

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66163

**DST#: 1**

ATTN: Larry Nicholson

Test Start: 2019.12.17 @ 05:30:00

## GENERAL INFORMATION:

Formation: **Wabaunsee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:09:00

Time Test Ended: 15:33:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 783337

**Interval: 3831.00 ft (KB) To 3895.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 3895.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8522 Inside**

Press@RunDepth: 27.28 psig @ 3832.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.17 End Date: 2019.12.17

Last Calib.: 2019.12.17

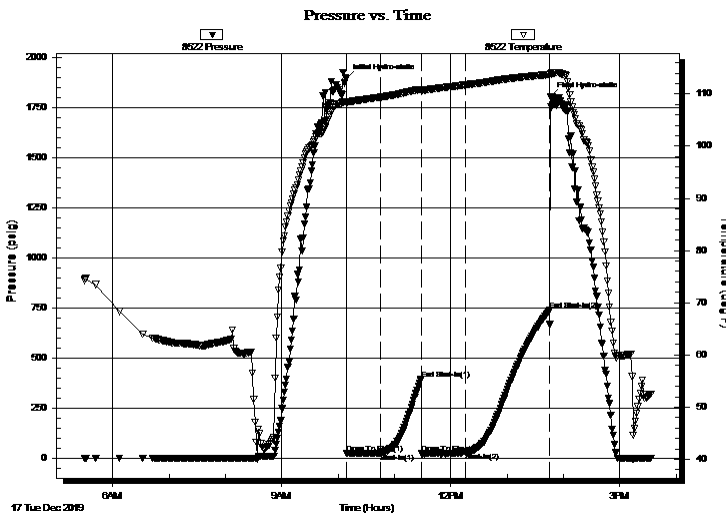
Start Time: 05:30:05 End Time: 15:33:00

Time On Btm: 2019.12.17 @ 10:08:30

Time Off Btm: 2019.12.17 @ 13:46:00

**TEST COMMENT:** 30- IF: 1" blow .  
45- IS: No return.  
45- FF: No blow .  
90- FSI: No return.

## PRESSURE SUMMARY



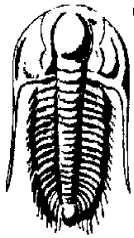
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1891.80	108.57	Initial Hydro-static
1	22.14	108.22	Open To Flow (1)
37	23.58	109.39	Shut-In(1)
80	393.89	110.90	End Shut-In(1)
81	20.82	110.55	Open To Flow (2)
127	27.28	111.72	Shut-In(2)
217	736.11	113.73	End Shut-In(2)
218	1801.58	113.86	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m (oil spots)	0.07

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66163

**DST#: 1**

ATTN: Larry Nicholson

Test Start: 2019.12.17 @ 05:30:00

### GENERAL INFORMATION:

Formation: **Wabaunsee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:09:00

Time Test Ended: 15:33:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 783337

Interval: **3831.00 ft (KB) To 3895.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 3895.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8319 Outside**

Press@RunDepth: psig @ 3832.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.17

End Date: 2019.12.17

Last Calib.: 2019.12.17

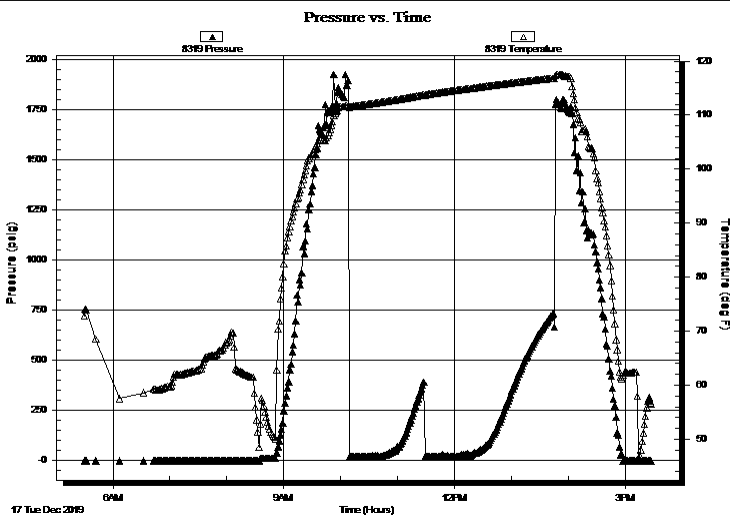
Start Time: 05:30:05

End Time: 15:27:03

Time On Btm:

Time Off Btm:

TEST COMMENT: 30- IF: 1" blow.  
45- IS: No return.  
45- FF: No blow.  
90- FSI: No return.



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100m (oil spots)	0.07

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Slaw son Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66163

**DST#: 1**

ATTN: Larry Nicholson

Test Start: 2019.12.17 @ 05:30:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100m (oil spots)	0.070

Total Length: 5.00 ft      Total Volume: 0.070 bbl

Num Fluid Samples: 0

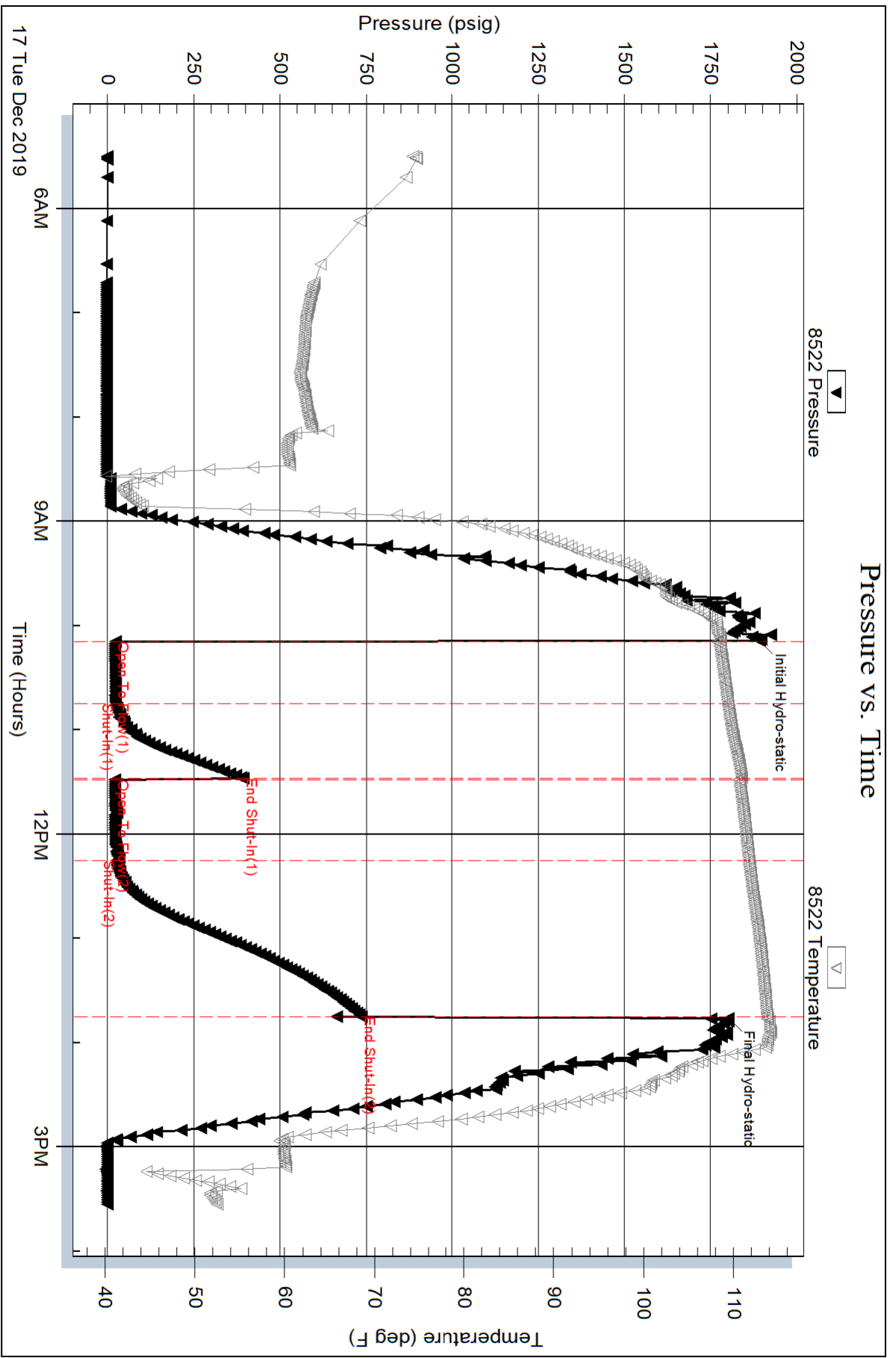
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

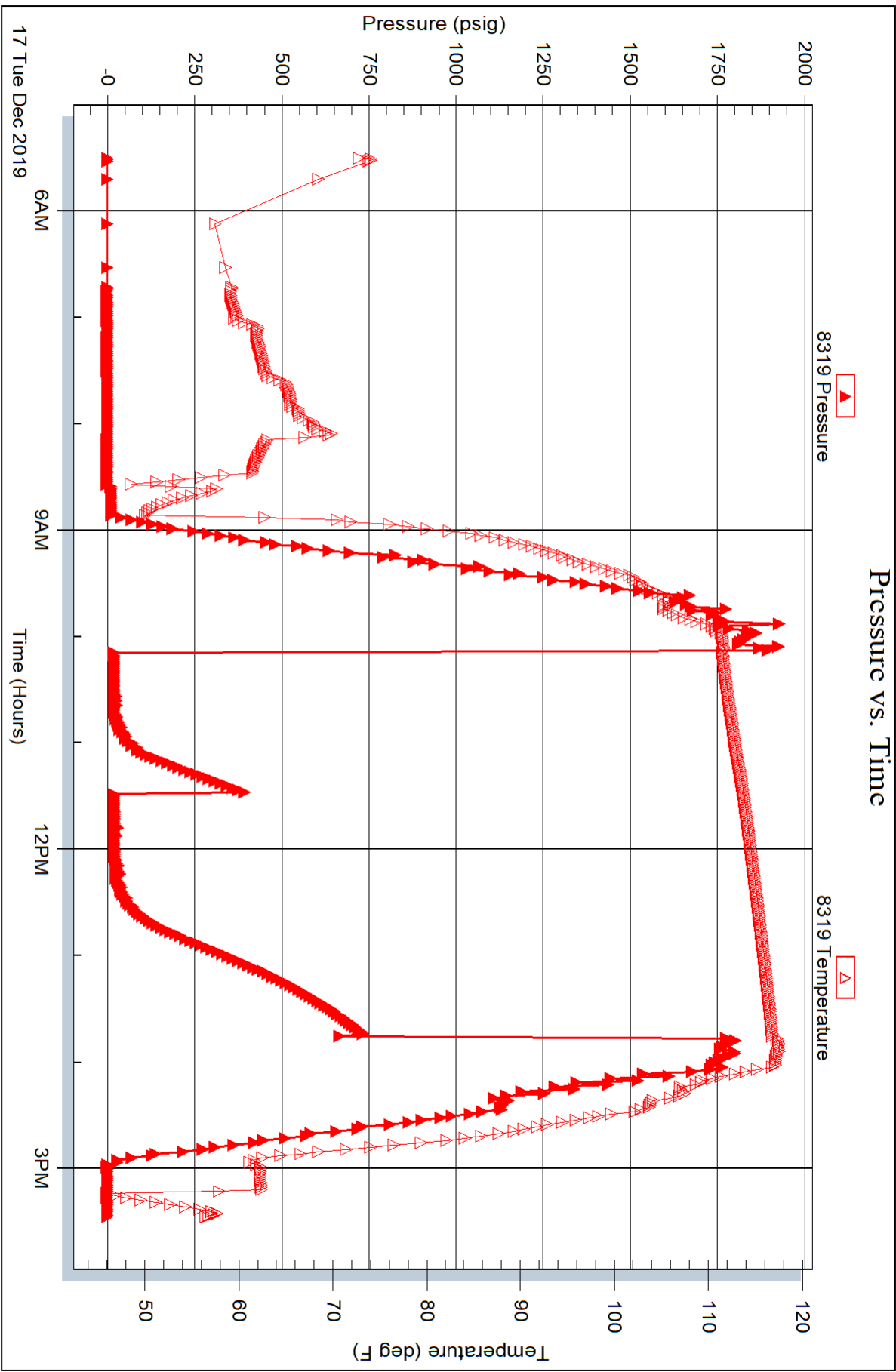


Serial #: 8319

Outside Slaw son Exploration Co, Inc

Kriss #2-33

DST Test Number: 1







**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66164

**DST#: 2**

ATTN: Larry Nicholson

Test Start: 2019.12.19 @ 13:55:00

## GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:47:15

Time Test Ended: 21:50:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

**Interval: 4505.00 ft (KB) To 4545.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 4545.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8522 Inside**

