KOLAR Document ID: 1521842

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15			
Name:				Spot De	scription:			
Address 1:					Sec Twp S. R East West			
Address 2:					Feet from			
City:	State:	Zip: +	.	Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:				
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi		County: Well #: Date Well Completed: The plugging proposal was approved on: (Date)				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes						
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging Commenced:				
Depth to	•	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D			y			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Oil, Gas or Water Records			Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:	e:					
Address 1:			Address 2:	:				
City:			;	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed		
			E	imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Custon	ner I												
	ilei.	McGown Drilling, Inc.			Well:	Randall - Mul	Itiple Wells	Ticket:	ICT3617				
City, St	ity, State: Mound City, KS				County:	Linn Co	o KS	Date:	6.3.20				
Field F	Field Rep: Chris				S-T-R:	11 & 14 - 2	· ·	Service:	P&A				
	Doughalo Information												
	Downhole Information Hole Size: in				Calculated Slu		Calculated Slurry - Tail						
Hole De			in ft		Blend:	H-Plug (60/40/4)		Blend:	nna				
Casing S			in		Weight: Water / Sx:	13.8 ppg 6.9 gal / sx		Weight:	ppg gal/sx				
Casing De			ft		Yield:	1.42 ft ³ / sx		Yield:	ft ³ / sx				
Tubing / Li	ner:		in		Annular Bbls / Ft.:	bbs / ft.	Annula	r Bbls / Ft.:	bbs / ft.				
De	pth:		ft		Depth:	ft		Depth:	ft				
Tool / Pac	Tool / Packer:			Annular Volume:	0.0 bbls	Annul	ar Volume:	0 bbls					
	Tool Depth: ft			Excess:			Excess:						
Displacem	Displacement: bbls				Total Slurry:	16.0 bbls		otal Slurry:	0.0 bbls				
TIME R	ATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	64 sx	T	otal Sacks:	#DIV/0! sx				
10:00 AM	AIL	PSI	DDLS	- BBLS	On location - safety meet	ing w/state							
10.00 AW				-	311 IOULIOIT Salety Illeet								
10:15 AM	1.0	400.0	2.8	2.8	Randall #2 - TD 434' - Mix	& pump 11 sx slurry to f	fill 2 7/8 casing; pressure	up to 400# an	nd shut in				
10:45 AM	1.0	500.0	2.8	2.8	Randall #1B - TD 460' - Mix & pump 11 sx slurry to fill 2 7/8 casing; pressure up to 500# and shut in								
11:30 AM	1.0	400.0	3.3	3.3	Randall #1 - TD 530' - Mix & pump 13 sx slurry to fill 2 7/8 casing; pressure up to 400# and shut in								
12:15 PM	1.0	400.0	1.6	1.6	Dondoll #ED TD 262! Mix 8 nump 6 ox clurry to fill 2 2/9 cooling: processes up to 400# and chart in								
12.101 111	1.0	400.0	1.0	1.0	Randall #5B - TD 363' - Mix & pump 6 sx slurry to fill 2 3/8 casing; pressure up to 400# and shut in								
1:15 PM	1.0	-	2.0	2.0	Randall #8C - TD 220' - Run 1" to TD, break circulation, mix & pump 6 sx slurry to fill 2 3/8 casing; TOH 1"								
					top off well with 2 sx slurry, shut in with valve								
2:00 PM	1.0	-	2.0	2.0	Randall #6B - PBTD 170'	0' - Run 1" to TD, break circ, mix & pump 6 sx slurry to fill 2 3/8 casing;							
	TOH 1", top off well with 2 sx slurry, standing full of slurry												
2:30 PM	1.0	400.0	2.0	2.0 Randall (Waters) #3B - PBTD 170' - Mix & pump 7 sx slurry to fill 2 3/8 casing; pressure to 400# and shut in									
3:00 PM					Wash up truck, rack up, I	D.T.S.							
0.001													
	\bot												
	+												
		CREW			UNIT		SLIMI	MARY					
Cementer: Jake H				#240	Average		Pressure	Total Fluid					
Pump Operator: Kevin N				#265	1.0 b		1	17 bbls					
Bulk #1:							:	<u>.</u>					
Bull	k #2:												