KOLAR Document ID: 1520390

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification	of Compliance with the Kansas Surface Owner	Notification Act,

MUST be submitted with this form.

OPERATOR: License #:		API No. 15							
Name:		If pre 1967, supply original completion date:							
Address 1:		Spot Description:							
Address 2:		Sec T	wp S. R	East West					
City: State:		Feet from	North /	South Line of Section					
Contact Person:		Feet from	East /	West Line of Section					
Phone: ()		Footages Calculated from Near		n Corner:					
F HOHG. (/		County:							
		Lease Name:							
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:						
SWD Permit #:	ENHR Permit #:	Gas Storage	e Permit #:						
Conductor Casing Size:	_ Set at:	Cemented with:		Sacks					
Surface Casing Size:	_ Set at:	Cemented with:		Sacks					
Production Casing Size:	_ Set at:	Cemented with:		Sacks					
List (ALL) Perforations and Bridge Plug Sets:									
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additional separate page if additionadditionadditional separate page if additionadditional	Casing Leak at:		(Stone Corral Formatio	n)					
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No							
If ACO-1 not filed, explain why:									
Plugging of this Well will be done in accordance with K.	A EE 101 at car and the Pulos	and Pagulations of the State Co	reaction Commit	ssion					
Company Representative authorized to supervise plugging of	-	-	-						
Address:									
Phone: ()			Z ıp	+					
Plugging Contractor License #:									
Address 1:									
City:									
Phone: ()		Otate	<u> </u>	'					
Proposed Date of Plugging (if known):									

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1520390

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:						
Name:							
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip:+							

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

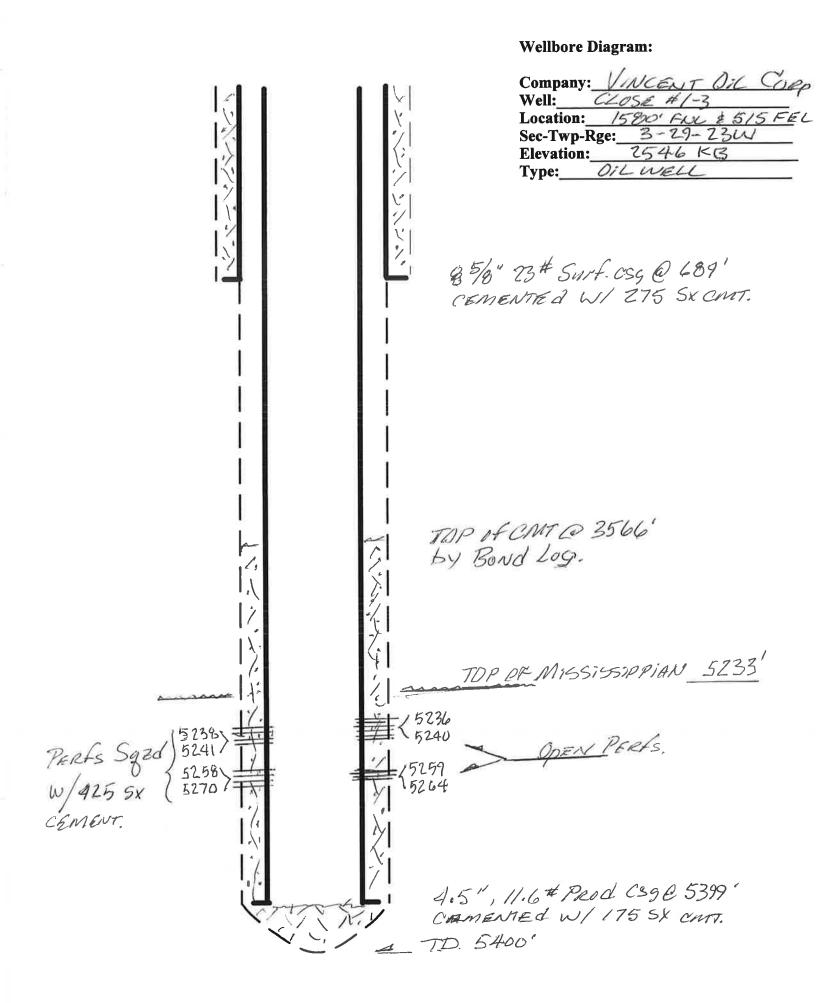
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form CP1 - Well Plugging Application							
Operator Vincent Oil Corporation							
Well Name	CLOSE 1-3						
Doc ID	1520390						

