KOLAR Document ID: 1409871

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R □East □ West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content:ppm Fluid volume:bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Donatoring motitod dood.
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1409871

Page Two

Operator Name:					Lease Nam	ne:	Well #:							
Sec Tw	rpS	S. R	Eas	st West	County:									
	l, flowing an	d shut-in pres	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,				
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log				
Drill Stem Tests (Attach Addit)		Yes No		Lo		n (Top), Depth a		Sample				
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum				
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Log	s		Yes No Yes No Yes No										
			Rep	CASING	RECORD [Nev		on, etc.						
Purpose of St	tring	Size Hole Drilled		Size Casing let (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives				
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>					
Purpose: Perforate		Depth Top Bottom	Тур	pe of Cement	# Sacks Use	ed		Type and	Percent Additives					
Protect Ca														
Plug Off Z														
Did you perform Does the volume Was the hydraul	e of the total	base fluid of the	hydraulic	fracturing treatment		-	Yes yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three					
Date of first Produ Injection:	ction/Injection	n or Resumed P	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>						
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity				
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			DN INTERVAL: Bottom				
Vented		Used on Lease		Open Hole		Dually (Submit A		nmingled nit ACO-4)	Тор	BOLLOTTI				
,	ed, Submit AC			Bridge Plug				·						
Foot Foot	Shots Per Perforation Perforation Bottom				Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)					
TUBING RECORI	D: S	Size:	Set A	: -	Packer At:									

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	TREMBLEY A 2
Doc ID	1409871

Tops

Name	Тор	Datum				
Heebner	3016	-1378				
Toronto	3036	-1398				
Douglas	3077	-1439				
Brown Lime	3204	-1566				
KC Dennis	3462	-1824				
Stark Sh	3504	-1866				
Swope	3512	-1874				
Hushpuckney Sh	3541	-1903				
Hertha	3551	-1913				
Base KC	3604	-1966				

Form	ACO1 - Well Completion
Operator	Daystar Petroleum, Inc.
Well Name	TREMBLEY A 2
Doc ID	1409871

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set			Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	310	60/40 Poz	465	NA
Production	7.875	4.5	10.50	3652	AA2	175	.5 gilsonite



FIELD ORDER Nº C 45825

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524	I-1225 DATE	4-27	20_18
AUTHOR	IZED BY:	eyster Petroleum			
		(NAME OF	CUSTOMER)		
		City		State	
Treat Wel s Follows:	Lease Trew	bley Well No	. <u>Q-Z</u> Custo	omer Order No	
ec. Twp. lange		County	Re~0	State	3
ot to be held aplied, and no eatment is pair invoicing darkers	liable for any dan o representations yable. There will epartment in acco	consideration hereof it is agreed that Copeland Acid lage that may accrue in connection with said servic have been relied on, as to what may be the results be no discount allowed subsequent to such date. Gordance with latest published price schedules, himself to be duly authorized to sign this order for	ce or treatment. Copeland Acid Servi or effect of the servicing or treating s 3% interest will be charged after 60 da	ice has made no repre said well. The conside	sentation, expressed o ration of said service o
FORE WORK	(IS COMMENCED	Well Owner or Operator	By	Agent	
CODE	QUANTITY	DESCR	RIPTION	UNIT	AMOUNT
2	25	milege pump truck		4 001	100,00
2	75	mikese pickup		2,04	50.00
2	l	Rump Charge - Surface	Pipe		1,100.00
		601		10.75/	
2	300	60/40 par. 2% gel.		10.	3,885.00
2	16	Celeium Chloride		30.04	00.08P
2	25 #	Cello Slake		3.00/	75,00
2	160	Common		12.751	20.040,5
2	1	1' Tubins Rendel			50.00
2	477	Bulk Charge		2.5/	596.75
2	917	Bulk Truck Miles 71. 13 T x 25 ~ =	50) 365 × 107	1101	581.08
- W	-	Process License Fee on			8, 297. 33
		1100000 21001100 1 00 011	TOTAL BILLII	NG 20%	- 1,659.47
manner	under the dire	e material has been accepted and used; to be cition, supervision and control of the own to be the control of the own to be the control of the		rformed in a good	and workmanlike
Station_	C.B		Steve & Well Owner	, Operator or Agent	
Remarks	5	META	O DAVS	, J	



