KOLAR Document ID: 1404888

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	·
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

KOLAR Document ID: 1404888

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Hartman Oil Co., Inc.
Well Name	DAMME 37
Doc ID	1404888

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	303	common		3%cal 2% gel
Production	7.875	5.5	15.5	4872	Thixoblen d III	170	5# Kolseal



₽RESSURE PUMPING LLC

CON ATTE	10 or 800-467-8676	<u> </u>	CEMEN	NT.	lus.	016#812	-030
DATE	CUSTOMER#		& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-18 JSTOMER	3613	Danme	#37	21	225	3,3 W	Frune
	tman of		barden	TRUCK#	DRIVER	TRUCK#	S. Sandaria II
ILING ADDRE		Sunda BAL	MEN north to		Travis 1	IRUCK#	DRIVER
)500 E	. Decking 5	quals talk	Beer low	566	Keell !	L	
Kelei L			ODE	100	RVE IG	Carswell	
ILANTA		45 67	206				
BTYPE_	rod n	OLE SIZE 77	HOLE DEPT	H_ 4900	CASING SIZE &	WEIGHT_5%	15,5#
SING DEPTH_	200	RILL PIPE	TUBING		· ·		-2611'
JRRY WEIGH		URRY VOL	WATER gal/s	sk	CEMENT LEFT II	CASING 42	1, 46
PLACEMENT	115 BBC DI	SPLACEMENT PSI_	MIX PSI		RATE_ 6 1	3Pm	
MARKS: 5	afety Meetin	S PIS UP	on WW #1,2	, run Flor	+ Equipm	et on Ca	SIHE
outra 1	282 3 1-3	2-5-8-11-1		26-29 + 55	Busketo		+ Collar
op of	56 circ	Casus on	Bottom 16	tr. Pump	songal 1	Was Flush	
mixed	30 sts in 1	R.H. Mixed	140 5/3 1	hexabland I	1.5# Kal	, ,	Pens
Lines	, Do Telous	ed Plug +	Risplaced 1	1362 BBL 1	1000 85	0# Leurla	0 Pls-
2) 140	Ott, release	10	, Float Ho	11			
	-		**				
				Traule Yo	10	250	
CCOUNT T				Walter	Veul		
COUNT	QUANITY or	UNITS	DESCRIPTION of	SERVICES or PRO		UNIT PRICE	TOTAL
CODE	QUANITY or		DESCRIPTION of			ļ	
code 20453	QUANITY or		CHARGE			2800 €	2800 0
code 20453	. 1	PUMF	CHARGE GE			ļ	2,800 °C
CODE 20453	65	PUMP	CHARGE GE	f SERVICES or PRO		2,800 [™] .	2,800 °C
00453	55 7.99	PUMF MILEA To	CHARGE GE	Dello-ecy		2800 ¹²⁰ 7.15 1.75	2,800 °C 464 75
CODE 20453 2007 2710	65	PUMF MILEA To	CHARGE GE Whileage	Dello-ecy		2,800 [™] .	2800°C 464.73 908.70
CODE 20453 2007 2710 25862 26077	170 170 170	PUMF MILEA To SICS TI	CHARGE GE Whileage	Dello-ecy		2600 to 125	2,800° 464.7 908.70 4,420- 425-0
CODE 20453 2007 2710 25862 26077	170 170 170 170 170 1500	PUMF MILEA To SICS TI S# 12	CHARGE GE Whileage Why o Bland olseal well Flush	Delwery		2800 ⁶⁰ 7:15 125 26.00 150 165	2800°C 46473 90876 425°C 425°C
CODE 20453 2007 2710 25862 26077 6125	170 170 170 170 170 1500	PUMF MILEA To SICS TI S# 12	CHARGE GE Wileage I Wileage John Bland olseal well Flush 2- AFU Floo	Delivery TU TShee		2800 ¹²⁵ 125 2600 150 165 58500	2800 cc 464 73 908 70 4,420 425 9 325 9 585 9
CODE 20453 2007 2710 25862 26077 6125 8485	170 170 170 170 170 1500	PUMF MILEA To SICS TI S# 12	CHARGE GE Whileage Not sea! Led Flush 2- AFU Floor - Latch close	Delwery		2800 ¹²⁵ 125 125 125 125 150 155 585 ¹²⁰ 400 ¹²⁰	2800°C 46473 90870 425°C 325°C 585°C 400°C
CODE 20453 2007 2710 25862 26077 6125 8485 8254 8629	170 170 170 170 170 1500	PUMF MILEA To SICS TI S# 12	CHARGE GE Wileage Wileage Wolseal Wolseal Wolfelst 2-AFU Floor - Latch cloud - Basket	Delivery TU TShee		2600 °C . 155 . 125	2800 °C 464 73 °C 425 °C 425 °C 585 °C 400 °C 385 °C 6
CODE 20453 2007 25862 26077 6125 8485 8254 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee		2800 °C 125 125 125 125 125 125 125 125 125 125	2800 °C 164 75 °C 1425
CODE 2045 3 2007 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE GE Wileage Wileage Wolseal Wolseal Wolfelst 2-AFU Floor - Latch cloud - Basket	Dellocy TU tshee		2600 °C . 155 . 125	2800 °C 164 73 °
CODE 2045 3 2007 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee		2800 °C 125 125 125 125 125 125 125 125 125 125	2800 °C 164 75 °C 1425
CODE 20453 2007 2710 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee		2800 °C 125 125 125 125 125 125 125 125 125 125	2800 °C 164 75 °C 1425
CODE 20453 2007 2710 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee	DDUCT	2600 °	2800 °C 164 75 °C 1425
CODE 20453 2007 2710 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee	DDUCT	2600 °	2,800° 40473 90870 4,420° 425° 325° 400° 2 585° 400° 2 972° 2 2,850° 2 14,535° 4,360° 2
CODE 20453 2007 2710 25862 26077 6125 8485 8754 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee	DDUCT	2600 °	2,800 °C 164 73 °C 164 73 °C 1425 °C 125 °C 1425 °C 14
CODE 20453 2007 2710 25862 26077 6125 8485 8254 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee	DDUCT	2600 °	2,800 °C 464 75 °C 425 °C 425 °C 585 °C 400 °C 6
CODE 20453 2007 2710 25862 26077 6125 8485 8254 8629 8554	170 170 170 1910 1500	PUMF MILEA To SICS TI S# 12	CHARGE JUNE DE Bland JUNE DE Bland JUNE DE BLAND 2- AFU Floor 1- Latch cloud 1- Basket 1- Contralization	Dellocy TU tshee	DDUCT	2600 ° 7.15 175 175 260 150 165 585° 20 400 ° 2,850° 2,850° 2	2800 °C 464 75 °C 464 75 °C 425 °C 425 °C 585 °C 400 °C 24 850 °C 24 850 °C 14,535 °C 14,535 °C 14,535 °C 14,535 °C 14,5360 °C 14,53