Perforations And Bridge Plug Sets

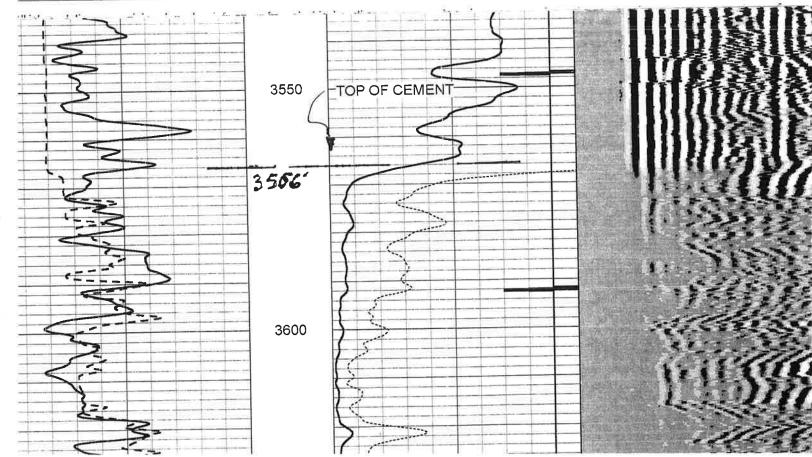
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5236	5240	Mississippian	
5259	5264	Mississippian	



Production String	Prot. String	Surface String	Casing Record	TWO	ONE	Dup Number	Witnessed By	Recorded by	Doordod Du		Environment N	Time Logger on Bottom	Time Well Ready	IVIAX. Neuroneur Tor	Density / Viscosity	I ype riulu	Type Eluid	Open Hole Size	Top Log Interval	Bottom Logged Interval	Depth Logger	Depth Driller	Run Number	Date	W. Fie	eld	ny	CL	ICENT OSE #1	_ C(ORPO	ORA	rion						111	1111
rina			a		+					INDE	mher	n Bott	adv .		Tom	Ĩ		Ö	a	d Interv						ounity ate			RD NSAS				Col	untry						
-				7-7/8"	12-1/4"	Bit From						om	CP.	3 .						/al					Drilling	Log Me	Permar				State	County	Field	Well		Com				
	4-1/2"	8-5/8"	Size	689	0	From																			Drilling Measured From	Log Measured From	Permanent Datum	0		ocation.	ወ	nty			,	Company				1
1			_						99	HA																	3	SEC 3			KANSAS	FORD			2	VINC		7	1	1
I			×	5400	68 0	허	MINIMI	MANINIX	GOTTSCHALK	HAYS, KANSAS	3362			3550		and the second second	WATER	7-7/8"	3400	5382	5383	0400			NEL	S GR	GR	Ţ	1580' FI NW - I		SAS	U		CLUSE # 1-3		ENT C				
			Wgt/Ft			Size		!		AS																GROUND LEVEL	GROUND LEVEL	TWP 29S	1580' FNL & 515' FEL NW - NE - SE - NE	API # :				C	3	NL CO		ဂ	פ	
						œ																			UNING	EVEL 1		RGE			0					RPOR		EME	JAL I	
		0	Тор			Weight	Tuhin																			12' A.G.L.	Elevation	23W		15-057-21028-0000	Country					VINCENT OIL CORPORATION	LOG	CEMENT BOND	DUAL RECEIVER	
						From	Tuhing Record									_						-			-		2534			3-0000								OND	NEF	
			B			з																			-	G.L.	K.B.			 Othe									~	
		689	Bottom			5							0													2544 2534	2546	Elevation		Other Services										
	-		Here															1													1									

