## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15												
Name:				Spot Description:												
Address 1:					Sec.	Twp S. R.	EW									
Address 2:						feet from N /										
City:   Zip:  +     Contact Person:    Phone:(     Contact Person Email:																
									Field Contact Person:						Gas OG WSW O	
									Field Contact Person Phone: ( )				SWD Permit #: ENHR Permit #:			
										( /				rage Permit #:	Date Shut-In:	
				Spud Date:		Date Shut-In:										
	Conductor	Surface	Prod	uction	Intermediate	Liner	Tubing									
Size																
Setting Depth																
Amount of Cement																
Top of Cement																
Bottom of Cement																
Casing Fluid Level from S	urface:	How Dete	ermined? _			Date	e:									
Casing Squeeze(s):	to w /	sacks of cen	nent,	(top) to	(bottom) w /	sacks of cement. Dat	e:									
Do vou have a valid Oil &	Gas Lease? 🗌 Yes 🗌	No														
	( in Hole at	Tools in Hole at	Casi	ng Leaks:	Yes No De	pth of casing leak(s):										
Depth and Type: Dunk						pth of casing leak(s):										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni	.T. I ALT. II Depth o	f: DV Tool:	w /	sacks	of cement Po	rt Collar: w /										
Depth and Type: Juni Type Completion: AL Packer Type:	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Dunk	.T. I ALT. II Depth c	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Juni Type Completion: AL Packer Type: Total Depth:	.T. I ALT. II Depth o	f: DV Tool:	w / Inch S	sacks et at:	of cement Po	rt Collar: w / ceet										
Depth and Type: Junł Type Completion: AL Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth of Size: Size: Plug Bad	f: DV Tool:	w / Inch S PI	sacks et at: lug Back Metho	of cement Po	rt Collar: w / <sup>-</sup> eet	sack of cement									

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Norm Safe laws now not us and Anth Bange Band laws Bar laws	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm    Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.    No. <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
And here the first the termination of ter	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

June 30, 2020

Bill Aspinwall PetroSantander (USA) Inc. 675 BERING DR STE 350 HOUSTON, TX 77057-1798

Re: Temporary Abandonment API 15-055-22321-00-00 NEELEY-FLB 1-33 NW/4 Sec.33-23S-32W Finney County, Kansas

Dear Bill Aspinwall:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/30/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/30/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"