Press@RunDepth: 102.67 psig @ 4506.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.19 End Date: 2019.12.19

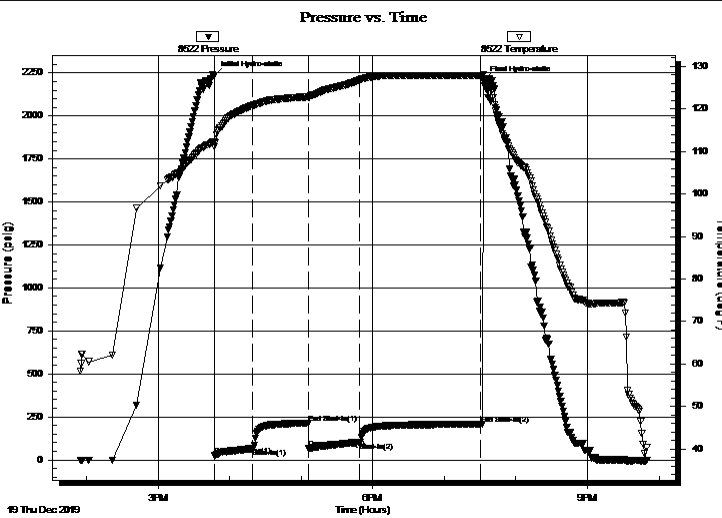
Last Calib.: 2019.12.19

Start Time: 13:55:05 End Time: 21:50:14

Time On Btm: 2019.12.19 @ 15:47:00

Time Off Btm: 2019.12.19 @ 19:32:45

**TEST COMMENT:** 30- IF: BOB @ 12 min, built to 21.7".  
45- IS: 1" return.  
45- FF: BOB @ 15 min, built to 20.5"  
90" FSI: No return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2235.87	112.27	Initial Hydro-static
1	23.89	111.08	Open To Flow (1)
32	66.22	120.79	Shut-In(1)
79	212.80	122.85	End Shut-In(1)
80	68.79	122.72	Open To Flow (2)
122	102.67	126.81	Shut-In(2)
224	208.06	127.84	End Shut-In(2)
226	2205.75	128.11	Final Hydro-static

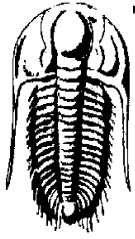
## Recovery

Length (ft)	Description	Volume (bbl)
90.00	gocm 30g 30o 40m	1.26
130.00	go 30g 70o	1.82
0.00	90' GIP	0.00

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66164

**DST#: 2**

ATTN: Larry Nicholson

Test Start: 2019.12.19 @ 13:55:00

### GENERAL INFORMATION:

Formation: **Marmaton**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 15:47:15  
 Time Test Ended: 21:50:15  
 Interval: **4505.00 ft (KB) To 4545.00 ft (KB) (TVD)**  
 Total Depth: 4545.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Bradley Walter  
 Unit No: 783337  
 Reference Elevations: 3337.00 ft (KB)  
 3328.00 ft (CF)  
 KB to GR/CF: 9.00 ft

**Serial #: 8319**

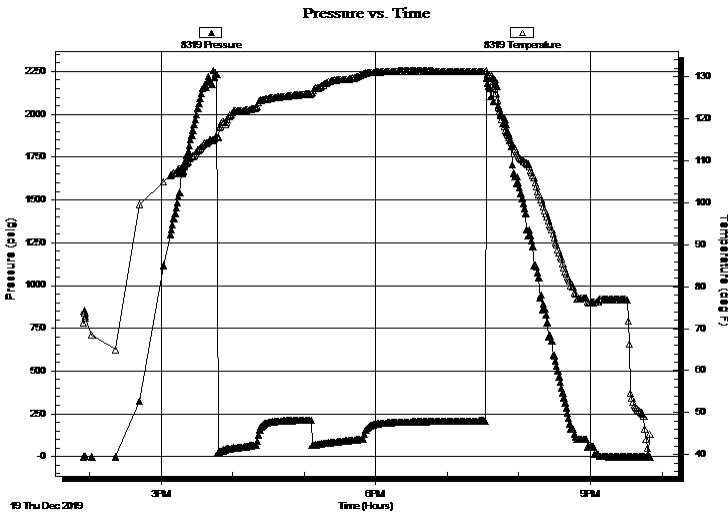
**Outside**

Press@RunDepth: psig @ 4506.00 ft (KB)  
 Start Date: 2019.12.19 End Date: 2019.12.19  
 Start Time: 13:55:05 End Time: 21:50:14

Capacity: 8000.00 psig  
 Last Calib.: 2019.12.19  
 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** 30- IF: BOB @ 12 min, built to 21.7".  
 45- IS: 1" return.  
 45- FF: BOB @ 15 min, built to 20.5"  
 90" FSI: No return.

### PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
90.00	gocm 30g 30o 40m	1.26
130.00	go 30g 70o	1.82
0.00	90' GIP	0.00

\* Recovery from multiple tests

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

Slaw son Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66164

**DST#: 2**

ATTN: Larry Nicholson

Test Start: 2019.12.19 @ 13:55:00

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

32 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 61.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.40 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbbl
90.00	gocm 30g 30o 40m	1.262
130.00	go 30g 70o	1.824
0.00	90' GIP	0.000

Total Length: 220.00 ft      Total Volume: 3.086 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

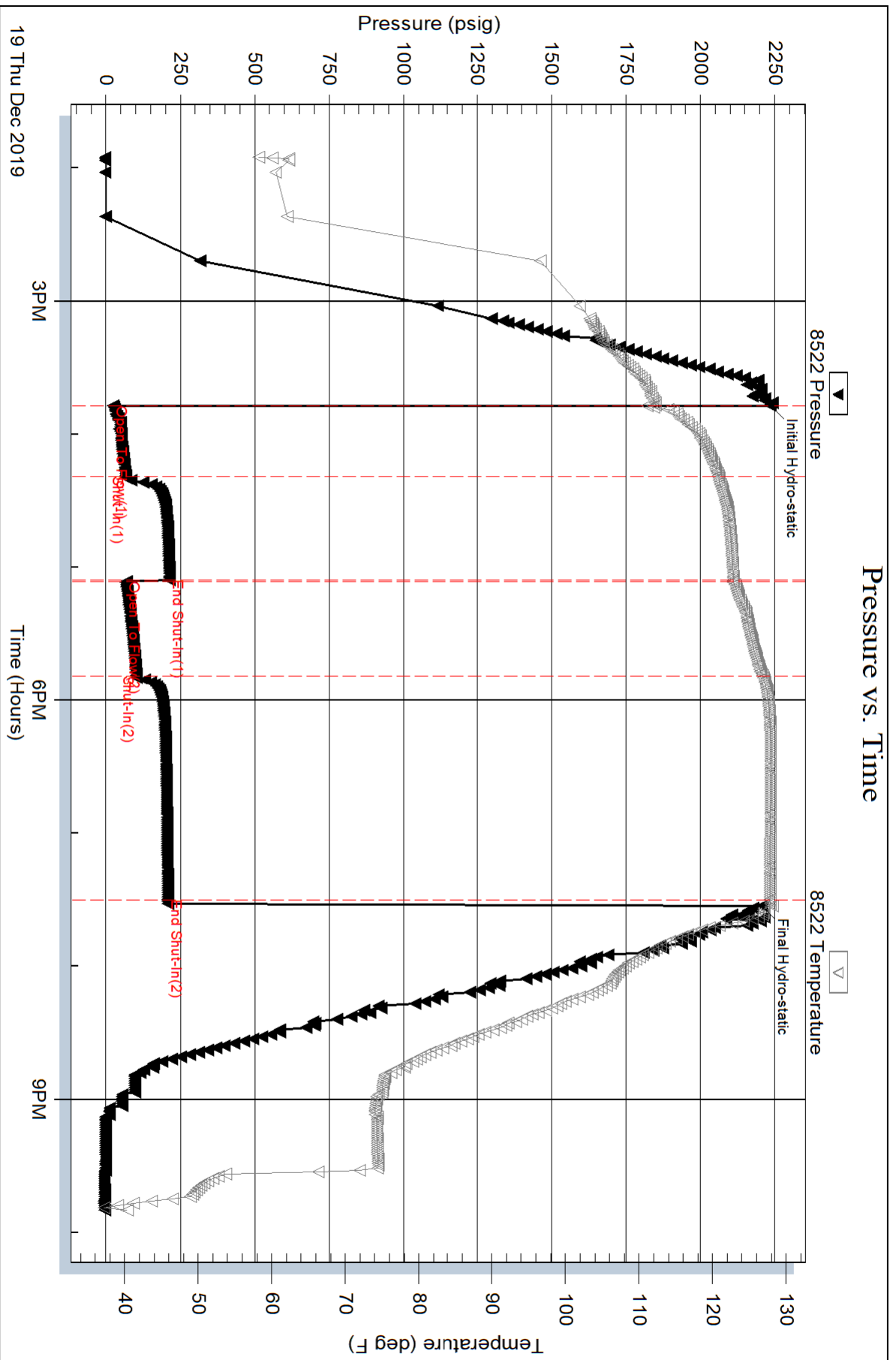
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time