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



10303

LOCATION Ooklas 45
FOREMAN Miles Shaw

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invaia#812739

DATE	CUSTOMER#	WELL	NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
3-26-18	3613	Damnie	*37 OU	140	2/	225	334	Finney
CUSTOMER H	ailca			Switch is	TRUCK#	DRIVER	TRUCK#	DRIVER
VAILING ADDRE	SS Alders Co	anda Dal	AD ILEA	MAC	753	Weith C		
10500 6	PAHHA >	vall they	טונטיורייות	Strinb	530/T-121	Transw		
Widaila		STATES	61206					
9 9190 1011			Alson	_	L			- '(
JOB TYPE Po		HOLE SIZE		_HOLE DEPTH _TUBING_Z	7/6"	_ CASING SIZE & \	WEIGHT <u> ろ.s</u> OTHER <i>PC ®</i>	2/11'
CASING DEPTH SLURRY WEIGH		DRILL PIPE SLURRY VOL_/	19			CEMENT LEFT in		0011
SLURRY WEIGH DISPLACEMEN		DISPLACEMEN	T DSI	MIX PSI		RATE	. 07.0	
REMARKS:	264		A. c. 1.0	an Well	test to	loco Asi G	Ster lock	es holy
W. J. 581	de male	Olen trul	A. W. And	206/5 0	mater 111	4 No blow	22 /xx	5 Sx lite
bland WII	60/40 1	107 8K C+	1/2 16	U Seel 4	14 850	#hulls Shu	Ladown W	and 1
miye	500 vill	wothhill	s Shint	lown drs	pland	Ebls water	ould not de	solore de
La Port a	Mrc Shut		1618-9 on	ا مانال ک	11/2 actes	Shutdown A	an in two	Stands
Roversed	Clean w		5					
	177	34	9					
					*	The	INK MIKO	+ (rew)
	97777						1	
ACCOUNT	QUANIT	Y or UNITS	· Di	ESCRIPTION of	f SERVICES or	PRODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANITY	Y or UNITS	PUMP CHARG		f SERVICES or	PRODUCT	UNIT PRICE	1900, 00
CEOYSI	QUANITY	Y or UNITS			f SERVICES or	PRODUCT		1900,00
	QUANITY		PUMP CHARC			PRODUCT		
CECOO Z	QUANITY	65	PUMP CHARC	GE .		PRODUCT		1900, a
CECOO 2 CECOO 2 CECOO 2 CECOO 2	QUANITY	65	PUMP CHARC	GE .		PRODUCT		1900, a 464,75 1360,9 4812. 207.
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC 583/ CC 583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos		PRODUCT	1900,00 7:15 1.75 17.50	1900, a 464,75 1360,4 4812.5
CECOO 2 CECOO 2 CECOO 2 CEO7/O.		(0.5 11.96 TEAS \$7.558	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII	PRODUCT	1900,00 7:15 1.75 17.50 3.00	1900, 00 464,75 1360,4 4812,5 207,0
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII	PRODUCT	1900,00 7:15 1.75 17.50 3.00	1900, 00 464,75 1360,4 4812,5 207,0
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII	PRODUCT	1900,00 7:15 1.75 17.50 3.00	1920, 20 464,73 1360,4 4812 207.2 27.5
CECOO 2 CECOO 2 CECOO 2 CE 07/0 CC 583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII	PRODUCT	1900,00 7:15 1.75 17.50 3.00	1920, ac 464,75 1340,4 4812.5 207.0 275.0
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC 583/ CC 583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1900, 00 464,75 1360,4 4812,5 207,0
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII	/ess 308 a	1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,7, 1360,4 4812. 207, 275, 275, 2690,7
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,75 1340,4 4812.5 207,0 225,0
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,7, 1360,4 4812. 207, 275, 275, 2690,7
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,75 1340,4 4812.5 207.0 275.0 8968.7 26908
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,75 1340,4 4812.5 207.0 275.0 8968.7 26908
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50	1920, a 464,7, 1360,4 4812. 207, 275, 275, 2690,7
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50 Subbles Subbles	1920, 20 1340, 4 1340, 4 1340, 4 207, 2 275, 2 2490, 8 6278.
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50 Subbelat Subbelat	1920, a 464,75 1340,4 4812.5 207.0 275.0 8968.7 26908
CECOO 2 CECOO 2 CECOO 2 CEO7/O CC583/ CC583/		(65 11.96 Tens 10.75 SK	PUMP CHARC	ileser a isht ble de / Alos	olivery m VII		1900,00 7:15 1.75 17.50 3.00 1.50 Subbles Subbles	1920, 20 1340, 4 1340, 4 1340, 4 207, 2 275, 2 2490, 8 6278.