7

<< Fold Here >>>



Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
10/10/2019	C-2157

Bill To Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

	P.O. No.	Terms	Le	ease Name
				Close #1-3
Description		Qty	Rate	Amount
8 5/8 Baffle Plate 8 5/8 Wooden Plug Common MDC Gel Calcium Flo-Seal SFC 501-1500' Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after30 days from the date of the invoice Close #1-3 Ford Co.		1 1 150 125 561 500 70 1 293 9,000 1 60 180	120.00 120.00 15.50 18.00 0.22 1.20 3.70 750.00 2.10 0.08 150.00 3.75 8.00 -4,363.97 0.00	120.001 120.001 2,325.00 2,250.00 123.42 600.00 259.00 750.00 615.30 720.00 150.00 225.00 1,440.00 -4,363.97 0.00
Thank You for your business!		Subtotal		\$5,333.75
		Sales Ta	x (7.65%)	\$10.10
		Total		\$5,343.85

QUALITY WELL SERVICE, INC. Federal Tax J.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

7237

Sec.	Twp.	Range		County	State	On Location	Finish				
Date 10-9-19 3	295	23W		PORO	121						
	Vell No.	1-3	Locatio	1.4		> Wilburn Ro	1				
Contractor DJKE DRI				to 122 Rd 1/2	- 1913 - 1913 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914						
Type Job Surface				To Quality We	ell Service, Inc.						
Hole Size 12/14	T.D. (90:	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Csg. 35/3 234		-90 [']	Charge Vincent Oil Corp.								
Tbg. Size	Depth	<u> </u>	Street								
Tool	Depth			City State							
Cement Left in Csg. 42.04	Shoe Joi	nt 42.04			s done to satisfaction an		agent or contractor.				
Meas Line	Displace	41.47		Cement Amo	ount Ordered 125	5 MOC 31.6	C 1/2" PS				
EQUIPM	IENT			150% (OMMON 21. GE	2 31.00 1/2	" PS				
Pumptrk 8 No.			-	Common /5	50 54						
Bulktrk / O No.				Poz. Mix 12	5.8						
Bulktrk 15 No.				Gel. 561	#		8				
Pickup No.				Calcium 5	00+	0 <u> </u>					
JOB SERVICES	& REMAR	KS		Hulls							
Rat Hole				Salt							
Mouse Hole				Flowseal 7	10 *						
Centralizers				Kol-Seal							
Baskets				Mud CLR 48							
D/V or Port Collar				CFL-117 or C	CD110 CAF 38		e				
Ron 16 +13 35/3 23 H	SET D			Sand							
STATE CSG CSG on Bot	tom			Handling 293							
Hook up to CSG & Bear	1 cico	- w/Rig		Mileage 60/ 9000							
STAZE Rumping 13 Bh	11 1-175	,		35/8 FLOAT EQUIPMENT							
STAT Mix Pomp 125	semoc.	2 12 /6	16	Guide Shoe		FFIC Plate					
	Se Como		GAL	Centralizer	1 EA 35/3 W	2000 Plub					
SHUT DOWN RELEASE	85/8	Waser P	156	Baskets							
START DISP				AFU Inserts							
Plug DOWN 500# 41.	17 out	7:45 A.		Float Shoe		n					
Edox VALVE ON CSG				Latch Down							
(Jos circ the Jos				SERVICE Sp. 1 EA							
C.R. CMT TO P.F				LMV 63							
				Pumptrk Charge Sorface							
HADL TO.)			Mileage (8	(D)						
KLEASE (DIL AG	DIN			Tax							
x 1000 TT JA	KE					Discount					
X Signature Mil Halfe	2	1				Total Charge	Test Dist 1				
6							Taylor Printing, Inc.				