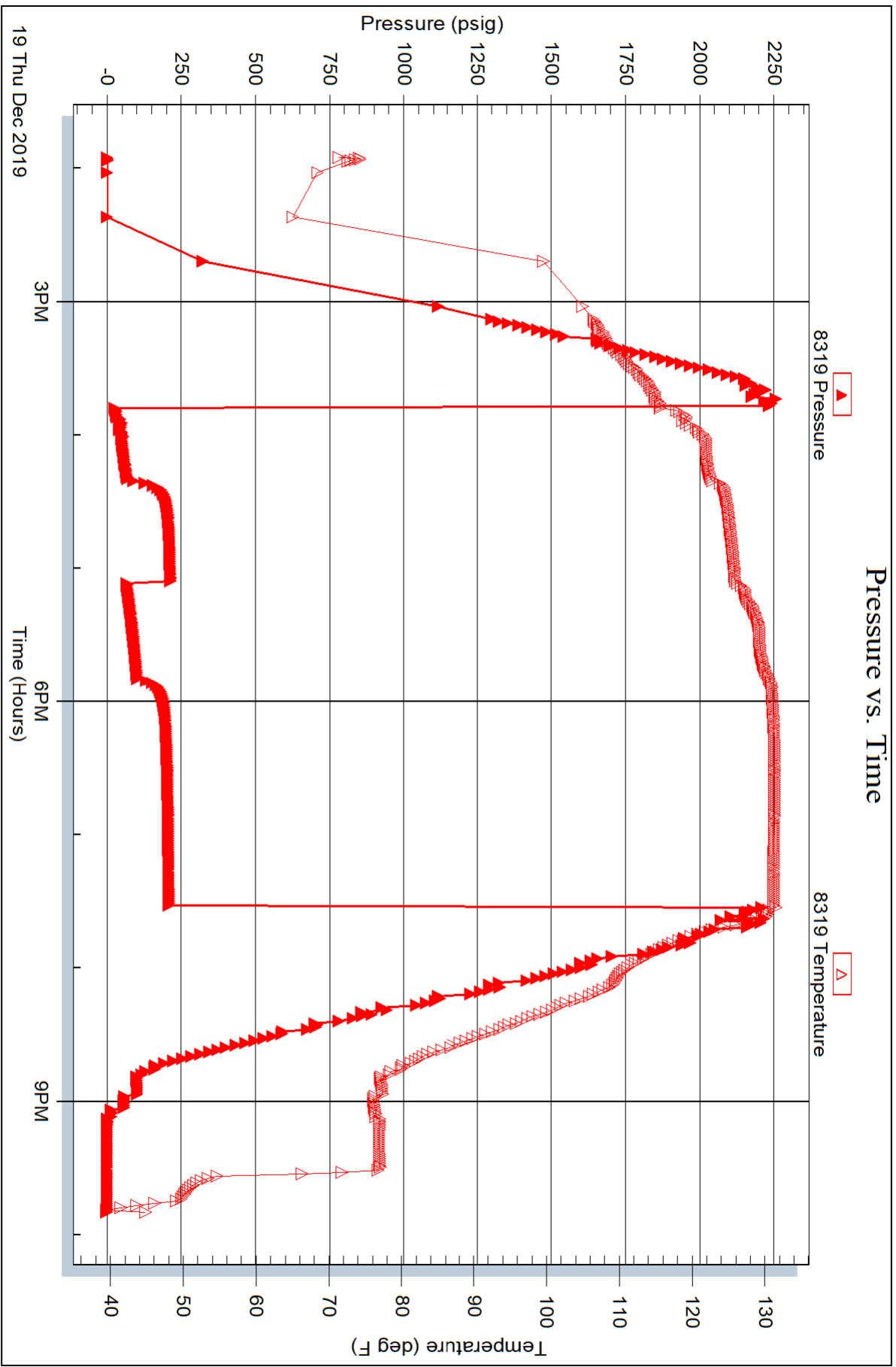
Serial #: 8319

Outside

Slaw son Exploration Co, Inc

Kriss #2-33

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 66164

Printed: 2019.12.20 @ 03:28:58



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66165

**DST#: 3**

ATTN: Larry Nicholson

Test Start: 2019.12.20 @ 09:22:00

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:18:45

Time Test Ended: 17:37:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

**Interval: 4573.00 ft (KB) To 4605.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 4605.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8522 Inside**

Press@RunDepth: 130.95 psig @ 4574.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.20 End Date: 2019.12.20

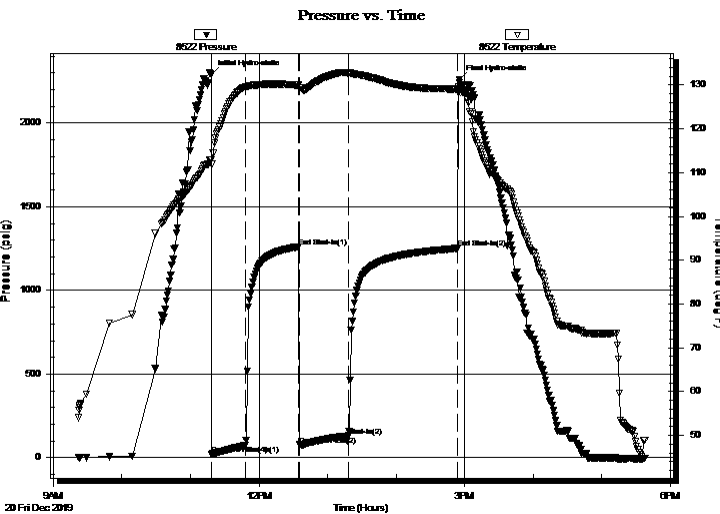
Last Calib.: 2019.12.20

Start Time: 09:22:05 End Time: 17:37:44

Time On Btm: 2019.12.20 @ 11:18:30

Time Off Btm: 2019.12.20 @ 14:55:30

**TEST COMMENT:** 30- IF: BOB @ 9.5 min, built to 28.5 "  
45- IS: 3" return.  
45- FF: BOB @ 12 min, built to 27.5 "  
90- FSI: 5" return.



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2290.65	113.03	Initial Hydro-static
1	22.92	111.89	Open To Flow (1)
30	73.72	129.50	Shut-In(1)
77	1261.58	129.94	End Shut-In(1)
78	76.77	129.48	Open To Flow (2)
120	130.95	132.64	Shut-In(2)
216	1251.58	129.08	End Shut-In(2)
217	2259.43	128.81	Final Hydro-static

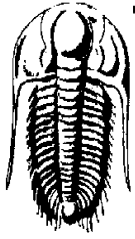
## Recovery

Length (ft)	Description	Volume (bbl)
40.00	gocm 20g 10o 70m	0.56
120.00	gmco 30g 20m 50o	1.68
140.00	go 30g 70o	1.96
0.00	585 GIP	0.00

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

ATTN: Larry Nicholson

**33 6s 35w Thomas Ks**

**Kriss #2-33**

Job Ticket: 66165

**DST#: 3**

Test Start: 2019.12.20 @ 09:22:00

### GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:18:45

Time Test Ended: 17:37:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

**Interval: 4573.00 ft (KB) To 4605.00 ft (KB) (TVD)**

Total Depth: 4605.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3337.00 ft (KB)

3328.00 ft (CF)

KB to GR/CF: 9.00 ft

**Serial #: 8319**

**Outside**

Press@RunDepth: psig @ 4574.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.20 End Date: 2019.12.20

Last Calib.: 2019.12.20

Start Time: 09:22:05 End Time: 17:37:44

Time On Btm:

Time Off Btm:

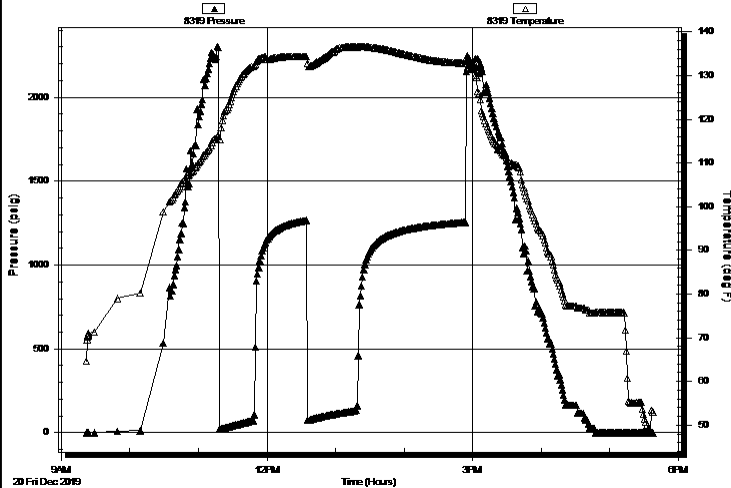
TEST COMMENT: 30- IF: BOB @ 9.5 min, built to 28.5 "

45- IS: 3" return.

45- FF: BOB @ 12 min, built to 27.5"

90- FSI: 5" return.

Pressure vs. Time



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
40.00	gocm 20g 10o 70m	0.56
120.00	gmco 30g 20m 50o	1.68
140.00	go 30g 70o	1.96
0.00	585 GIP	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66165

**DST#: 3**

ATTN: Larry Nicholson

Test Start: 2019.12.20 @ 09:22:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

24 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
40.00	gocm 20g 10o 70m	0.561
120.00	gmco 30g 20m 50o	1.683
140.00	go 30g 70o	1.964
0.00	585 GIP	0.000

Total Length: 300.00 ft

Total Volume: 4.208 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

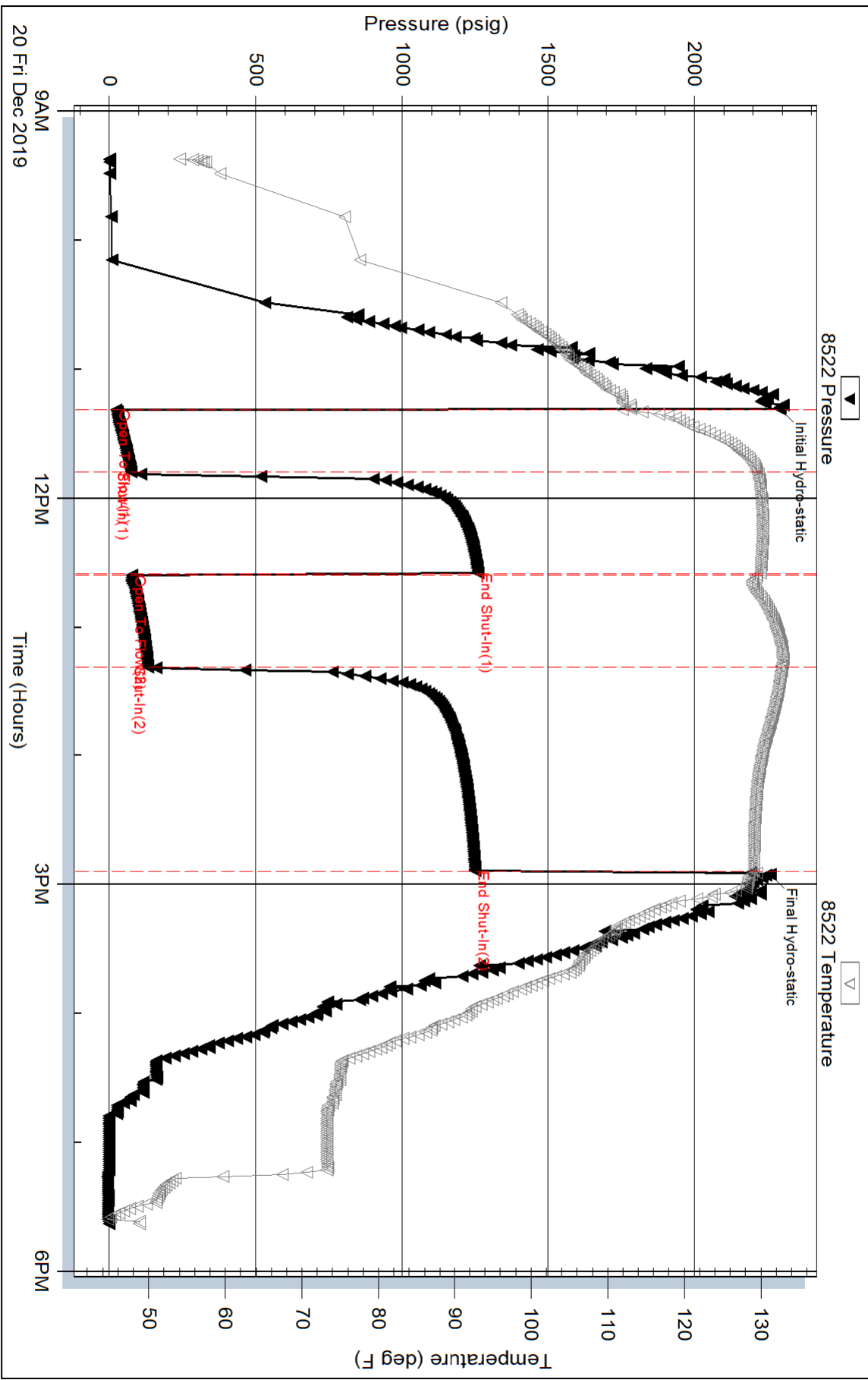
Laboratory Name:

Laboratory Location:

Recovery Comments:



# Pressure vs. Time

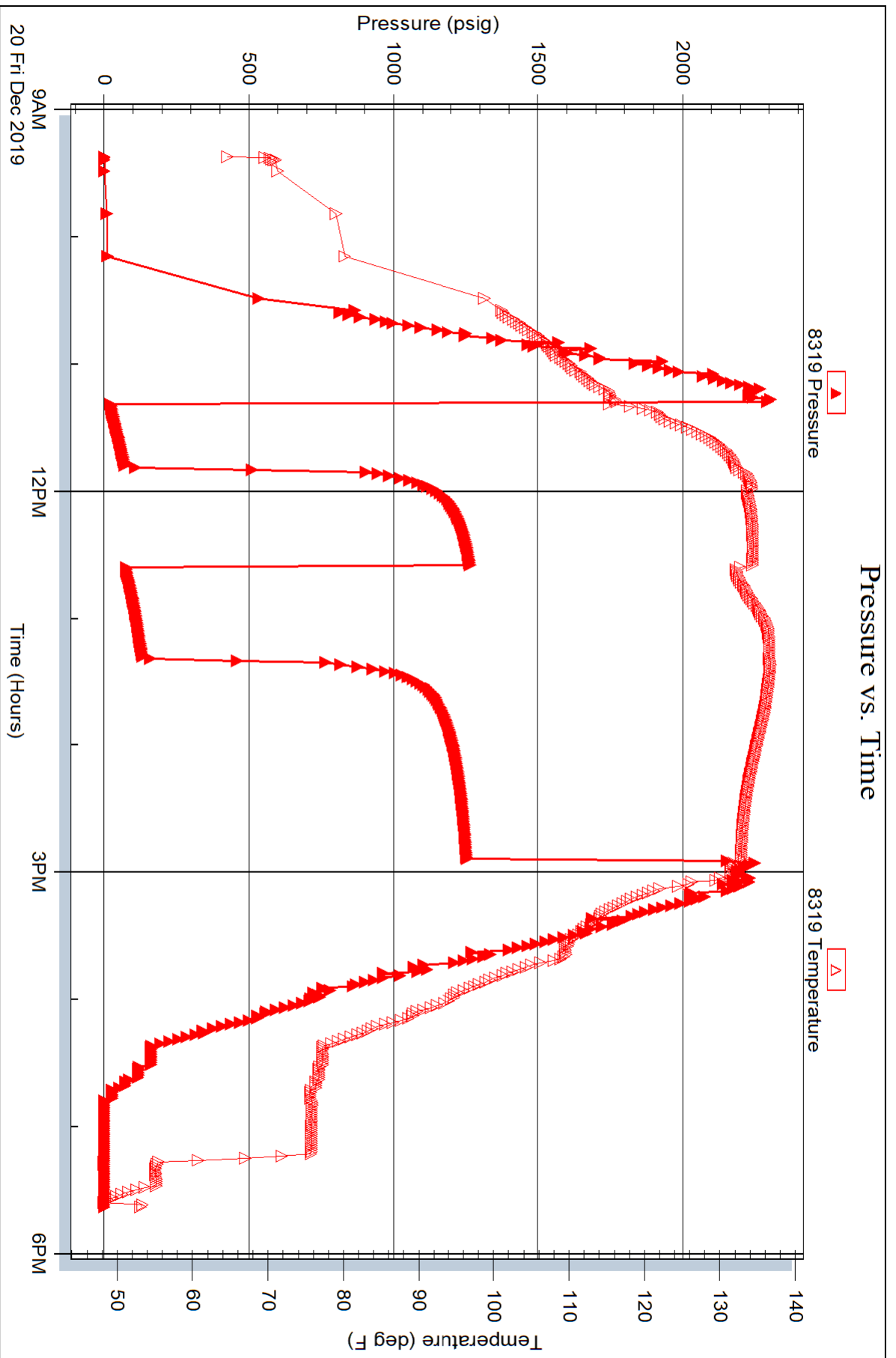


Serial #: 8319

Outside Slaw son Exploration Co. Inc

Kriss #2-33

DST Test Number: 3





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66166

**DST#: 4**

ATTN: Larry Nicholson

Test Start: 2019.12.21 @ 09:32:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:23:45

Time Test Ended: 12:20:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

**Interval: 4704.00 ft (KB) To 4716.00 ft (KB) (TVD)**

Total Depth: 4716.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3337.00 ft (KB)

3328.00 ft (CF)

KB to GR/CF: 9.00 ft

## Serial #: 8319

Press@RunDepth: psig @ ft (KB)

Start Date: 2019.12.21 End Date: 2019.12.21

Start Time: 09:32:05 End Time: 12:20:30

Capacity: 8000.00 psig

Last Calib.: 2019.12.21

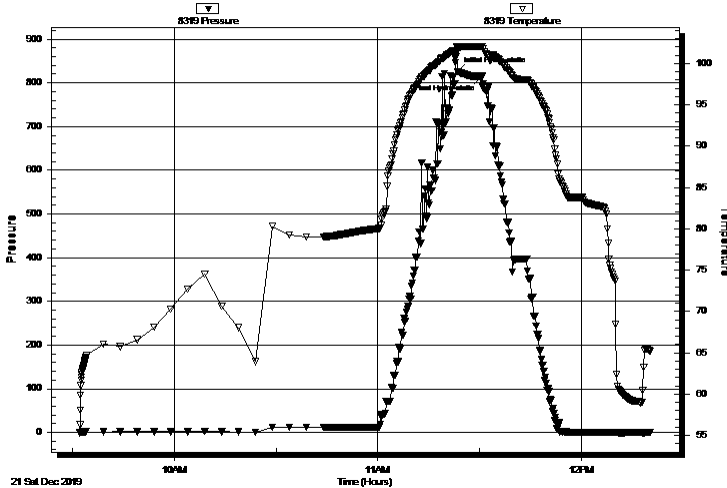
Time On Btm: 2019.12.21 @ 11:23:30

Time Off Btm: 2019.12.21 @ 11:30:30

TEST COMMENT: Missrun

Hit bridge, pulled test

Pressure vs. Time



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	826.10	101.58	Initial Hydro-static
7	815.38	102.02	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	Missrun	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66167

**DST#: 5**

ATTN: Larry Nicholson

Test Start: 2019.12.21 @ 17:07:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:37:00

Time Test Ended: 22:21:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

**Interval: 4704.00 ft (KB) To 4716.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 4716.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

## Serial #: 8319

Press@RunDepth: psig @ ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.21 End Date: 2019.12.21

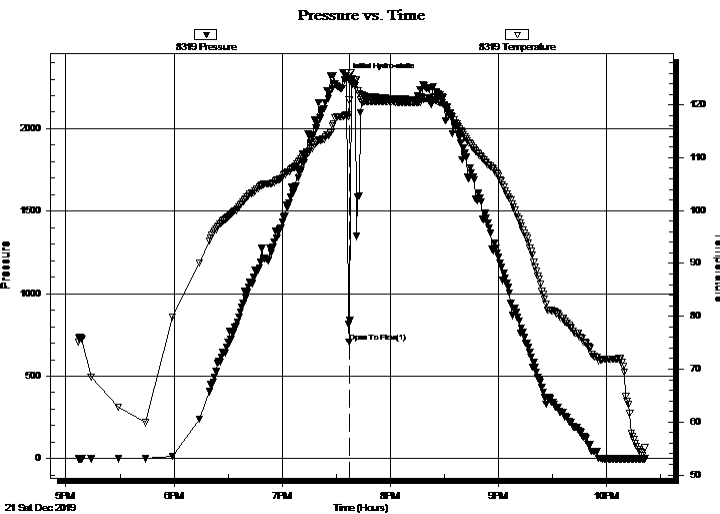
Last Calib.: 2019.12.21

Start Time: 17:07:05 End Time: 22:20:59

Time On Btm: 2019.12.21 @ 19:35:45

Time Off Btm:

TEST COMMENT: Failed to get a Packer seat.  
MissRun



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2310.28	118.14	Initial Hydro-static
2	707.24	120.91	Open To Flow (1)

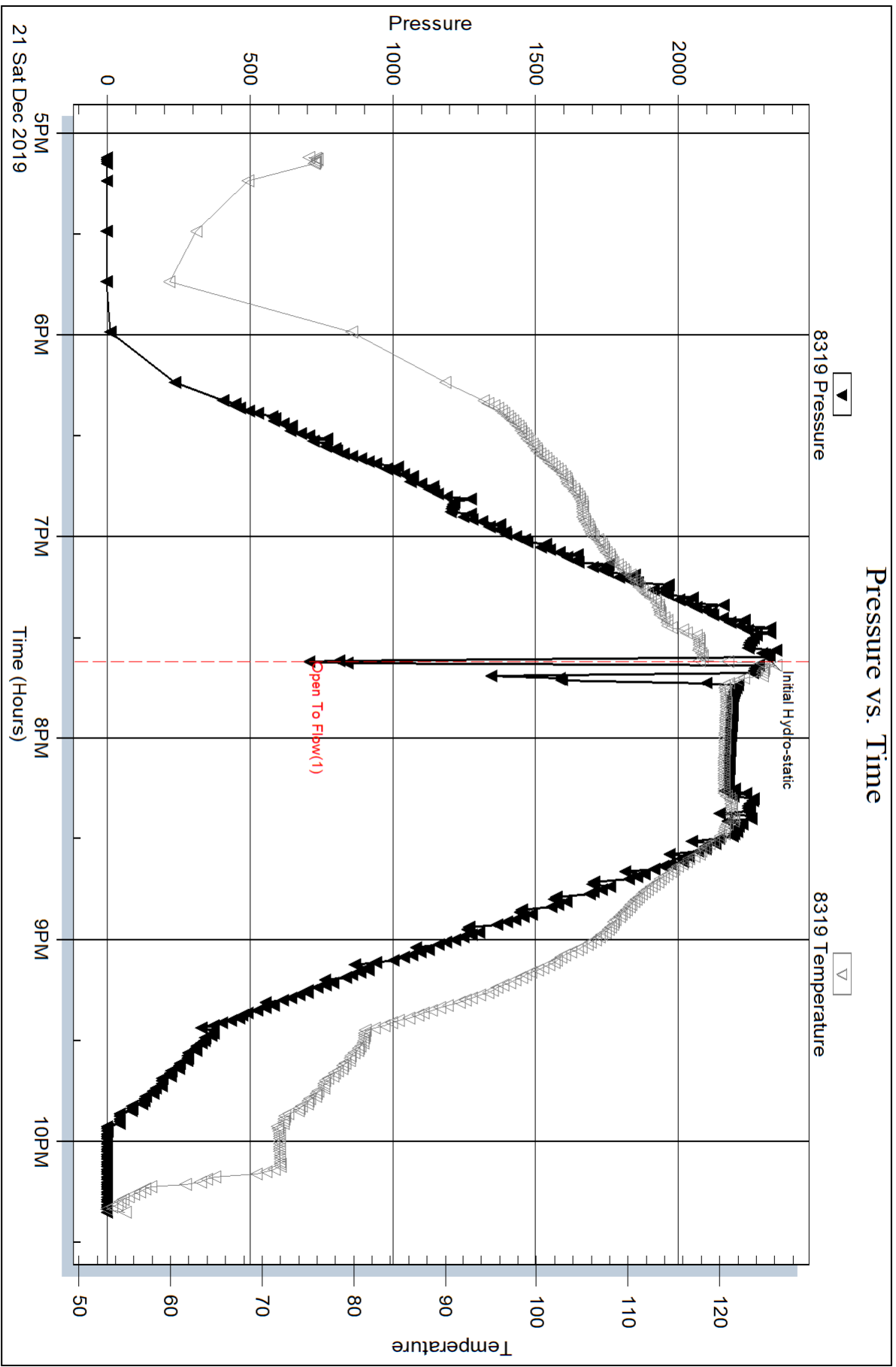
## Recovery

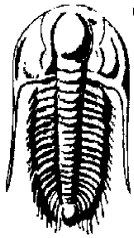
Length (ft)	Description	Volume (bbl)
600.00	mud 100m	8.42

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66168

**DST#: 6**

ATTN: Larry Nicholson

Test Start: 2019.12.21 @ 22:42:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:45:30

Time Test Ended: 07:03:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 783337

Interval: **4692.00 ft (KB) To 4716.00 ft (KB) (TVD)**

Reference Elevations: 3337.00 ft (KB)

Total Depth: 4716.00 ft (KB) (TVD)

3328.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 8522 Inside**

Press@RunDepth: 131.26 psig @ 4693.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.12.21

End Date:

2019.12.22

Last Calib.:

2019.12.22

Start Time: 22:42:05

End Time:

07:02:59

Time On Btm:

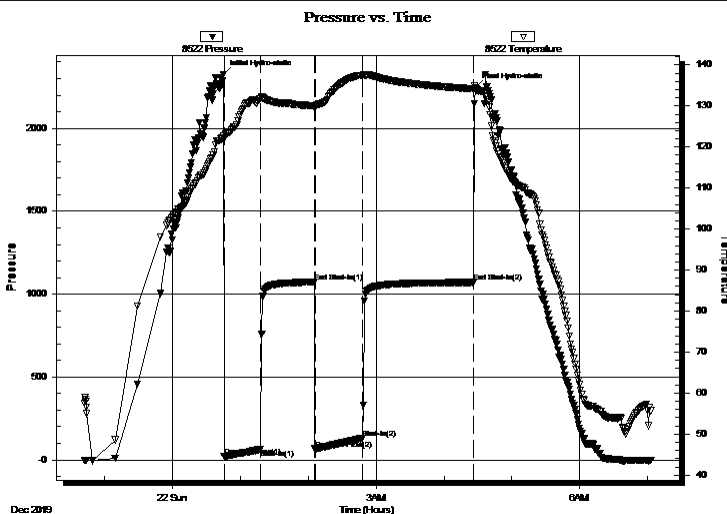
2019.12.22 @ 00:45:00

Time Off Btm:

2019.12.22 @ 04:27:30

TEST COMMENT: 30- IF: 8.3" blow .  
45- IS: No return.  
45- FF: 10" blow .  
90- FSI: No return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2324.96	122.69	Initial Hydro-static
1	23.00	122.04	Open To Flow (1)
33	64.78	131.81	Shut-In(1)
81	1073.61	130.12	End Shut-In(1)
81	66.81	129.85	Open To Flow (2)
124	131.26	137.49	Shut-In(2)
221	1070.95	134.21	End Shut-In(2)
223	2244.78	134.29	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
180.00	mcw 5m 95w	2.52
0.00	4" of oil/tar on top and in tool	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Slawson Exploration Co, Inc

**33 6s 35w Thomas Ks**

204 Robinson Ave. Ste 2300  
Oklahoma City, OK 73102

**Kriss #2-33**

Job Ticket: 66168

**DST#: 6**

ATTN: Larry Nicholson

Test Start: 2019.12.21 @ 22:42:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

37000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	mcw 5m 95w	2.525
0.00	4" of oil/tar on top and in tool	0.000

Total Length: 180.00 ft      Total Volume: 2.525 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

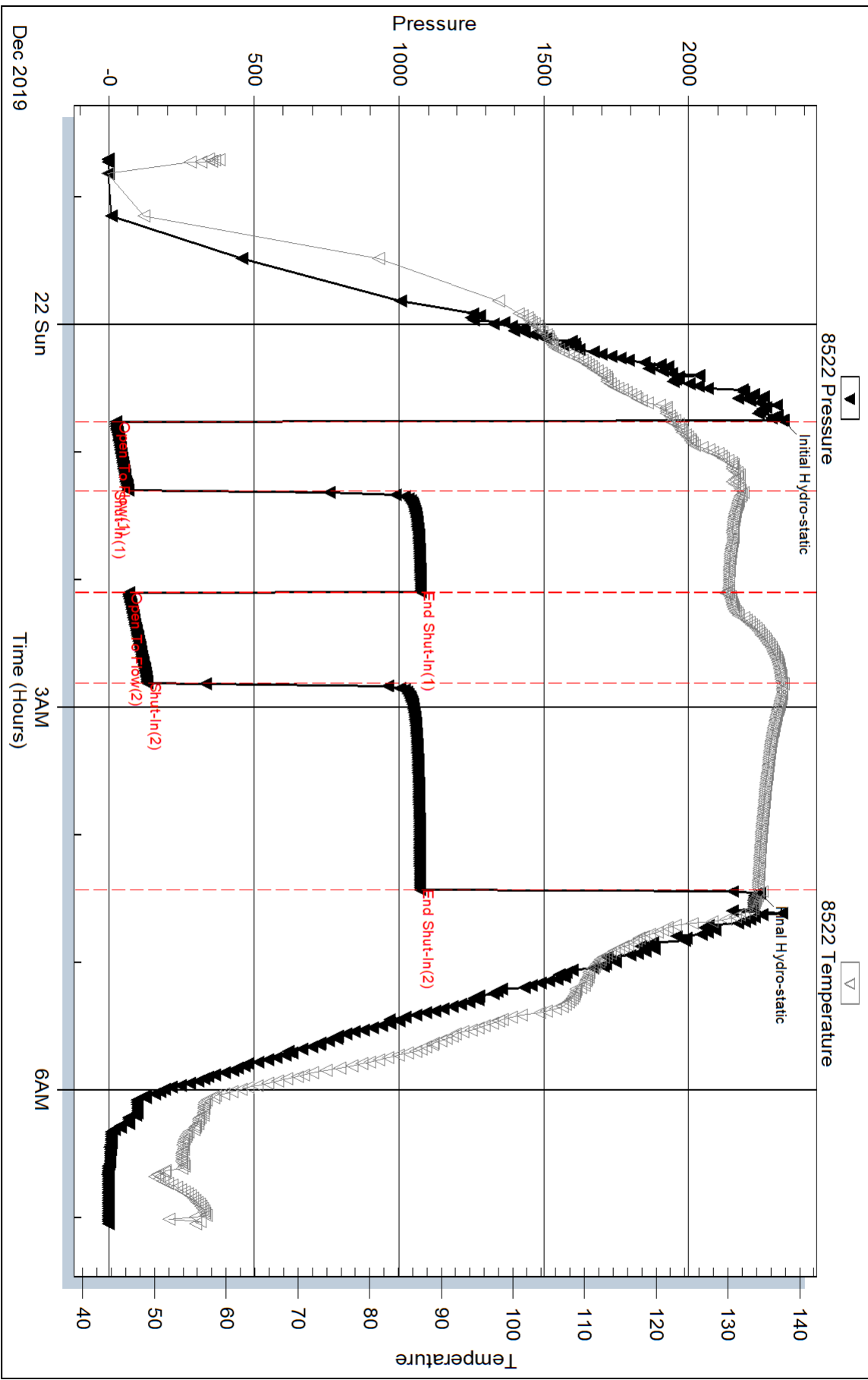
Laboratory Name:

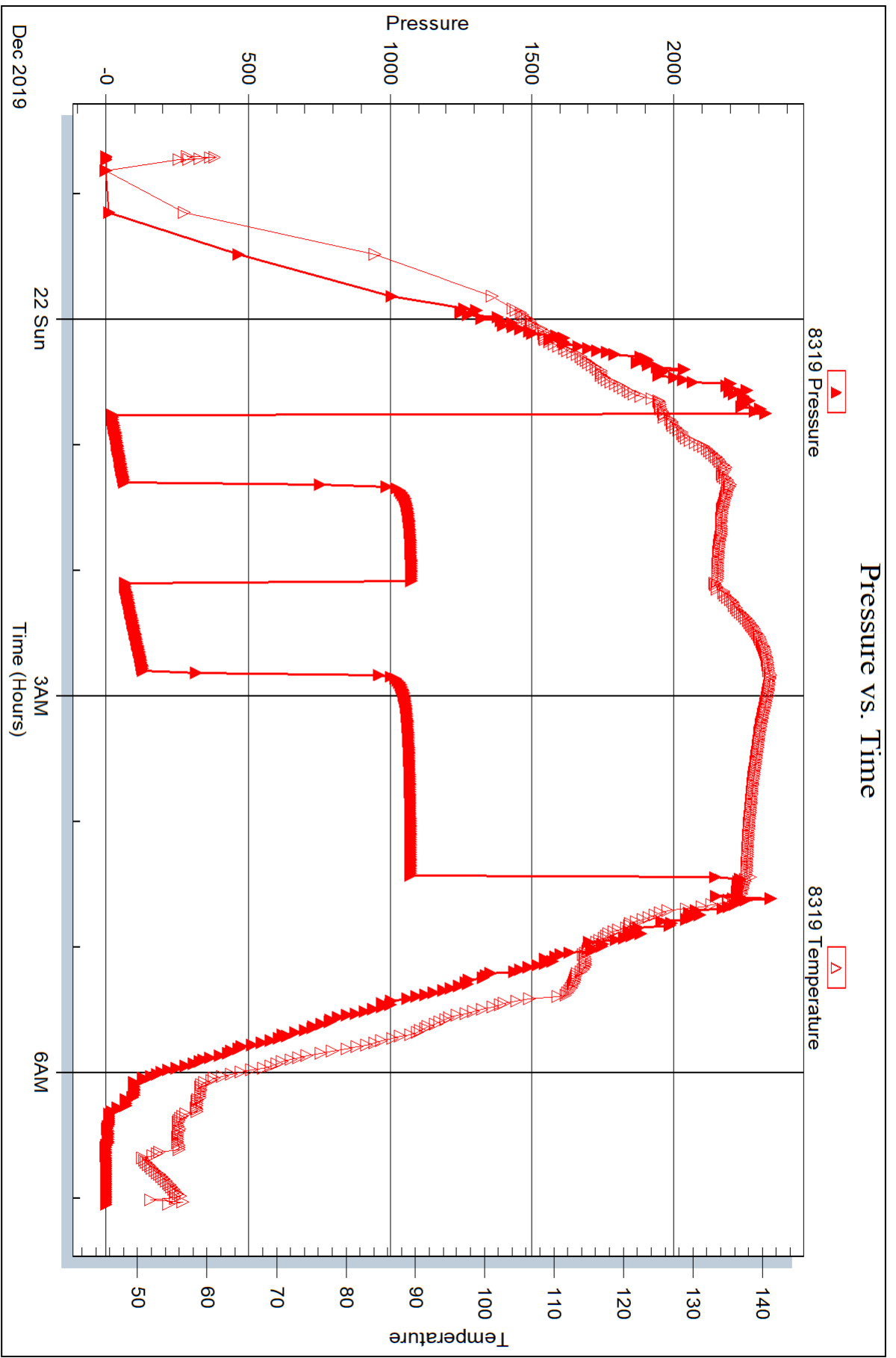
Laboratory Location:

Recovery Comments: rw is .342 @ 41f = 37000ppm



# Pressure vs. Time





# GLOBAL OIL FIELD SERVICES, LLC

10910

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell

DATE <u>12-23-10</u>	SEC. <u>33</u>	TWP. <u>6</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>K.A. 60</u>	WELL # <u>2-33</u>	LOCATION <u>...</u>	COUNTY <u>Harmon</u>	STATE <u>KS</u>			
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Duke  
TYPE OF JOB ...  
HOLE SIZE 4 1/2 T.D. \_\_\_\_\_  
CASING SIZE 4 1/2 DEPTH \_\_\_\_\_  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ DEPTH \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ MINIMUM \_\_\_\_\_  
CEMENT LEFT IN CSG. 41.96 SHOE JOINT \_\_\_\_\_  
PERFS \_\_\_\_\_  
DISPLACEMENT 723

EQUIPMENT  
PUMP TRUCK CEMENTER B.V.  
# 417 HELPER ...  
BULK TRUCK DRIVER ...  
# DRIVER ...

OWNER  
CEMENT AMOUNT ORDERED ...  
...  
COMMON \_\_\_\_\_ @ \_\_\_\_\_  
POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
GEL \_\_\_\_\_ @ \_\_\_\_\_  
CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
ASC \_\_\_\_\_ @ \_\_\_\_\_  
HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
TOTAL \_\_\_\_\_

REMARKS:  
Shut in - 41.96  
...  
...  
...  
...  
...  
...

