
subs subs subs subs		
pump sn		
perf ma	_	