## KOLAR Document ID: 1521840

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State: Zip: +					
Phone: ( )						
Name of Party Responsible for Plugging Fees:						
State of County,	, ss.					
(Print Name)	Employee of Operator or Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



EMENT	TRE/	ATMEN <sup>.</sup>	T <u>REP</u> C	DRT					
		McGowr			Well:	Randall - Mul	tiple Wells	Ticket:	ICT3617
		Mound City, KS			County:	Randall - Multiple Wells		Date:	6.3.20
	d Rep:				S-T-R:	Linn Co., KS 11 & 14 - 22S-23E		Service:	P&A
Down	abolo li	nformatio	20						<b>-</b>
	Size:		in		Calculated Slur Blend:	H-Plug (60/40/4)		Calculated S Blend:	lurry - Tall
Hole D			ft		Weight:	13.8 ppg		Weight:	ppg
Casing			in		Water / Sx:	6.9 gal / sx		Water / Sx:	gal/s
Casing Depth: ft			Yield:	1.42 ft <sup>3</sup> / sx		Yield:			
Tubing /	Liner:		in		Annular Bbls / Ft.:	bbs / ft.	Annul	ar Bbls / Ft.:	bbs / f
D	Depth:		ft		Depth:	ft		Depth:	ft
Tool / Pa					Annular Volume:	0.0 bbls	Annu	ular Volume:	0 bbls
Tool D			ft		Excess:			Excess:	
Displace	ment:		bbls STACE	TOTAL	Total Slurry:	16.0 bbls		Total Slurry:	0.0 bbls
ТІМЕ	RATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	64 sx		Total Sacks:	#DIV/0! sx
10:00 AM			-	-	On location - safety meeting	ng w/state			
10:15 AM	1.0	400.0	2.8	2.8	Randall #2 - TD 434' - Mix	& pump 11 sx slurry to f	ill 2 7/8 casing; pressu	re up to 400# an	d shut in
10:45 AM	1.0	500.0	2.8	2.8	Randall #1B - TD 460' - Miz	x & pump 11 sx slurry to	o fill 2 7/8 casing; press	sure up to 500# a	nd shut in
44.00		400.0							Labor Is
11:30 AM	1.0	400.0	3.3	3.3	Randall #1 - TD 530' - Mix	& pump 13 sx slurry to f	ill 2 7/8 casing; pressu	re up to 400# an	d shut in
12:15 PM	1.0	400.0	1.6	1.6	Randall #5B - TD 363' - Mix	x & pump 6 sx slurry to	fill 2 3/8 casing: pressu	ire up to 400# an	d shut in
-			-						
1:15 PM	1.0	-	2.0	2.0	Randall #8C - TD 220' - Ru	n 1" to TD, break circula	ation, mix & pump 6 sx	slurry to fill 2 3/8	3 casing; TOH 1"
					top off well with 2 sx slurr	y, shut in with valve			
2:00 PM	1.0	-	2.0	2.0	Randall #6B - PBTD 170' -			ry to fill 2 3/8 ca	sing;
					TOH 1", top off well with 2	sx slurry, standing full	of slurry		
2:30 PM	1.0	400.0	2.0	2.0	Randall (Waters) #3B - PB	TD 170' - Mix & pump 7	sx slurry to fill 2 3/8 ca	sing; pressure to	o 400# and shut in
3:00 PM					Wash up truck, rack up, D	.T.S.			
		CREW			UNIT		SUN	IMARY	
Cementer: Jake H			#240	Average	Rate Average	e Pressure	Total Fluid		
Pump Operator: Kevin N		#265	1.0 b	pm 300	) psi	17 bbls			
	ulk #1:								