CHARGE TO: Stousson Expl.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
DEPTH OF JOB \_\_\_\_\_  
PUMP TRUCK CHARGE \_\_\_\_\_  
EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
TOTAL \_\_\_\_\_

Global Oil Field Services, LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT  
13 \_\_\_\_\_ @ \_\_\_\_\_  
7 \_\_\_\_\_ @ \_\_\_\_\_  
1 \_\_\_\_\_ @ \_\_\_\_\_  
TOTAL \_\_\_\_\_

PRINTED NAME \_\_\_\_\_  
SIGNATURE \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



# GLOBAL OIL FIELD SERVICES, LLC

13908

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell, KS

DATE <u>12-12-19</u>	SEC <u>33</u>	TWP. <u>6</u>	RANGE <u>35</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>1055</u>	WELL #. <u>2</u>	LOCATION <u>8 North Lincoln 10-200 14</u>			COUNTY <u>Texas</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)				<u>IN EXISTENCE</u>			

CONTRACTOR Duke Miller, D, A, U  
 TYPE OF JOB Surface  
 HOLE SIZE 17 1/2 T.D. 300'  
 CASING SIZE 33 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 25  
 PERFS  
 DISPLACEMENT

OWNER Stawson Exploration  
 CEMENT AMOUNT ORDERED 250 yd com 90% gel

EQUIPMENT  
 PUMP TRUCK CEMENTER John  
 # 109 HELPER Tom  
 BULK TRUCK  
 # 911 DRIVER Jul  
 BULK TRUCK  
 # DRIVER

COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 HANDLING @  
 MILEAGE @  
 TOTAL

REMARKS:

Run 9 yd of casing + 4 yd 17 1/2 Rg  
+ Bone formation. Cemented for well + ordered 250 yd  
of cement - displaced 25 yd MIS of 470 +  
Sh. = TM  
Cement + oil - concrete no surface

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 MANIFOLD @  
 TOTAL

PLUG & FLOAT EQUIPMENT

@  
 @  
 @  
 @  
 @  
 TOTAL

CHARGE TO: Stawson Exploration  
 STREET  
 CITY STATE ZIP

Global Oil Field Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME  
 SIGNATURE Hector Torres

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS



# GEOLOGICAL REPORT FINAL

## Larry A. Nicholson

NAD 27  
39-4932692  
100-2385906

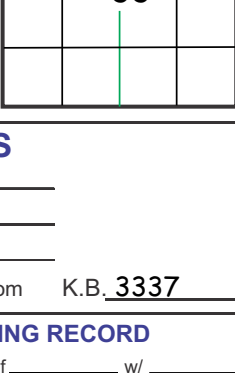
COMPANY & WELL: **Slawson Expl. Co., Inc. Kriss #2-3**  
 LOCATION: **1337 FNL 548' FEL NE NW SW NW**  
 SEC: **33** TWP: **06S** RGE: **35W**  
 COUNTY: **Thomas** STATE: **Ks**

COMPANY: **Slawson Exploration Company, Inc.**  
 API #: **15-193-21067** FIELD: **L.D. #2**  
 LEASE: **Kriss** WELL: **# 2**  
 LOCATION: **NE NW SW NW**  
 SURVEY: **1337' FNL 548' FEL**  
 SECTION: **33** TWP: **06S** RGE: **35W**  
 COUNTY: **Thomas** STATE: **Kansas**

CONTRACTOR: **Duke Drilling** Rig # **4**  
 SPUD: **12-12-19 4:45 pm** COMP: **K.B. 3337**  
 RTD: **4889 5:56pm 12-22-19** LTD: **4889**  
 MUD UP AT: **3593**  
 MUD TYPE: **Chemical Mud-Co Reid Atkin**

**ELEVATIONS**  
 K.B. **3337**  
 D.F. \_\_\_\_\_  
 G.L. **3328**  
 All measurements from K.B. 3337

**CASING RECORD**  
 Conductor \_\_\_\_\_ of \_\_\_\_\_ w/ \_\_\_\_\_ in  
 Surface **390** of **8 5/8** w/ **250** in  
 75' @ 202'      75' @ 489'  
 75' @ 202'      75' @ 202'



### FORMATION SURVEYS & STRUCTURAL POSITION

FORMATION	SAMPLE TOPIB	SURSEA DATUM	ELEC LOG TOPIB	SURSEA DATUM	REFERENCE WELL
					A      B
ANH	2936	+401	2936	-401	
TOPEKA	4028	-691	4028	-691	
HBN	4156	-819	4156	-819	
LNS	4202	-865	4202	-865	
STK	4399	-1062	4399	-1062	
BKC	4480	-1143	4480	-1143	
MAR	4497	-1160	4497	-1160	
PAW	4569	-1232	4569	-1232	
FWS	4636	-1299	4636	-1299	
CHRK	4663	-1326	4663	-1326	
MSP	4819	-1482	4819	-1482	
RTD	4889	-1552	4889	-1552	
LTD	4889	-1552	4889	-1552	

REFERENCE WELLS: A: \_\_\_\_\_ B: \_\_\_\_\_

LAN 702; Modified 5/05, 11/11, 4/12, 4/18 1inch=25.4mm 8.5 x 9 7/8 216 mm x 2480 mm

### DRILLSTEM TEST SUMMARY:

Dist #1 3831-3895 (Nab) 30 45 45 90 IF-22-24 FF-21-27 SI-304-736  
 Rec Total: 5' M (100M) IF 1" blow, nr FF n blow, nr

Dist #2 4505-4545 (Marm) 30 45 45 90 IF-24-66 FF-69-103 SI-213-208  
 Rec Total: 220' 30" 30" 130' GO (300 700) 90' GOCM (300 300 400M)  
 IF BOB 12min, built 21.5" 1" FF BOB 15min, built 20.5" 1"ret

Dist #3 4573-4605 (Paw) 30 45 45 90 IF-23-74 FF-77-131 SI-182-1252  
 Rec Total: 300' 585' GIP 140' GO (300 700) 120' GCMC (300 500 20M)  
 40' GOCM (200 100 70M) IF BOB 8min, built 25.5" 3"ret  
 FF BOB 12min built 27.5" 5" ret

Dist #4 4704-4716 (Ch Sd) H/Bridge TH

Dist #5 4704-4716 (Ch Sd) H/Bridge TH  
 No seal failed after 30 sec

Dist #6 4692-4716 (Ch Sd) 30 45 45 90 IF-23-65 FF-67-131 SI-1074-1071  
 Rec Total: 180' MW 4"O (tary) IF 8.3" blow, nr FF n blow, nr

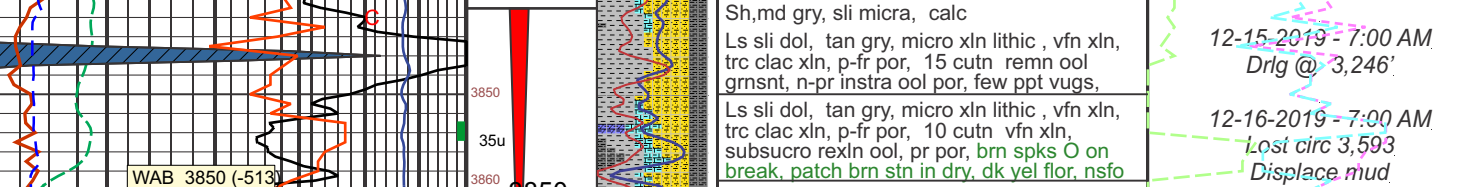
### REMARKS & RECOMMENDATIONS:

Based on DST results and positive structural position, a 12' casing was ordered.