TREATMENT REPORT

ACIU (or Centern	L (CEDIO							Acid Stage No	***************************************	
Date 4	-27-18 c	District GB	F.O. N	lo. C45825	Type Treatment: Bkdown			Type Fluid	Sand Size	Pound	s of Sand
Company	Daystar Petro	leum				В	bl./Gal.				
Well Name	e & No. Tremble	ey A-2	темперентемперентемперентемперентемперентемперентемперентемперентемперентемперентемперентемперентемперентемпер			В	bl./Gal.				
Location			Field								
County	Reno	Part No. 1990 and Santa Williams of the Control of	State KS		Flush						
					Treated from					No. ft.	0
Casing:	Size 8 5/8	" Type & Wt.		Set atft.				ft. to	Control of the Contro	No. ft.	0
Formation					from			ft. to		No. ft.	0
Formation			Perf.		Actual Volume of Oi	il / Water to					Bbl./Gal.
Formation	t		Perf.	to							
Liner: Si					Pump Trucks. N	No. Used:	Std.	365 Sp.		Twin	
	Cemented: Yes	▼ Perforated fr	om		Auxiliary Equipment						
					Personnel Nathar	n-Tim-Gre	g				
	Perforated fr	om	ft. to	ft.	Auxiliary Tools	Name of the Control o	Divini Mada de Centra			nasecul meculibrary	
Contraction Statement Company					Plugging or Sealing I	Materials:	Туре				
Open Hole	Size	T.D.	ft. P.		1				Gals.	Marie de Mar	lb.
Company	Representative		Steve Boo	dine	Treater	Charles and the control of the contr		Nathan	W.		
TIME	PRES	SURES	Tatal Fluid Down and				FD 4 A DVC				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped			KI	EMARKS				
10:20		8 5/8"		On Location. Rig	drilling app	rox. 30	' to d	rill.			
	D-DESCRIPTION OF THE PROPERTY			Hole-312'			***************************************	# Anthony of the Anth			
12:45	2 42	3.5		Pipe-312'	Start pipe in	n hole				Texture to be accounted to see	
				1100022	Start pipe ii	- Holes		SANAMOR POSSESSON AND AND PROPERTY.			
				Break circulation	with mud n	numn	***************************************				
				Dieak circulation	with maa p	ounip.					
	***************************************			Miv 200alca 60/4	One= 20/gal	20/ Cal	2:	Chlorido et	15 24/201		
				Mix 300sks 60/4	opoz z%gei .	3% Call	cium	chioride at	15.5#/gai	•	
				D: 1 :11 40	1.1.1.41	22511	D: 1				
2:10		ļ		Displace with 18					cement.		
				Go to Great Ben	d and load c	ement	and 1	" pipe.		MILIONIS CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CONTRACTOR CO	nder over the second
							·			SAMONE SAMON S	
6:00				Run in annulus w	vith 1" Tag c	cement	at 60) [†]			
7:15				Mix 160sks Com	mon. Circula	ated ce	ment	to surface.			
Contract of the Contract of th											
			н								
				Thank You!							
						NA SERVE WINNERS IN STRACTS TO SERVED ST		operation for experience with regime that the control of the contr	BERTATE TRANSPORTATION COORDINATES		
				Nathan W.						***********	
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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 16731 A

The state of the s	PRESSURE PU	MPING & WIRELINE	3-25	5-8	"LJ		DATE	TICKET NO				
DATE OF 3/3/	12018	DISTRICT PEGAL	1151	MANAGEMENT OF THE PROPERTY OF	NEW 🛭	OLD D	PROD []INJ	□WDW	□ CU: OR	STOMER DER NO.:		
CUSTOMER [195151	Petroleum	Tric		LEASE 7	remb	1-ey			WELL NO.	Q - A	
ADDRESS	annakang karana namanananananananananananananananana				COUNTY	Zeno		STATE	K 5			
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

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CUSTOMER)	<u>)c₁₅₁</u>	50	Periorin, Inc	*		LEASE J	rembl	e _Y		Personal Annual Major Fe (III) and a second review of the control	WELL N	0/0 /				
ADDRESS					DOSEDANCE PARKET	COUNTY	2eno	,	ST	ATE K	5	***************************************				
CITY			STATE			SERVICE CREW DGILL, FE, JCEUCA										
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

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LITHOLOGY STRIP LOG

WellSight Systems

Color Copies

Scale 1:240 (5"=100') Imperial Measured Depth Log

Well Name: Trembley 'A' #2

Well Id:

Location: C SW NW SW Sec. 3-T25S-R8W, Reno County, KS.

License Number: 15-155-21754

Region: Arlington Twst.

Spud Date: 4/26/18 Drilling Completed: 5/2/18

Surface Coordinates: 1650' FSL & 330' FWL, Sec. 3-T25S-R8W

Bottom Hole Same as above

Coordinates:

Ground Elevation (ft): 1626' K.B. Elevation (ft): 1638' Logged Interval (ft): 2800' To: 3657' Total Depth (ft): 3657'

Formation: Marmaton at Total Depth

Type of Drilling Fluid: Native Mud to 2800'; Chemical Gel 2800' to 3657' TD.

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Daystar Petroleum, Inc.

Address: P.O. Box 560

Eureka, KS. 67045-0560

GEOLOGIST

Name: Jon D. Christensen

Company: Consulting Petroleum Geologist Address: 277 S. Maple Dunes Court

Wichita, KS. 67235-7500

Cores

None Taken

DSTs

DST #1(Kansas City Hertha) 3540' - 3567' Test Times 5"-60"-60"-90" IFP Strong Blow BOB/ 1.5 Minutes, 0.5" Blowback that died; FFP Strong Blow BOB/45 Seconds, no Gas to Surface, 0.25" Blowback that died in 16 minutes; REC: 856' Gas in Pipe, 5' Clean Oil, 67' GCMWO(5%G, 35%O, 30%W, 30%M), 124' OCMW(5%O, 75%W, 20%M), Tester listed Cl at 25,000 - too low; IFP 60-47#, ISIP 1626#, FFP 103-104#, FSIP 1590#, IHP 1763#, FHP 1690#, BHT 119 Deg. F(NOTE: Pressures taken from Typed Test Report).

