

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

*Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.*

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☐ Gas Lease: No. of Gas Wells _____ **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ - _____ - _____ Sec. _____ Twp. _____ R. _____ ☐ E ☐ W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section

_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KDOR Lease No.: _____

[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

COPY

ASSIGNMENT, BILL OF SALE AND CONVEYANCE

This Assignment, Bill of Sale and Conveyance ("Assignment"), dated effective as of May 1, 2020 ("Effective Date"), is from **Kansas Krude LLC**, ("Assignor"), whose address is PO Box 560, Norton, KS 67654, to **Patti Dopita dba Maverick Oil Company**, ("Assignee"), whose address is 2060 Hwy 18, Plainville, KS 67663.

For Ten Dollars and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignor, Assignor hereby transfers, grants, bargains, sells, conveys and assigns to Assignee, and its successors and assigns, the following (all of which are herein called the "Property"):

1. 100% of Assignor's right, title and interest in and to the lands and leases described on Exhibit A (the "Lands" and "Leases") attached hereto and by this reference made a part hereof, insofar and only insofar as the Leases cover and relate to the Lands described in Exhibit A together with identical undivided interest in and to all the property and rights incident thereto, including all rights in, to and under or derived from unit agreements, orders and decisions of state and federal regulatory authorities establishing drilling, spacing, proration and other units and all agreements, product purchase and sale contracts, leases, permits, rights-of-way, easements, licenses, farmouts, farmins, options and orders in any way relating thereto;
2. All of the Assignor's right, title and interest in and to all producing wells, non-producing and shut-in oil and gas wells, salt water disposal wells and injection wells located upon the Leases (the "Wells"). UNLESS OTHERWISE NOTED ON EXHIBIT "A".
3. All of the Assignor's right, title and interest in and to all of the personal property, fixtures and improvements now or as of the Effective Date on the Lands, appurtenant thereto or used or obtained in connection therewith or with the production, treatment, sale or disposal of hydrocarbons or water produced therefrom or attributable thereto and all other appurtenances thereunto belonging (the "Equipment"); and
4. All of the Assignor's right in and to the oil, gas, casinghead gas, condensate, distillate, liquid hydrocarbons, gaseous hydrocarbons, products refined and manufactured therefrom, other minerals, and the accounts and proceeds from the sale of all of the foregoing (collectively, the "Production") to the extent such Production is produced under the terms of the Leases and the associated agreements, or is allocated to the Leases and Lands, after the Effective Date;
5. All of the Assignor's leasehold interest, working interest, operating rights, overriding royalty interests, mineral interests and other property, interests and rights, if any, in and to the Leases, Lands, Wells, Equipment and Production whether owned or hereafter acquired by Assignor, if Assignor had the contractual right to acquire such interest prior to the Effective Date of this Assignment in and to the Leases (insofar and only insofar as the Leases cover and relate to the Lands) and the Lands.
6. All of the Assignor's land, well and engineering files as they relate to the Property.

To have and to hold the Property unto Assignee and their successors and assigns forever.

THIS ASSIGNMENT IS MADE WITHOUT ANY EXPRESS OR IMPLIED WARRANTY OR REPRESENTATION AS TO THE MERCHANTABILITY OF ANY OF THE WELLS OR EQUIPMENT OR OTHER PERSONAL PROPERTY ASSIGNED HEREUNDER OR THEIR FITNESS FOR ANY PURPOSE, PROVIDED HOWEVER, ASSIGNOR DOES HEREBY AGREE TO WARRANT AND DEFEND THE TITLE TO THE PROPERTY HEREBY CONVEYED AGAINST THE CLAIM OF EVERY PERSON WHATSOEVER, CLAIMING BY, THROUGH OR UNDER ASSIGNOR.

ASSIGNEE HEREBY AGREES THAT THEY HAVE INSPECTED THE LEASES, AND THE LANDS AND ASSOCIATED AGREEMENTS, WELLS, PERSONAL PROPERTY AND EQUIPMENT ASSIGNED AND CONVEYED HEREIN AND THAT THEY ACCEPT THE SAME "AS IS", "WHERE IS" AND "WITH ALL FAULTS". Assignee agrees to assume all responsibility for said wells, the casing and leasehold equipment in and on said wells, and all other personal property used on or in connection therewith before and after the Effective Date hereof.

ASSIGNEE shall be responsible for property plugging and abandoning at Assignee's expense all wells herein assigned and shall be responsible for cleaning and restoring the surface at Assignee's expense and in accordance with the applicable lease provisions and State and Federal laws, rules and regulations pertaining to the plugging and abandoning of such wells and the restoration of such surface.