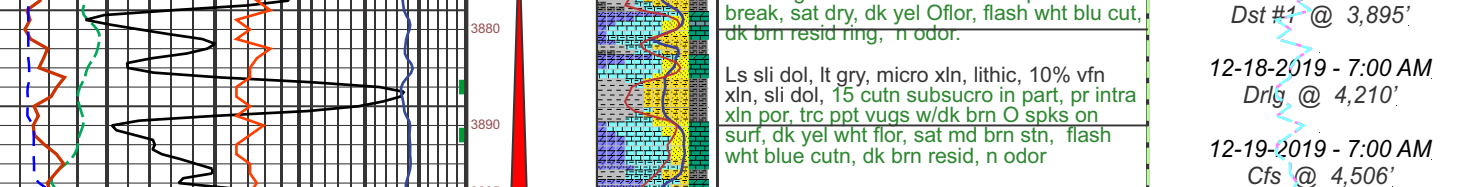
### LEGEND



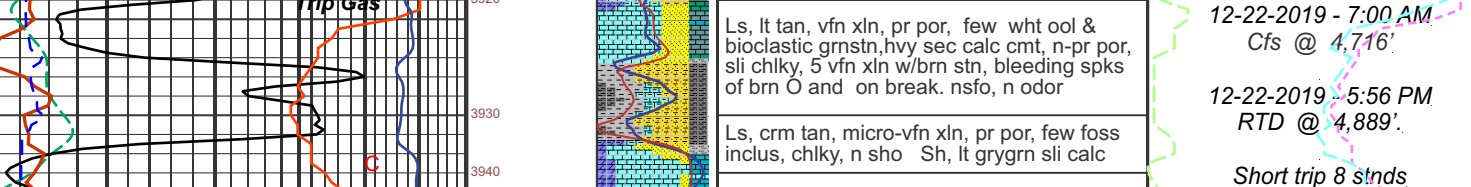
### GAMMA RAY / SP



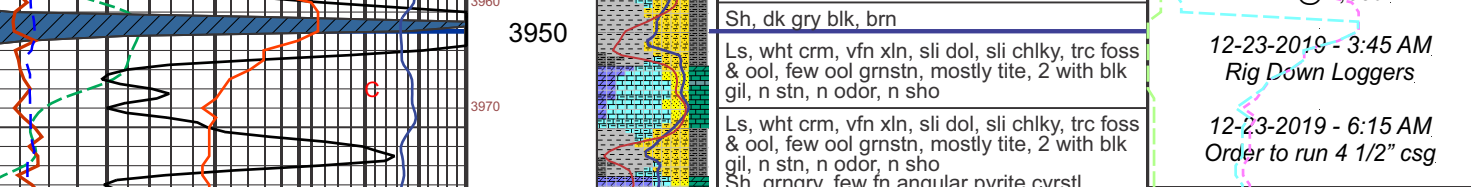
### DEPTH



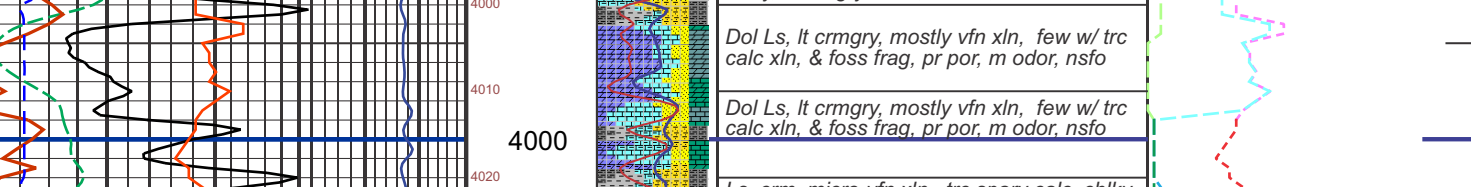
### BI TUBING



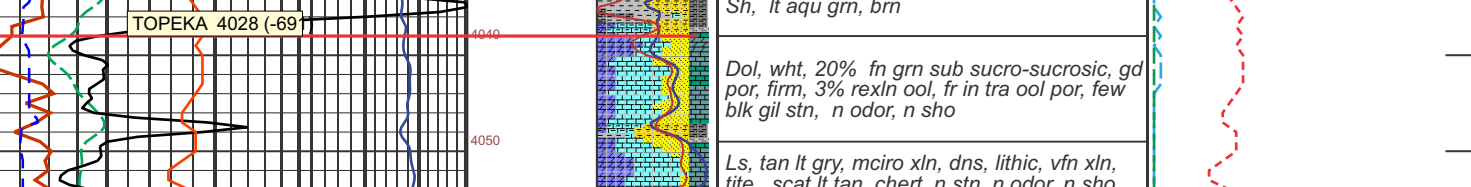
### WIPER TRIP 10 STANDS



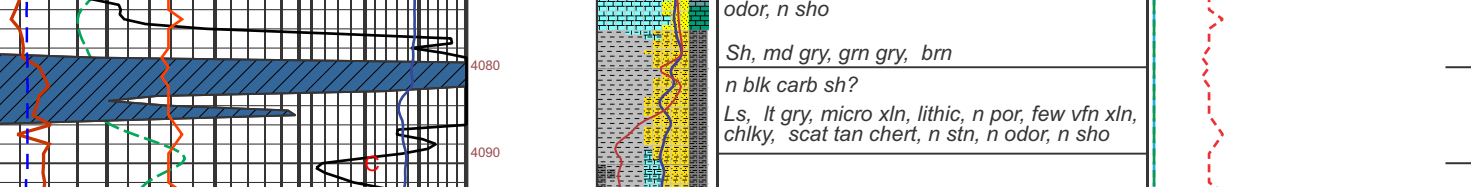
### TRIP LOG



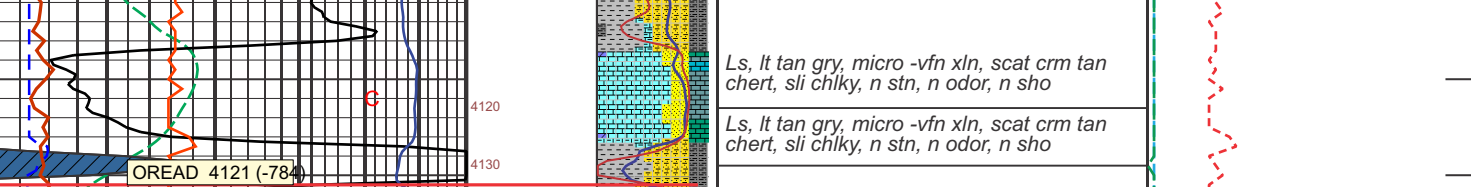
### WIPER TRIP 8 STANDS



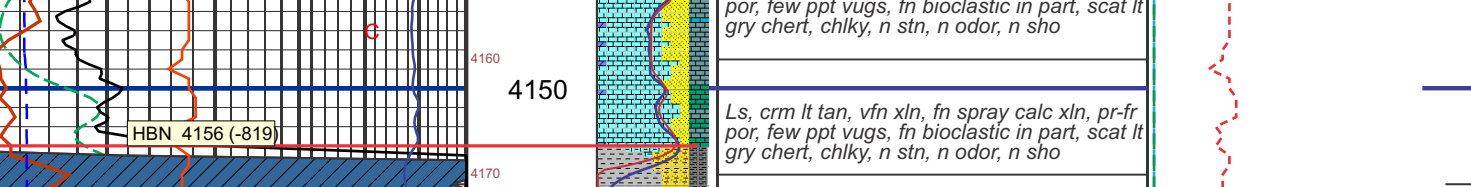
### TRIP LOG



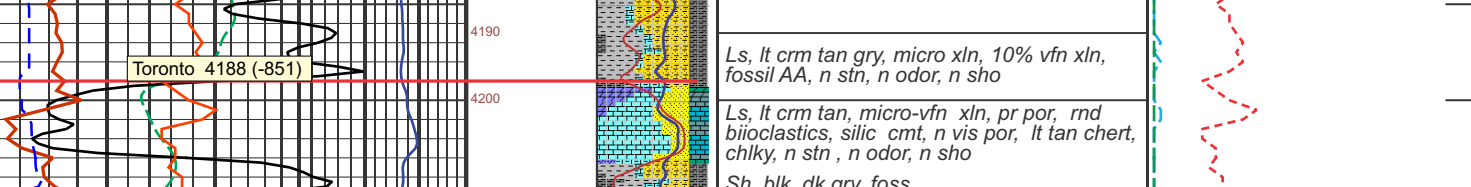
### WIPER TRIP 8 STANDS



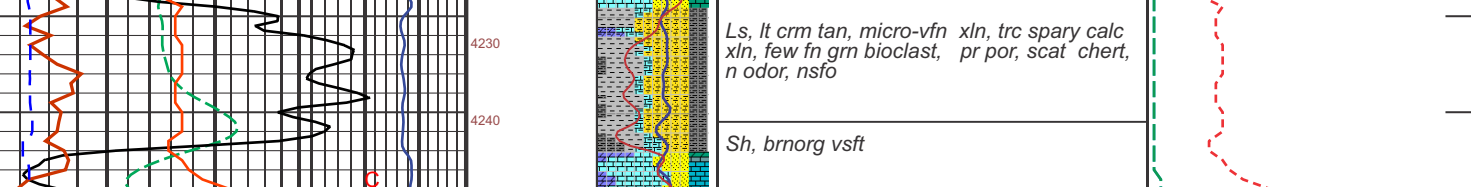
### TRIP LOG



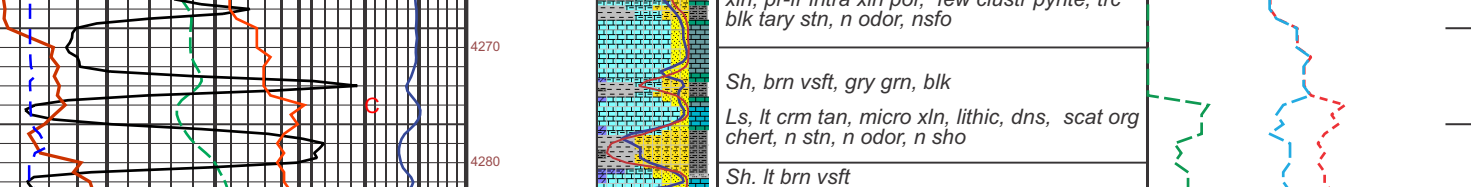
### WIPER TRIP 8 STANDS



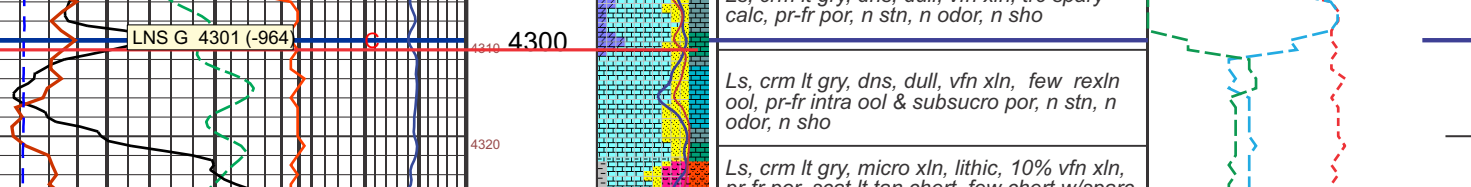
### TRIP LOG



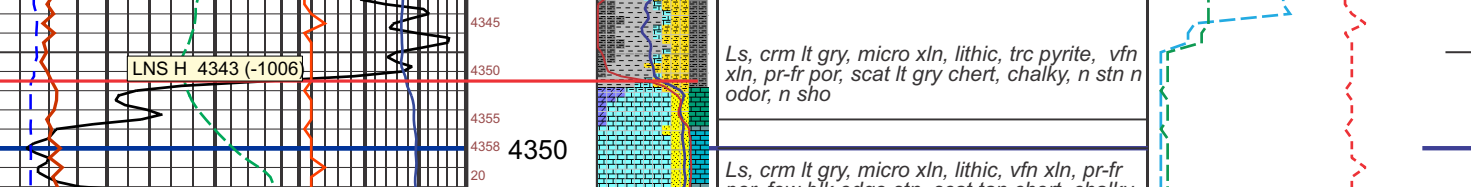
### WIPER TRIP 8 STANDS



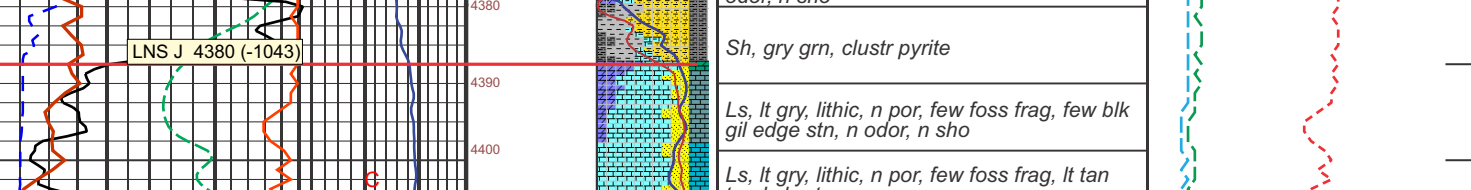
### TRIP LOG



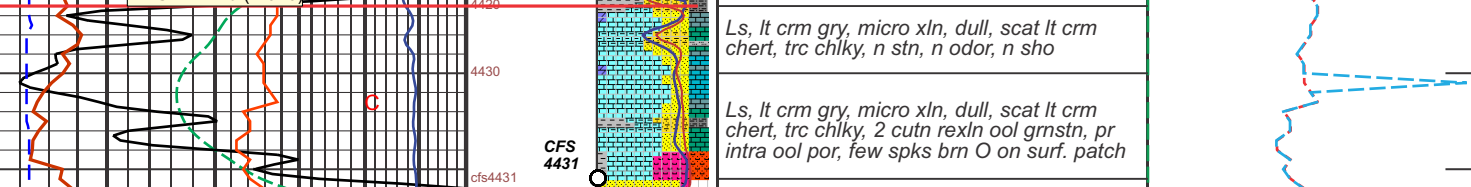
### WIPER TRIP 8 STANDS



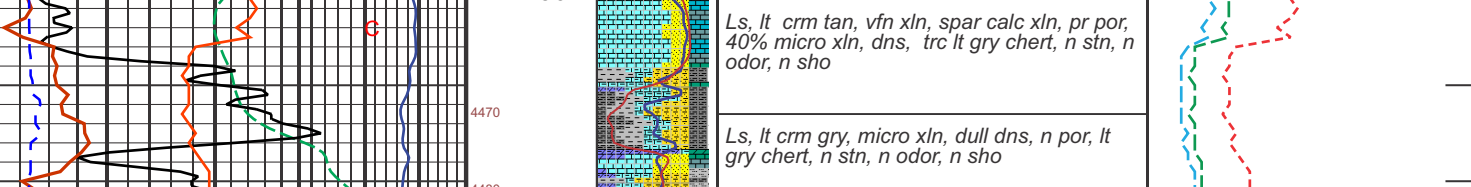
### TRIP LOG



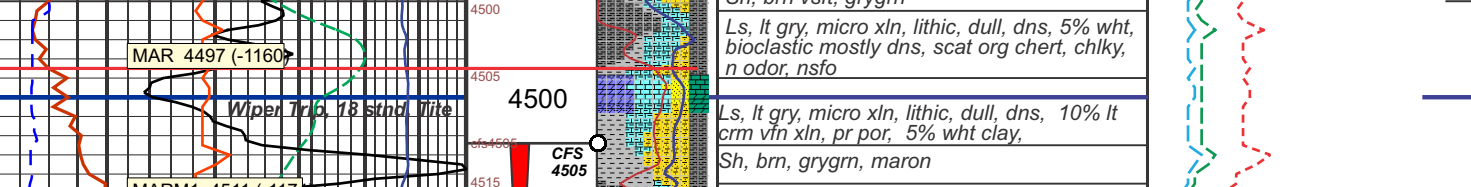
### WIPER TRIP 8 STANDS



### TRIP LOG



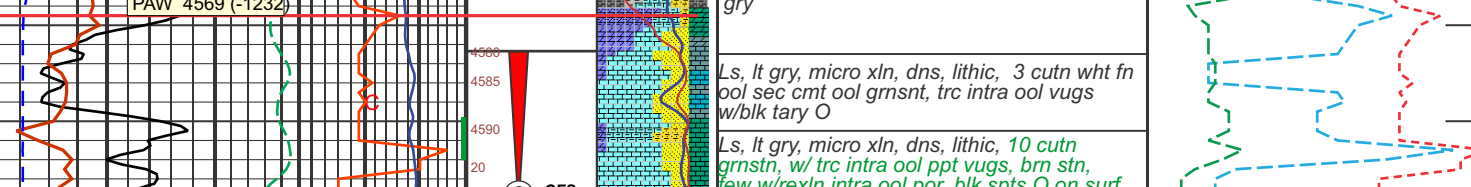