Comments

4/26/18 MIRU Fossil Drilling Rig #3, Spud at 4:45 PM.; 4/27/18 TD. 314' - WOC; 4/28/18 Drilling at 1290'; 4/29/18 Drilling at 2200'; 4/30/18 Drilling at 2920'; 5/1/18 Drilling at 3485'; 5/2/18 Drilling at 3650' - RTD. 3657' at 7:15 AM.; 5/3/18 RTD. 3657', LTD. 3658' - Rigging Down, Production Casing set.

Set new 8 5/8" Surface Casing at 310' with 460 sacks of Cement(Copeland Cementing Co.). Cement did Circulate. Had to 1" to get cement to base of Cellar. PD. 7:00 AM. 4/27/18.

Set new 4 1/2"(10.5#) Production Casing at 3652' with 175 sacks Cement(Basic Energy Services). PD. at 3:00 AM. 5/3/18.

Surveys: -0.75 Deg. at 314'(Surface Casing), 1.0 Deg. at 1006'(Wireline); 0.50 Deg. at 1512'; 0.75 Deg. at 2019'; 1.0 Deg. at 2527'; 0.50 Deg. at 3003'; 0.50 Deg. at 3567'(DST #1 - drop).

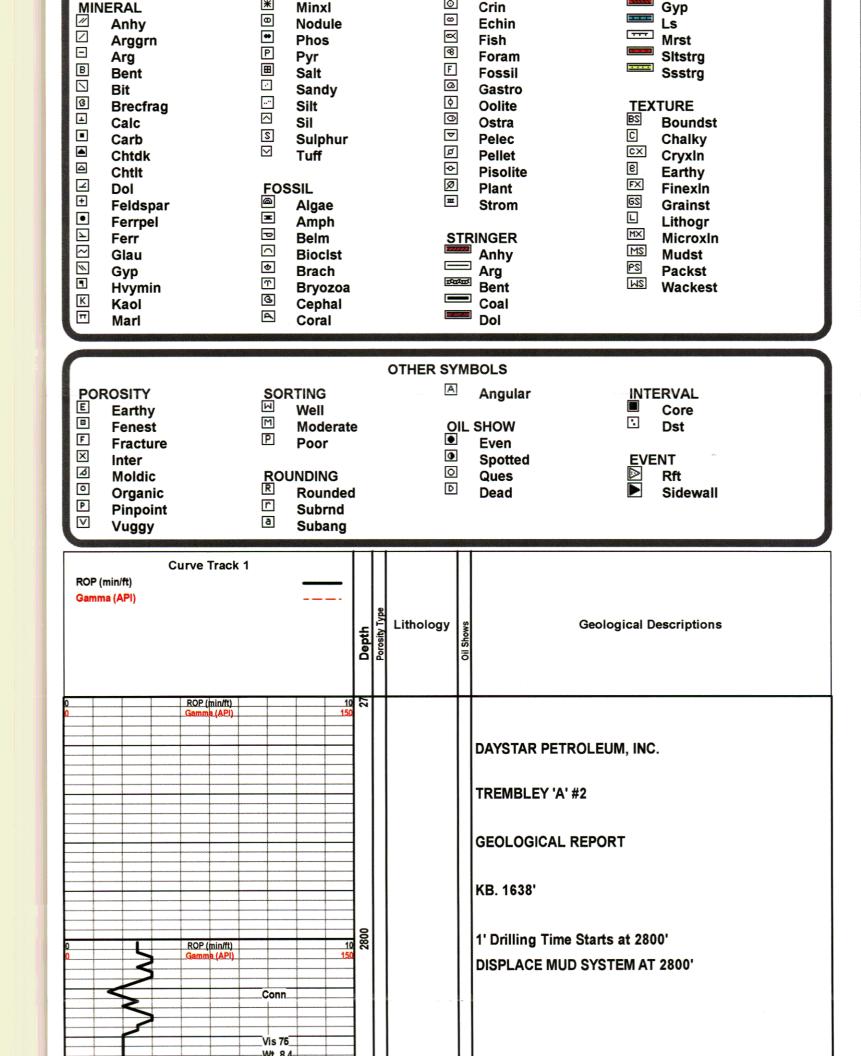
After review of the ELI log, DST #1, structural position and positive indications of commercial quantities of hydrocarbons, the operator elected to set new 4 1/2" Production Casing for completion in the Kansas City Hertha Section.

