KOLAR Document ID: 1521837

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -			
				Spot Description:			
Address 1:			1 '	•	wp S. R East West		
				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
City:	State:	Zip: +					
Contact Person:							
Phone: ( )				NE NW	SE SW		
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S  No If not, is w  All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	County: Well #:  Date Well Completed: (Date)  by: (KCC District Agent's Name)  Plugging Commenced:			
Depth to	o Top: Bot	tom: T.D		Plugging Completed:			
Depth to	o Top: Bot	tom:T.D		ing Completed.			
Show depth and thickness of	all water, oil and gas for	mations.					
Oil, Gas or Wate			Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
	•	gged, indicating where the mu of same depth placed from (bo	•		ds used in introducing it into the hole. If		
Plugging Contractor License	#:		_ Name:	ne:			
Address 1:			_ Address 2:	s 2:			
City:			State:		Zip:++		
Phone: ( )							
Name of Party Responsible for	or Plugging Fees:						
State of	County	,	, SS.				
	(Print Name)			Employee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Custon	ner I													
	ilei.	er: McGown Drilling, Inc.			Well:	Randall - Mul	Itiple Wells	Ticket:	ICT3617					
City, St	City, State: Mound City, KS				County:	Linn Co	o KS	Date:	6.3.20					
Field F	Field Rep: Chris				S-T-R:	11 & 14 - 2	· ·	Service:	P&A					
	Downhold Information													
	Downhole Information  Hole Size: in				Calculated Slurry - Lead			Calculated Slurry - Tail						
Hole De			in ft		Blend:	H-Plug (60/40/4)		Blend:	nna					
Casing S			in		Weight: Water / Sx:	13.8 ppg 6.9 gal / sx		Weight:	ppg gal/sx					
	asing Depth:				Yield:			Yield:	ft <sup>3</sup> / sx					
Tubing / Li	ner:		in		Annular Bbls / Ft.:	bbs / ft.	Annula	r Bbls / Ft.:	bbs / ft.					
De	pth:		ft		Depth:	ft		Depth:	ft					
Tool / Pac	Tool / Packer:			Annular Volume:	0.0 bbls	Annul	ar Volume:	0 bbls						
	Tool Depth: ft			Excess:			Excess:							
Displacem	Displacement: bbls			Total Slurry:	16.0 bbls		otal Slurry:	0.0 bbls						
TIME R	ATE	PSI	STAGE BBLs	TOTAL BBLs	Total Sacks: REMARKS	64 sx	T	otal Sacks:	#DIV/0! sx					
10:00 AM	AIL	PSI	DDLS	- BBLS	On location - safety meet	ing w/state								
10.00 AW				-	311 IOULIOIT Salety Illeet									
10:15 AM	1.0	400.0	2.8	2.8	Randall #2 - TD 434' - Mix	& pump 11 sx slurry to f	fill 2 7/8 casing; pressure	up to 400# an	nd shut in					
10:45 AM	1.0	500.0	2.8	2.8	Randall #1B - TD 460' - Mix & pump 11 sx slurry to fill 2 7/8 casing; pressure up to 500# and shut in									
11:30 AM	1.0	400.0	3.3	3.3	Randall #1 - TD 530' - Mix & pump 13 sx slurry to fill 2 7/8 casing; pressure up to 400# and shut in									
12:15 PM	1.0	400.0	1.6	1.6	Pandall #5P - TD 262' - Mix & nump 6 sy churry to fill 2 2/9 againgt processes the 400# and about in									
12.101 111	1.0	400.0	1.0	1.0	Randall #5B - TD 363' - Mix & pump 6 sx slurry to fill 2 3/8 casing; pressure up to 400# and shut in									
1:15 PM	1.0	-	2.0	2.0	Randall #8C - TD 220' - Run 1" to TD, break circulation, mix & pump 6 sx slurry to fill 2 3/8 casing; TOH 1"									
					top off well with 2 sx slurry, shut in with valve									
2:00 PM	1.0	-	2.0	2.0	Randall #6B - PBTD 170'	0' - Run 1" to TD, break circ, mix & pump 6 sx slurry to fill 2 3/8 casing;								
		TOH 1", top off well with 2 sx slurry, standing full of slurry												
				<del>                                     </del>										
2:30 PM	1.0	400.0	2.0	2.0	Randall (Waters) #3B - PBTD 170' - Mix & pump 7 sx slurry to fill 2 3/8 casing; pressure to 400# and shut in									
3:00 PM					Wash up truck, rack up, I	D.T.S.								
0.001														
	$\bot$													
	+													
		CREW			UNIT		SLIMI	MARY						
Cementer: Jake H				#240	Average		Pressure	Total Fluid						
Pump Operator: Kevin N				#265	1.0 b		1	17 bbls						
Bulk #1:						:	<u>.</u>							
Bull	k #2:													