

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# COPELAND

## Acid & Cement

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:  
**C47550-IN**

**BILL TO:**  
**LOEWEN OPERATING INC**  
**PO BOX 335**  
**CANTON, KS 67428-0335**

**LEASE: J. J. KOEHN #3**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/09/2020	47550		06/09/2020	J. J. KOEHN #3	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	650.00	650.00
295.00	SK	60/40 POZ MIX 4% GEL		0.00	11.47	3,383.65
250.00	LB	COTTONSEED HULLS		0.00	0.40	100.00
32.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	128.00
295.00	EA	BULK CHARGE		0.00	1.25	368.75
420.99	MI	BULK TRUCK - TON MILES		0.00	1.10	463.09
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		5,093.49
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		407.48
		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>5,500.97</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.





04-01 LOI-Blum 2020-06 Pa  
bills - JJ Koehn Plugging

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

INVOICE

TO: LOEWEN OPERATOR  
P O BOX 335  
CANTON, KS 67428

INVOICE	INVOICE NUMBER	LEASE NAME	
06-10-20	3933	J Koehn #3	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
06/03/20	MOVED TO LOCATION:  Rigged up, Ran bailer, Found T.D. at 2974', Dumped 110 gal. of sand, Dug surface out with backhoe, Found 8-5/8" orange peeled to 5-1/2" casing, Cut 8-5/8" loose from 5-1/2" casing, Tried to tighten up 5-1/2" to back off, Had no movement, Ran bailer, Found top of sand at 2850', Dumped 5 sacks of cement on top of sand, Washed up, Shut down. Rig & Crew 10 hrs	\$205 per hr	\$2,050.00
06/08/20	Ran 1" tubing down surface pipe, Ran 2" tubing down 5-1/2" casing, Rigged Cement truck up, Broke circulation, Circulated cement in 5-1/2" and surface, Pulled tubing, Let cement set for an hour, Pumped cement and cotton seed Hulls down 5-1/2", Washed up, Rigged down. Rig & Crew 6 hrs	\$205 per hr	\$1,230.00
	Cutting equipment to cut pipe		\$ 100.00
	Tank truck for water		\$ 350.00
	City water		\$ 20.00
	Backhoe to dig out surface and pit then backfill		\$ 450.00
	5 sacks Cement		\$ 62.50
	Sand		\$ 15.00
THANK YOU FOR YOUR BUSINESS !!!!			
	Sub Total		\$4,277.50
	Sales Tax 8.00%		342.20
	TOTAL		\$4,619.70

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM  
DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

# SUNFLOWER WELL SERVICE, INC.

3933

COMPLETION - WORKOVER - ROD & TUBING SERVICE  
408 N. 4TH STREET, PO. BOX 341, CANTON, KS 67428

Company Loewen operator  
Lease JS 15 acre Well #3  
Unit 3 Oper. B.D Prod. well ML New well     Inj. well    

DATE	WORK DONE	HRS.	AMOUNT
6-3-20	Moved to location Rigged up. Ran bailer found T.D 2974 ft. dumped 110 gal's of sand. Dug surface out with back hoe. found 8 5/8 orange pealed to 5 1/2 casing cut 8 5/8 loose from 5 1/2 casing. Tripped to tri-bean 5 1/2 up to back off. Had no movement. Ran bailer found top of sand at 2,850 ft. dumped 5 S/ks of c/m on top of sand. Wash up. Shut down. Rig + crew	10	2,050.00
6-8-20	Ran 1" tubing down surface pipe. Ran 2" tubing down 5 1/2 casing. Rigged cement truck up. Broke circulation, circulated c/m in 5 1/2 + surface pipe. Pulled tubing. let c/m set for 1 hr. Pump c/m + cotton seed hulls down 5 1/2. Wash up. Rigged down.	6	1,230.00
	EXTRA EQUIPMENT & SUPPLIES Rig + crew		
	Power tongs		
	Kero. & Paint		
	Swab Cups		997.50
	Other: cutting Equipment to cut pipe 100.00		
	Tank Truck for water 350.00 City water 20.00		
	Back hoe to dig surface 50 Bb Pit + back fill. 4/50.00 5 S/ks of c/m 62.50. sand 15.00		
		SUB TOTAL	4,277.50
		TAX	
		TOTAL	

### WELL RECORD

Pulled	RODS	Ran	Pulled	TUBING	Ran
	1			3"	
	7/8			2 1/2	
	3/4			2	
	5/8			subs	
	subs			subs	
	subs			barrel	
	pump			sn	
				perf.	
				ma	