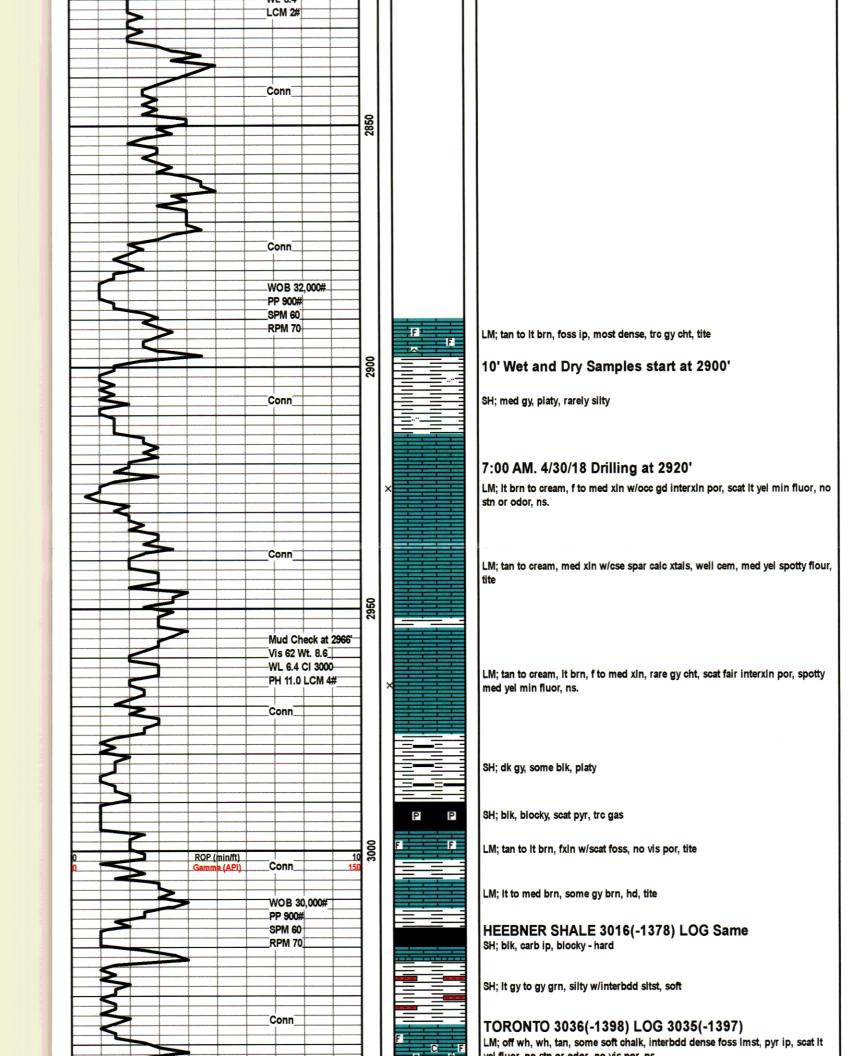
NOTE: Prior to abandonment of the Trembley A #2, the "second bench" of the K.C. Hertha from 3574' - 3577'(log Depths) should be considered for perforating and testing. Oil shows were present in the samples with a fair drilling break noted.

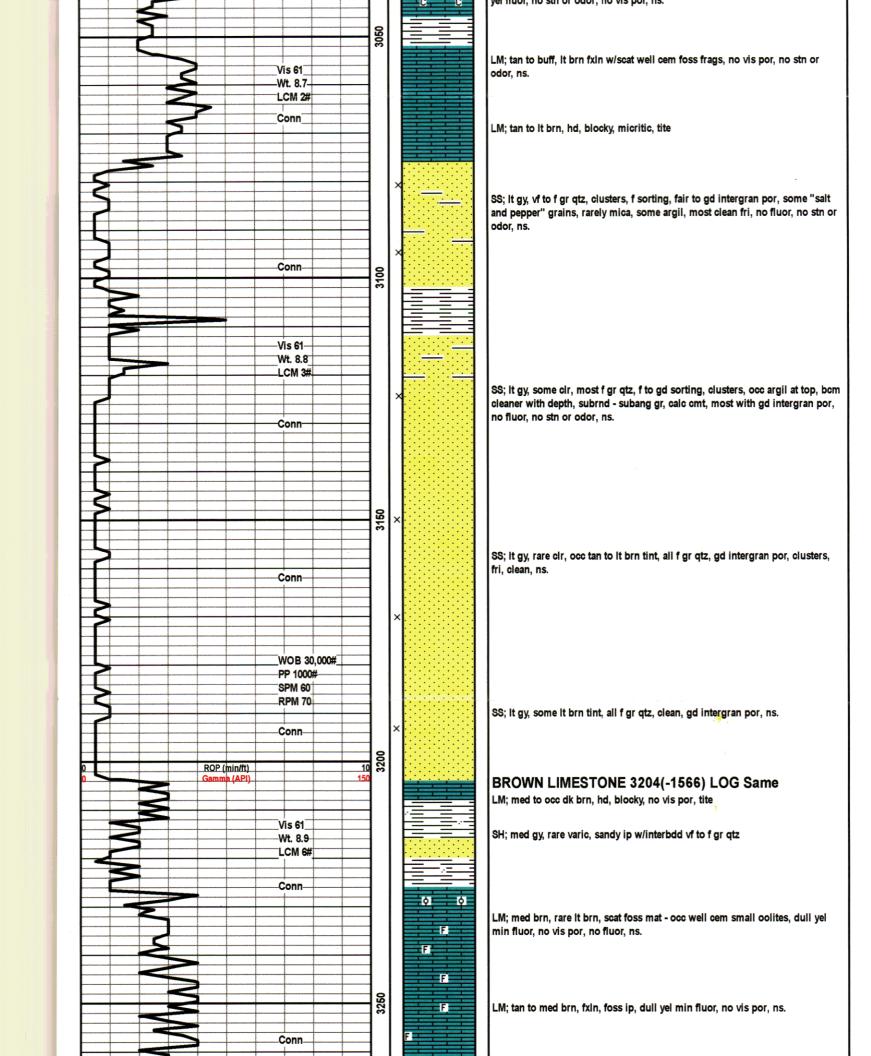
LOG TOPS: Heebner Shale 3016(-1378), Toronto 3035(-1397), Brown Lmst. 3204(-1566), K.C. Dennis 3462(-1824), Stark Shale 3503(-1865), Swope 3511(-1873), Hush. Shale 3542(-1904), Hertha 3552(-1914), Base KC. 3602(-1964). LTD. 3658'.