ASSIGNEE agrees to be solely responsible for any and all sales taxes due on equipment, material, and property hereby assigned and sold, and Assignee shall remit such sales tax on or after the Effective Date to the proper taxing authority.

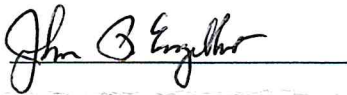
ASSIGNEE accepts this transfer of oil and gas properties and interests assigned hereby subject to any and all covenants in instruments in the chain of title and to any outstanding agreements which Assignor is subject to, whether recorded or not, which may include but not be limited to agreements for options, leases, permits, rights-of-way, easements, water disposal systems, licenses, operating agreements and production sales agreements; and in this regard, Assignee assumes and agrees to indemnify and hold Assignor harmless from all duties and obligations associated with the Lands, the Leases and said outstanding agreements arising after the Effective Date. Assignor agrees to indemnify and hold Assignee harmless from all duties and obligations associated with the Lands, the Leases and said agreements occurring prior to the Effective Date.

ASSIGNEE warrants that they are acquiring the Property for their own account and not with a view to, or for offer or resale in connection with, a distribution thereof within the meaning of the Securities Act of 1933 and the rules and regulations pertaining to it or a distribution thereof in violation of any applicable securities laws. Assignee is not acting as an undisclosed agent for any other party or parties. Assignee is already actively involved in the business of owning and operating producing oil and gas properties, are knowledgeable about the oil and gas exploration and production business, and are not relying on Assignor with regard to any expectations Assignee may have about the future income they may receive from the Property. Assignees have and will conduct their own due diligence review of the Property using knowledgeable personnel of their own choosing.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment.

This Assignment shall be binding upon Assignor and inure to the benefit of Assignor and Assignee, and their respective successors and assigns.

ATTEST/WITNESS



ASSIGNOR:

Kansas Krude LLC

By:

Name

Title

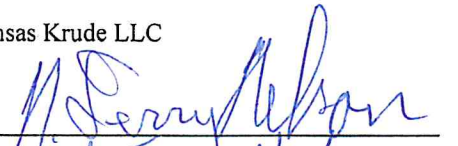

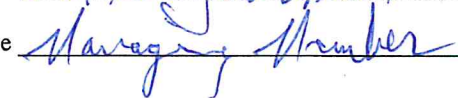




EXHIBIT 'A'

Attached to and made part of that certain Assignment, Bill of Sale and Conveyance
Effective May 1, 2020, by and between Patti Dopita dba Maverick Oil Company and Kansas Krude LLC.

Date:	May 12, 1982
Lessor:	Anna C. DeMurry, a single person
Description:	NW/4 of Section 3 – T11S – R22W, Trego County, Kansas
Recorded:	Book A-70, Page 84
Date:	May 12, 1982
Lessor:	Anna C. DeMurry, a single person, and James R. Hilgers and Elizabeth Hilgers, his wife
Description:	S/2 NE/4 of Section 3 – T11S – R22W, Trego County, Kansas
Recorded:	Book A-70, Page 80
Date:	January 27, 1997
Lessor:	Richard V. Hilgers and Janet Hilgers, husband and wife
Description:	NW/4 of Section 2 – T11S – R22W, Trego County, Kansas
Recorded:	Book 95, Page 324
Date:	January 27, 1997
Lessor:	Richard V. Hilgers and Janet Hilgers, husband and wife
Description:	N/2 NE/4 of Section 3 – T11S – R22W, Trego County, Kansas
Recorded:	Book 95, Page 326
Date:	October 12, 2004
Lessor:	Leroy J. Flax and Janice E. Flax, husband and wife
Description:	SW/4 and W/2 W/2 SE/4 of Section 3 – T11S – R22W, Trego County, Kansas
Recorded:	Book 128, Page 745
Date:	October 12, 2004
Lessor:	Betty J. Hillman, a widow
Description:	E/2 W/2 SE/4 of Section 3 – T11S – R22W, Trego County, Kansas
Recorded:	Book 128, Page 361
Date:	January 1, 2005
Lessor:	Arthur L. Spalsbury and Carol J. Spalsbury, individually and as Trustees of the Carol J. Spalsbury Revocable Living Trust under written trust agreement created by Carol J. Spalsbury grantor thereof, dated Feb. 22, 1995 and known as the Carol J. Spalsbury Revocable Living Trust
Description:	N/2 S/2 of Section 22 – T11S – R22W, Trego County, Kansas
Recorded:	Book 130, Page 467
Date:	February 18, 1982
Lessor:	Helen L. Zeman
Description:	NE/4 of Section 22 – T11S – R22W, Trego County, Kansas
Recorded:	Book A67, Page 540