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Bill To

Vincent Oil Corporation 200 W. Douglas, Ste. 725 Wichita, KS 67202

	P.O. No.	Terms		Le	ase Name
				(Close #1-3
Description		Qty	F	Rate	Amount
4 1/2 Guide Shoe 4 1/2 Centralizer 4 1/2 AFU Insert 4 1/2 Rubber Plug Head & Manifold Pro-C Gel Cement Defoamer Salt Flo-Seal Mud Flush Fluid Loss CC-1 Longstring Handling .08 * sacks * miles Service Supervisor LMV Heavy Equipment Mileage Customer Discount Discount Expires after30 days from the date of the invoice Close #1-3 Ford Co.		1 6 1 1 225 423 53 1,239 56.25 500 127 7 1 230 9,000 1 1 60 120		$\begin{array}{c} 130.00\\ 50.00\\ 155.00\\ 57.00\\ 250.00\\ 18.00\\ 0.22\\ 6.00\\ 0.50\\ 3.70\\ 1.00\\ 10.50\\ 35.00\\ 1.750.00\\ 2.10\\ 0.08\\ 150.00\\ 3.75\\ 8.00\\ 3.75\\ 8.00\\ 3.75\\ 8.00\\ 3.136.79\\ 0.00\\ \end{array}$	130.00T 300.00T 155.00T 250.00T 4,050.00T 93.06T 318.00T 619.50T 208.13T 500.00T 1,333.50T 245.00T 1,750.00 483.00 720.00 150.00 225.00 960.00 -3,136.79 0.00
Thank You for your business!		Subtotal			\$9,410.40
		Sales Ta	ix (7	.65%)	\$473.87
		Total			\$9,884.27

Invoice

Date	Invoice #
10/22/2019	C-2171

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

11 11 1

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range	(County	State	On Location	Finish
Date 10-19-19	3	295	23ω	F	Dej	Ks		±
Lease CLOSE Well No. 1-3 Location Kingsomm Ko. Hwy 54 W to 122 KU								
Contractor DUKE Dalg Rig #]					Owner 23/4 N Winto			
Type Job 412 L.S.				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish				
Hole Size 778 T.D			5400'		cementer and helper to assist owner or contractor to do work as listed.			
Csg. 41/2 11.6	Depth 5399'			Charge Uncent Oil Corp				
Tbg. Size Depth					Street			
Tool	Depth				City State			
Cement Left in Csg.		Shoe Joint 14.42		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line		Displace	03,50		Cement Amo	ount Ordered 225	5 PROC 2/1	EL 15% SA H
EQUIPMENT				5 1/5 Kolseil. 6/ C160,25 C410 14" PC				
Pumptrk 8 No.				Common				
Bulktrk () No.					Poz. Mix			
Bulktrk No.		_			Gel. 42.	3#		
Pickup No.					Calcium			
JOB SERVICES & REMARKS					Halls C	918 53#		
Rat Hole 30 Z					Salt 12	39 #		
Mouse Hole ZO SC					Flowseal	56.25 1		×
Centralizers 1-3-5-7-9-11					Kol-Seal	125#		
Baskets					Mud CLR 48	500 Gal		
D/V or Port Collar					CFL-117 or (CD110 CAF 38 C16	A 1271	
Run 122 +1's 41/2 11.6 + CSG SET () 5.395'					Sandr (: (-1 7 GA	L	
STAT CSG CSG ON BOTTOM : TAG					Handling			
Hook le to Ché BREAK Cik While					Mileage 6	0	-	
DROP Ball Circ 1 hr					41/2	FLOAT EQUIPME	INT	
STAT POMOIN & DBbls H20 12 Bbls M7 DBbl, H23					Guide Shoe	IEA		
Plug Z.M Hbles 505K					Centralizer	LO EA		
STAR MIXE ROMO NS4 PEOC D 14.9"/GLICSE					Baskets			
SHUT DWW WASH > PTILL! RELEASE 41/2 SWPDG					AFU Inserts	IEA		
START DED 21, KCL					Float Shoe	I EA TOPR	JOBER PLUG	
TI LITET PI, 650"					Latch Down	IEA Hin	1	
83.5 out Plug Down					SERVICE	SUDJ IEA		
PSI 00 (56 +> 1500"					LMV	60		
RELEASE HELD IN BUI BACK					Pumptrk Char	ge Longstzing	- 	
ADDO CIRL that JOB					Mileage 12		A Star	1.50
SYC CON COS LONGT -							Tax	10.7°
PLEASE, CONT AGAIN 100 St.							Discount	
Signature	NAUS	The				Total Charge		
Taylor Printing, Inc.								

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 30, 2020

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Plugging Application API 15-057-21028-00-00 CLOSE 1-3 NE/4 Sec.03-29S-23W Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 27, 2020. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 27, 2020 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1