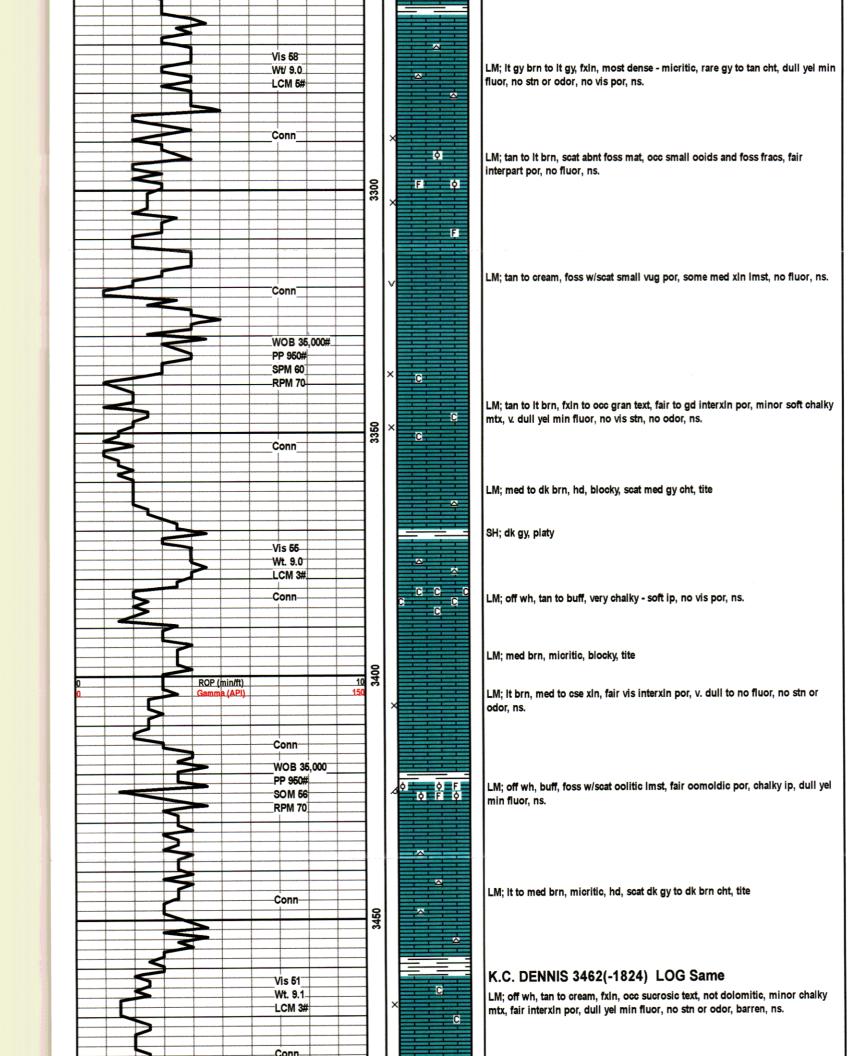
NOTE: The ELI Gamma Ray file could not be imported onto this log.

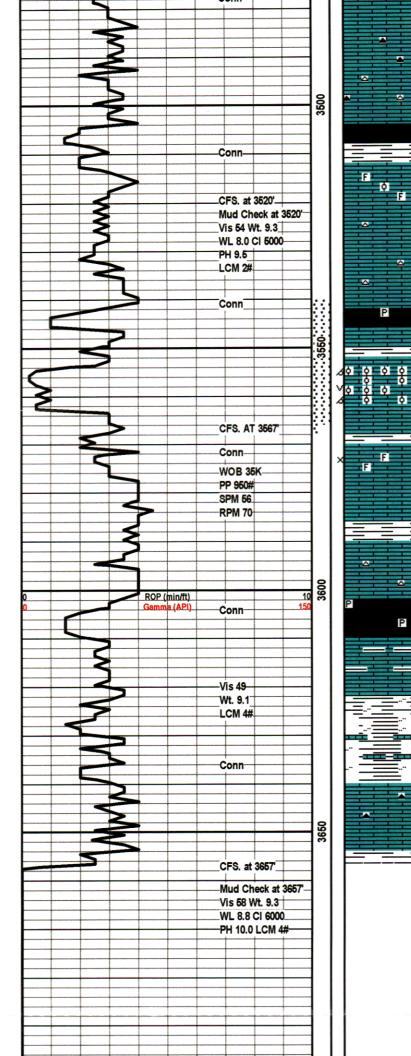
ROCK TYPES Shcol Coal Anhy Lmst **Bent** Congl Meta Shgy Brec Dol Mrlst Sitst AAAA Cht Gyp Salt Ss DOOOOO Till --- Clyst lane Shale











7:00 AM. 5/1/18 DRILLING AT 3485'

LM; It to med brn, dense, blocky, scat med gy to dk brn - blk cht, no vis por, no fluor, ns.