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	3210 or 800-467-867	6	CEMEN	IT		NG 2701	PPD /
DATE	CUSTOMER#		NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-18	3413	1 garage	#37	21	22 5	33W	Finner
CUSTOMER		DAGIME	SEHLL				
	an Oil Co		Stalala	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADD	Loke	quotefk	w Scho	432	Trans		
TOWE	DUFFING	PTATE	IZIL CODE S, S,	530/1-129	Heith E		
Wilhit	N /	KŠ	61206	5/10	Paul W		
JOB TYPE P	ort Source	HOLE SIZE	HOLE DEPT	H 9481	CASING SIZE & \	WEIGHT 6	/z''
CASING DEP	тн	DRILL PIPE	TUBING 2	275"		OTHER	
SLURRY WEI	A A RI	SLURRY VOL_	19/1.3C WATER gal/	sk	CEMENT LEFT In	CASING75)
DISPLACEME	NT.5/1	DISPLACEMEN	T PS1304/900 MIX PSI		RATE		
REMARKS:	Scholy Meal	Lins and R.	superwell R	un in tub. as	6 795'	loud at	م ما در کرد
Idl Cicu	lated when	no backsin	6 Shutin min	145 SX 61	p Weishf A	Start III	64/20 Az 8
000 /44	la ladia	with 50	SY Class A Comp	w/ 61.14 R	g Calcirum	displaced	Sbls da
11110	with Resh	water S	1. 1 . 11 /1 1	6 harles de	A. w. sal	161 Fresh	1.10/-
3113	1.)/44	1.7613-07	PROPERTY PROPERTY	0 07.000	PUM/I-L		
	· ·				+laculd	milst	(sru)
ACCOUNT						milst	
ACCOUNT CODE	QUANIT	Y or UNITS	DESCRIPTION	of SERVICES or PR		UNIT PRICE	TOTAL
	QUANTI	Y or UNITS	DESCRIPTION OF PUMP CHARGE	of SERVICES or PR		UNIT PRICE	TOTAL
CODE	QUANIT	65	PUMP CHARGE MILEAGE			UNIT PRICE	TOTAL /SQ: 04 4/4/4, 75
CODE	QUANTI	65	PUMP CHARGE			UNIT PRICE	TOTAL /SQ: 04 4/4/4, 75
CODE	QUANIT	1 65 15 tons	PUMP CHARGE MILEAGE			UNIT PRICE 1500, © 7.15 1,75	TOTAL 1507, 64 444, 75 983, 23
CEON?	QUANIT	1 65 15 1005	PUMP CHARGE MILEAGE	lolwer		UNIT PRICE 1500, © 7.15 1,75 1,75	TOTAL 150, 64 464, 75 903, 93
CC 583	QUANIT	1 65 65 10005 145 5x 52 5x	PUMP CHARGE MILEAGE Ton Mileage	leleves		UNIT PRICE 1500, © 7.15 1,75	TOTAL 1500, 64 444.75 983.23
CC 583	QUANIT	1 65 15 1005	PUMP CHARGE MILEAGE Ton Mileage of	leleves		UNIT PRICE 1500, © 7.15 1.75 17.50 20.0	TOTAL 150, 64 464, 75 903, 93
CC 583	O SIC	1 65 65 10005 145 5x 52 5x	PUMP CHARGE MILEAGE Ton Mileage of	lelives		UNIT PRICE 1500, © 7.15 1,75 17.50 20.0	TOTAL 1500, 00 4144.75 983.93 2537.5 1000, 00