STARK SHALE 3504(-1866) LOG Same

SH; blk, hd, carb ip.

SWOPE 3512(-1874) LOG 3511(-1873)

LM; It to med brn, foss w/scat well cem foss hash, rare oolites, dull yel fluor,

WIPER TRIP 25 STANDS AT 3520'

LM; tan to It brn, fxln to micritic, hd, no vis por, scat med gy to med brn cht,

HUSHPUCKNEY SHALE 3542(-1904) LOG Same

SH; blk, blocky, hd, trc pyr

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HERTHA 3551(-1913) LOG 3552(-1914)

LM; tan, off wh, oolitic, small to med size molds, gd oomoldic por, rare small vug por, fairly good oil odor, med to brite yel even fluor, some barren rocks(gas or water), SFO w/trc gassy oil, much spotty to even it brn oil stn, gd

DST #1: 3540' - 3567'(27' ANCHOR)

LM; It to med brn, rarely foss, fxln, poor to fair interxln/interpart por, spotty med to occ dk brn oil stn, faint to fair odor, It to med yel fluor, fair cut, VSSFO, some very tite

LM; It to med brn, most dense - blocky, scat It gy cht, no vis por, no fluor, no stn or odor, ns.

BASE KANSAS CITY 3604(-1966) LOG 3602(-1964) SH; blk, platy, pyr ip.

LM; It to med gy brn, blocky, rarely fxln, hd, some grn argil lmst, no vis por,

SH; It to med gy, interbdd varic sh w/maroon and red occ silty sh, some nodular red/brn lmst

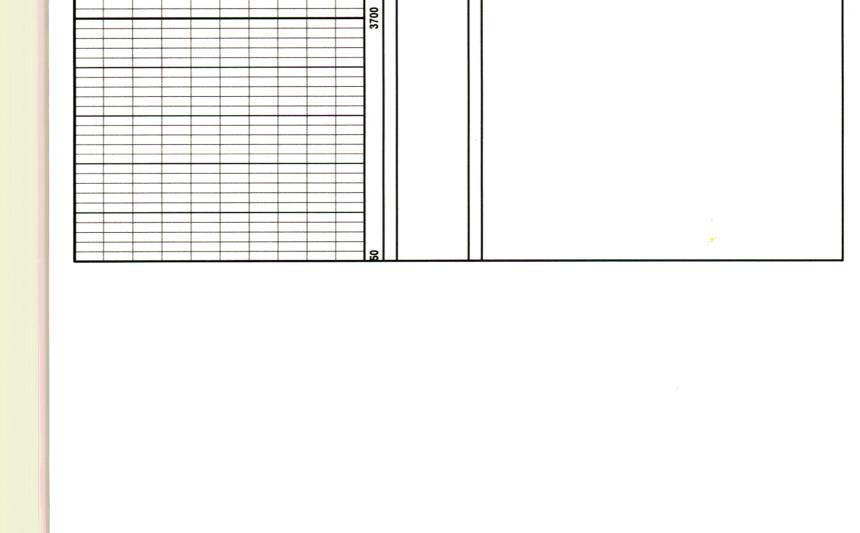
LM; It gy, tan, fxln to micritic, trc blk cht, no vis por, no stn or odor, ns.

7:00 AM. 5/2/18 DRILLING AT 3650'

RTD. 3657' AT 7:15 AM. 5/2/18

Pull 10 Stand Short Trip, then CFS.

ELI WIRELINE CO. RAG LOG, LTD. 3658' 5/2/18



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DRILL STEM TEST REPORT

Daystar Petroleum Inc.

3/25S/8W/Reno

522 N Main St

Trembley A #2

PO Box 560

Job Ticket: 63484

Reference Elevations:

Eureka, Kansas 67045+0560 ATTN: Jon Christiansen

Test Start: 2018.05.01 @ 16:54:00

DST#: 1

1638.00 ft (KB)

GENERAL INFORMATION:

Formation: Kansas City Hertha

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 19:03:47

Tester: Ken Sw inney
Time Test Ended: 00:34:02

Unit No: 72 Pratt/ 70

Interval: 3540.00 ft (KB) To 3567.00 ft (KB) (TVD)

Total Depth: 3567.00 ft (KB) (TVD) 1627.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6755 Inside

Press@RunDepth: 104.35 psig @ 3563.00 ft (KB) Capacity: psig

 Start Date:
 2018.05.01
 End Date:
 2018.05.02
 Last Calib.:
 2018.05.02

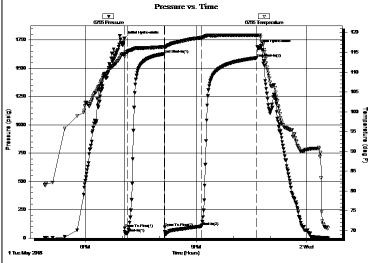
 Start Time:
 16:54:01
 End Time:
 00:34:02
 Time On Btm:
 2018.05.01 @ 19:03:32

 Time Off Btm:
 2018.05.01 @ 22:39:02

TEST COMMENT: I.F. 5 Mintues/ Blow built to BOB in 1 1/2 minutes

I.S.I. 60 Minutes/ Blow back built to 1/2 inch then died off F.F. 60 Minutes/ Blow built to BOB in 45 seconds

F.S.I. 90 Minutes/ Blow back built to 1/4 inch then died off in 16 minutes



	PRESSURE SUMMARY			
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1762.91	114.56	Initial Hydro-static
	1	86.47	113.85	Open To Flow (1)
	6	46.58	115.20	Shut-ln(1)
	65	1625.98	116.36	End Shut-In(1)
Temperature (deg F	66	94.50	116.10	Open To Flow (2)
	126	104.35	118.75	Shut-In(2)
6	215	1590.09	119.28	End Shut-In(2)
J	216	1687.86	119.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Oil cut Muddy Water	0.65
0.00	Oil 5% Mud 20% Water 75%	0.00
67.00	Gas cut Muddy Watery Emulsified Oil	0.94
0.00	Gas 5% Mud 30% Water 30% Emuls Oi	30.00
5.00	Clean Oil	0.07
0.00	856 feet of GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 63484 Printed: 2018.05.02 @ 01:15:45



DRILL STEM TEST REPORT

Daystar Petroleum Inc.

3/25S/8W/Reno

522 N Main St PO Box 560 **Trembley A #2**Job Ticket: 63484

Eureka, Kansas 67045+0560 ATTN: Jon Christiansen Ticket: 63484 **DST#:1**

Test Start: 2018.05.01 @ 16:54:00

GENERAL INFORMATION:

Formation: Kansas City Hertha

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 19:03:47

Tester: Ken Sw inney
Time Test Ended: 00:34:02

Unit No: 72 Pratt/ 70

Interval: 3540.00 ft (KB) To 3567.00 ft (KB) (TVD) Reference ⊟evations: 1638.00 ft (KB)

Total Depth: 3567.00 ft (KB) (TVD) 1627.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6752 Outside

Press@RunDepth: 1590.52 psig @ 3564.00 ft (KB) Capacity: psig

 Start Date:
 2018.05.01
 End Date:
 2018.05.02
 Last Calib.:
 2018.05.02

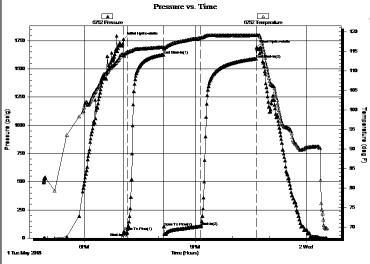
 Start Time:
 16:54:01
 End Time:
 00:34:02
 Time On Btm:
 2018.05.01 @ 19:03:32

 Time Off Btm:
 2018.05.01 @ 22:39:17

TEST COMMENT: I.F. 5 Mintues/ Blow built to BOB in 1 1/2 minutes

I.S.I. 60 Minutes/ Blow back built to 1/2 inch then died off F.F. 60 Minutes/ Blow built to BOB in 45 seconds

F.S.I. 90 Minutes/ Blow back built to 1/4 inch then died off in 16 minutes



	PRESSURE SUMMARY			
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1763.01	114.20	Initial Hydro-static
	1	59.62	113.89	Open To Flow (1)
	6	47.18	114.76	Shut-ln(1)
	65	1626.40	116.08	End Shut-In(1)
Temperature (deg F	66	102.99	115.72	Open To Flow (2)
	126	104.39	118.51	Shut-ln(2)
6	215	1590.52	119.09	End Shut-In(2)
3	216	1690.38	119.11	Final Hydro-static

DRESSLIRE SLIMMARY

Recovery

Length (ft)	Description	Volume (bbl)
124.00	Oil cut Muddy Water	0.65
0.00	Oil 5% Mud 20% Water 75%	0.00
67.00	Gas cut Muddy Watery Emulsified Oil	0.94
0.00	Gas 5% Mud 30% Water 30% Emuls Oi	30.00
5.00	Clean Oil	0.07
0.00	856 feet of GIP	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 63484 Printed: 2018.05.02 @ 01:15:45



DRILL STEM TEST REPORT

FLUID SUMMARY

Daystar Petroleum Inc. 3/25S/8W/Reno

522 N Main St PO Box 560

ox 560 (a. Kansas 67045±0560

Eureka, Kansas 67045+0560 ATTN: Jon Christiansen Trembley A #2

Job Ticket: 63484 **DST#:1**

Test Start: 2018.05.01 @ 16:54:00

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:25000 ppm

Viscosity: 54.00 sec/qt Cushion Volume: bbl

Water Loss: 7.99 in³ Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 5000.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