CODE (FOUT) (FOUT) (ESTATE (C. 583) (CEMB) (C. 532)	O SIC	1 65 65 Fons 145 Sx 52 Sx 141 #	PUMP CHARGE MILEAGE Ton Mileage of	lelever		UNIT PRICE 1500, © 7.15 1.75 1.75 20.00 1.25	TOTAL 1500, 00 464.75 983.25 2537.5 1000, 00
CODE (FOUT) (FOUT) (ESTABLE (C. 583) (CENT) (CENT)	O SIC	1 65 65 Fons 145 Sx 52 Sx 141 #	PUMP CHARGE MILEAGE Ton Mileage of	lelever		UNIT PRICE 1500, © 7.15 1.75 1.75 20.00 1.25	TOTAL 150, 6 464.75 903.93 2537.5 1000, 0 176, 25 111. 0
CODE (FOUT) (FOUT) (ESTATE (C.583) (CEMA)	O SIC	1 65 65 Fons 145 Sx 52 Sx 141 #	PUMP CHARGE MILEAGE Ton Mileage of	lelever	ODUCT	UNIT PRICE 1500, 00 7.15 1.75 17.50 20.00 1.25 3.00	TOTAL 1500, 00 1400, 00 176, 25 111, 00
CODE (FOUT) (FOUT) (ESTATE (C.583) (CEMA)	O SIC	1 65 65 Fons 145 Sx 52 Sx 141 #	PUMP CHARGE MILEAGE Ton Mileage of	lelever		UNIT PRICE 1500, 00 7.15 1.75 17.50 20.00 1.25 3.00	TOTAL 1500, 6 444.75 983.9 2537.5 1000, 6 176.25 111.00

Ravin 3737 **AUTHORIZTION**

TITLE_

SALES TAX ESTIMATED TOTAL

DATE

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PRESSURE PUMPING LLC PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET &

		matta tatum	544165	0.01111
CEMEN	T	MAOIC	C 17 012	200
IKEA	IMENI KEPC	INI INIALI	. # Cn	0

•	0 or 800-467-8676			CEMEN	IT		MAO	14 H 812	200 K
DATE	CUSTOMER#	WELL	NAME & NUN		SECTION		SHIP	RANGE	COUNTY
-4-18	3613	Dammire	#37		2/	82	<u>.</u> 2	336	Finney
TOMER	1	-	-	Scatt city 1	TRUCK#	TO THE STATE OF TH	VER	TRUCK#	DRIVER
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Y. al.		STATE	ZIP CODE	100	200	1au			
nwin	.	K s	67206						
TYPE_S	Queezy	HOLE SIZE		 HOLE DEPT	Н	CASING	SIZE & V	WEIGHT	15.54
SING DEPTH_		DRILL PIPE	· -	_TUBING_Z	7/8"			OTHER	R
URRY WEIGH	т <u>. 15,3 </u>	SLURRY VOL	1,2	WATER gal/	sk	CEMENT	LEFT in	CASING	
SPLACEMENT	C 1	DISPLACEMENT		_ MIX PSI		_ RATE			<u> </u>
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ACCOUNT	OHANITY	or UNITS		ESCRIPTION 6	f SERVICES or	PPODUCT		UNIT PRICE	TOTAL
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K0450			PUMP CHAR	:GE				1500,00	1500,00
60002			MILEAGE		/ /.			7.15	164,75
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in 3737	1	0						ESTIMATED	110.0
	1 1	1		532	3.4	0.405		TOTAL	2 1/11/2
	N X A						2.5		

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.