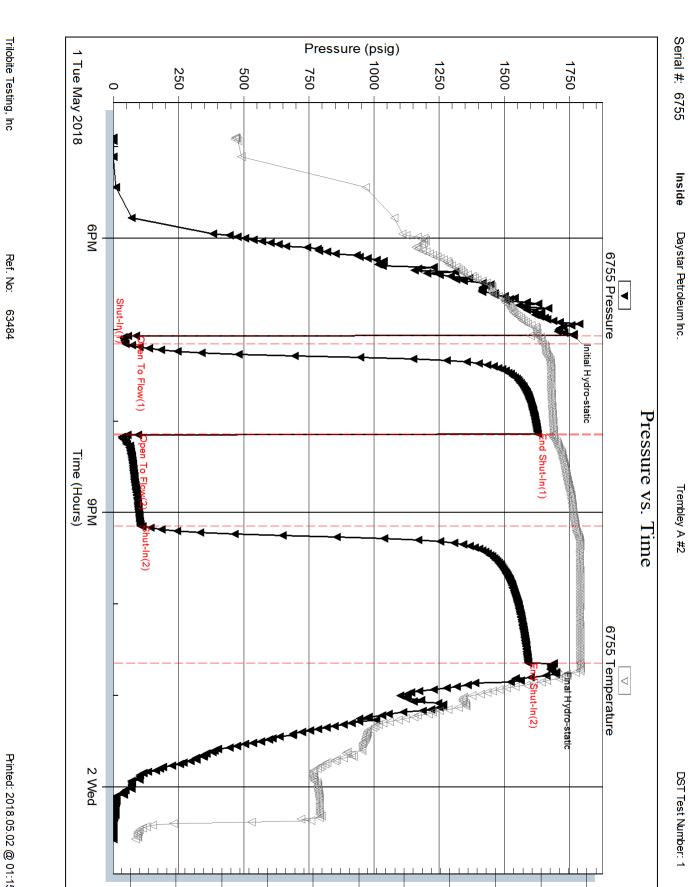
Length ft	Description	Volume bbl
124.00	Oil cut Muddy Water	0.646
0.00	Oil 5% Mud 20% Water 75%	0.000
67.00	Gas cut Muddy Watery Emulsified Oil	0.940
0.00	Gas 5% Mud 30% Water 30% Emuls Oil 35%	0.000
5.00	Clean Oil	0.070
0.00	856 feet of GIP	0.000

Total Length: 196.00 ft Total Volume: 1.656 bbl

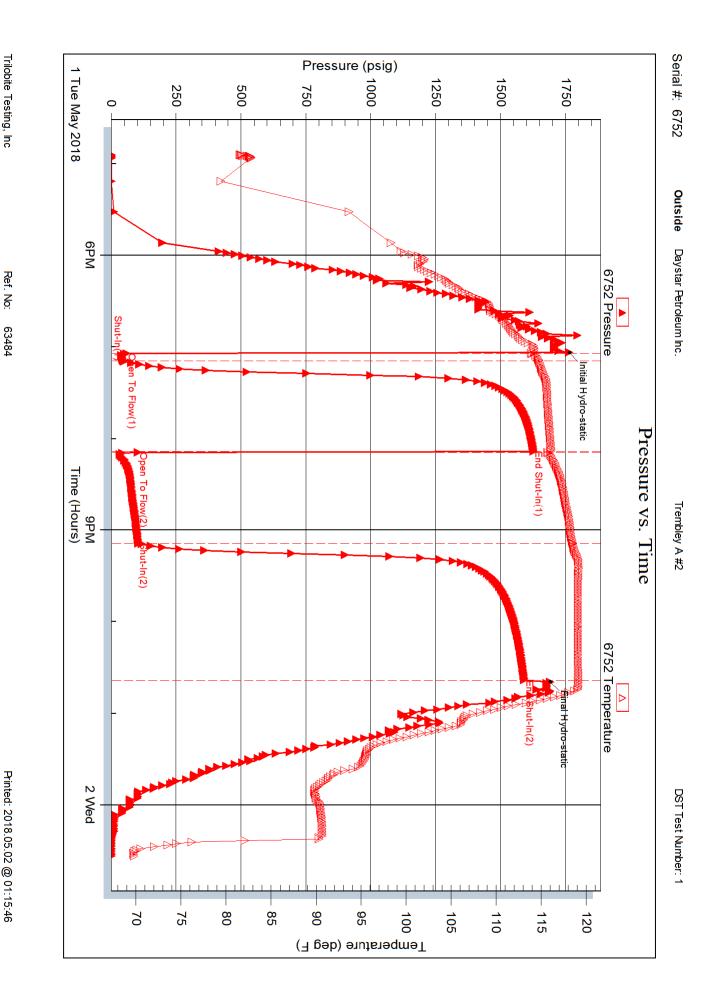
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:
Recovery Comments: Recovery Resistivity .280 ohms @ 74 deg.

Trilobite Testing, Inc Ref. No: 63484 Printed: 2018.05.02 @ 01:15:46



Temperature (deg F)



Trilobite Testing, Inc