### WIPER TRIP 8 STANDS



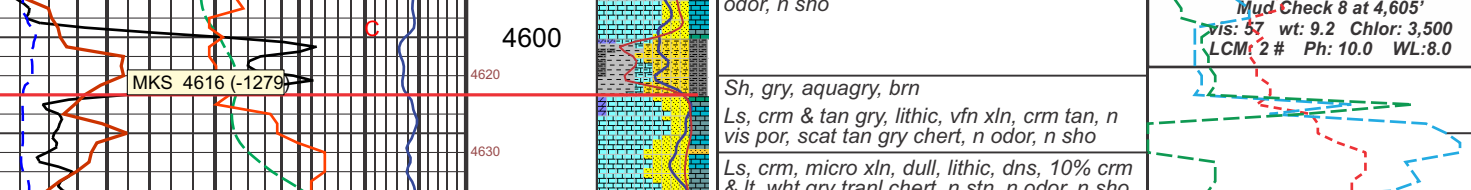
### TRIP LOG



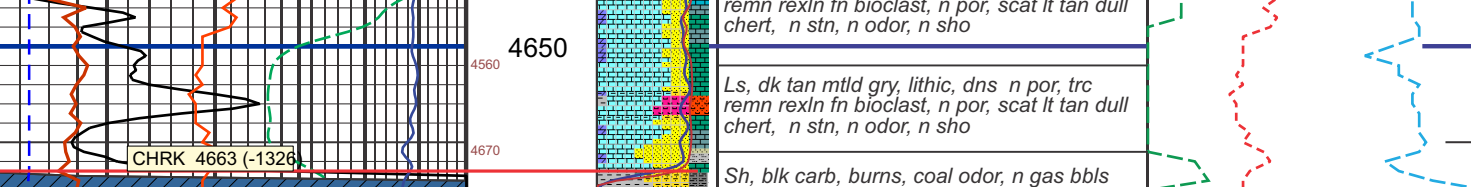
### WIPER TRIP 8 STANDS



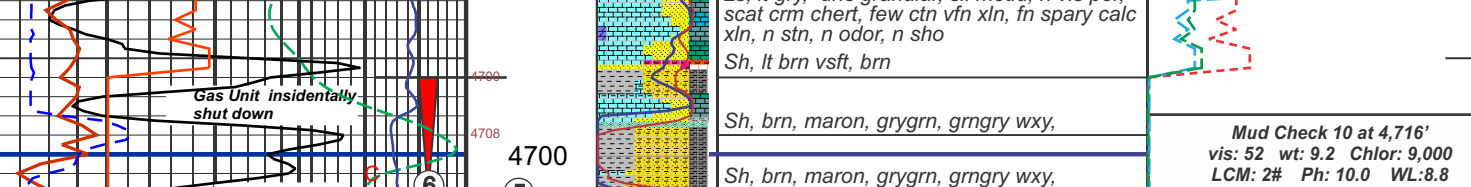
### TRIP LOG



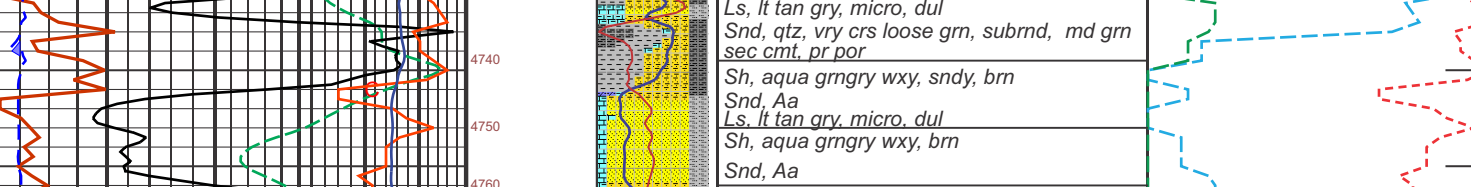
### WIPER TRIP 8 STANDS



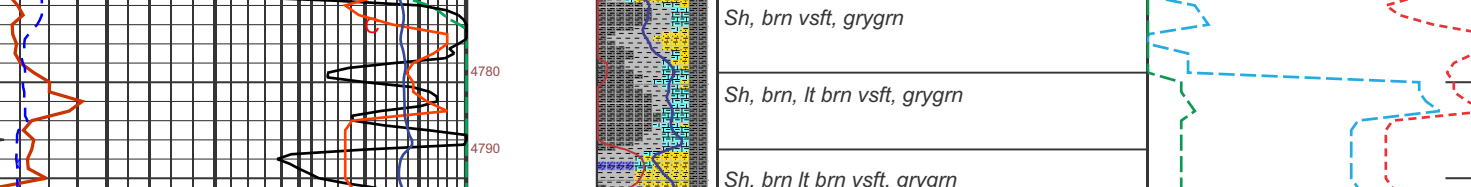
### TRIP LOG



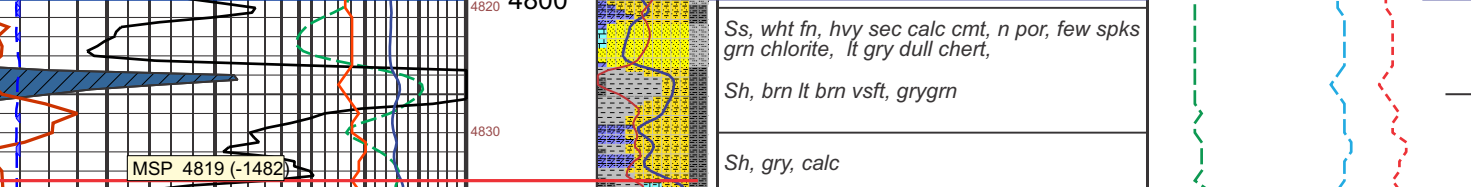
### WIPER TRIP 8 STANDS



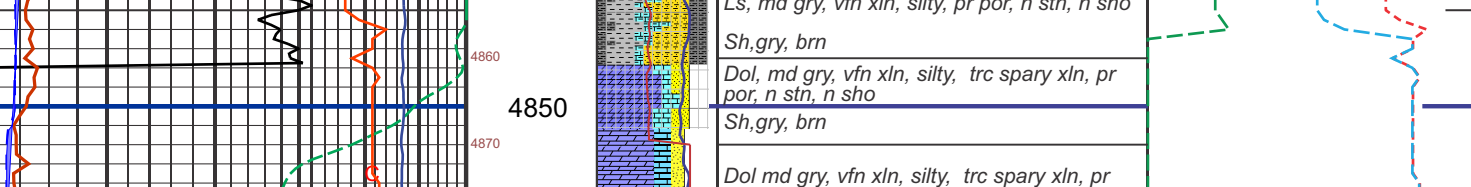
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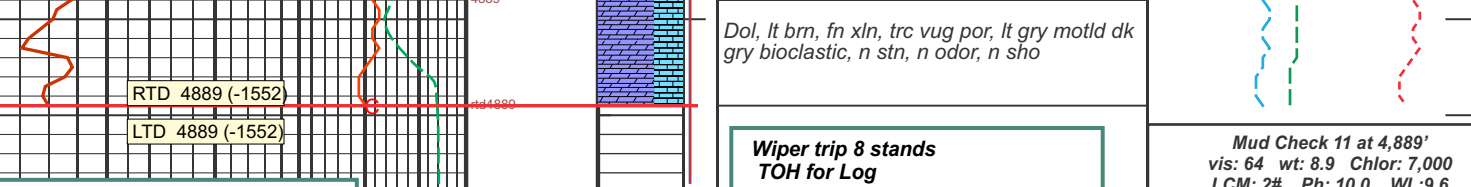
### WIPER TRIP 8 STANDS



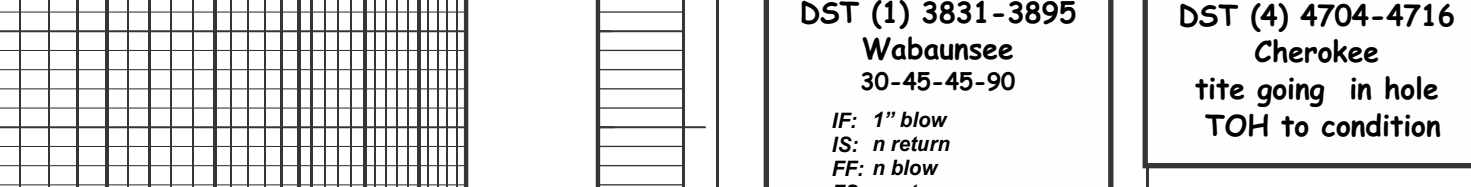
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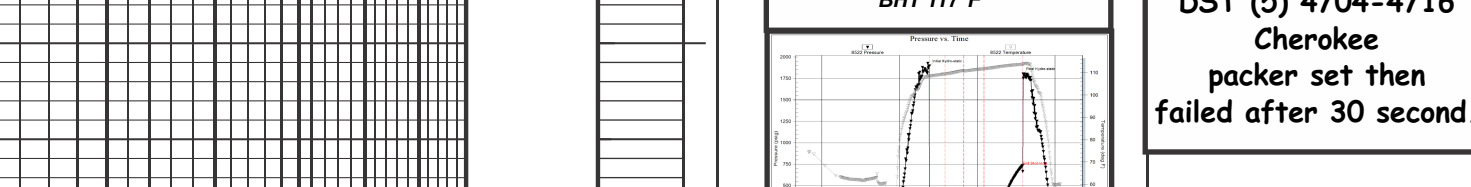
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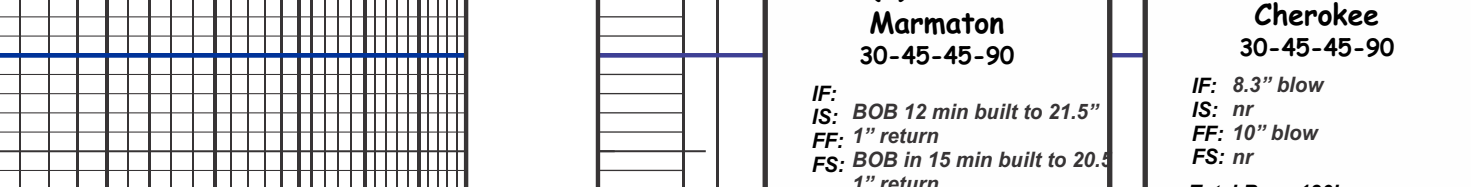
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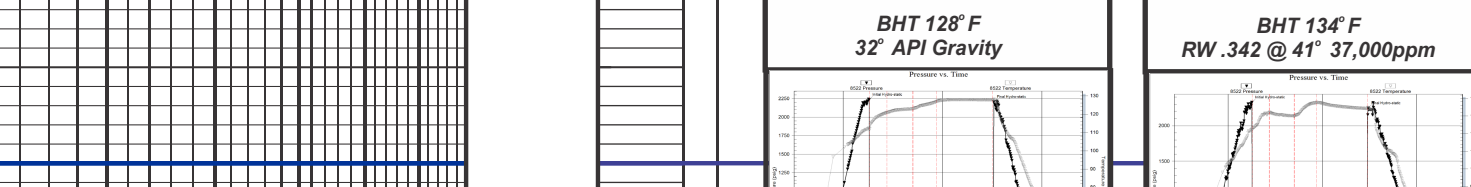
### WIPER TRIP 8 STANDS



### TRIP LOG



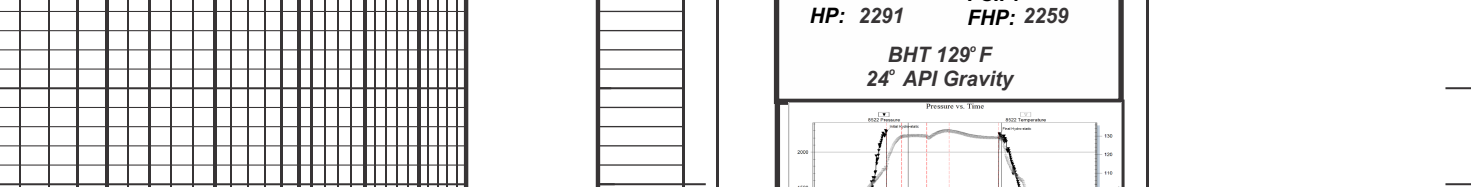
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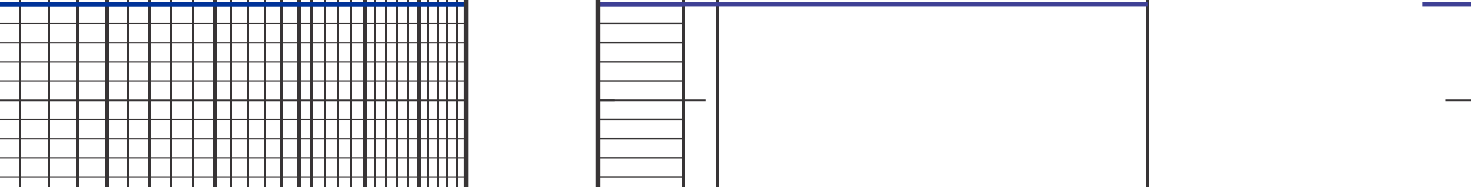
### TRIP LOG



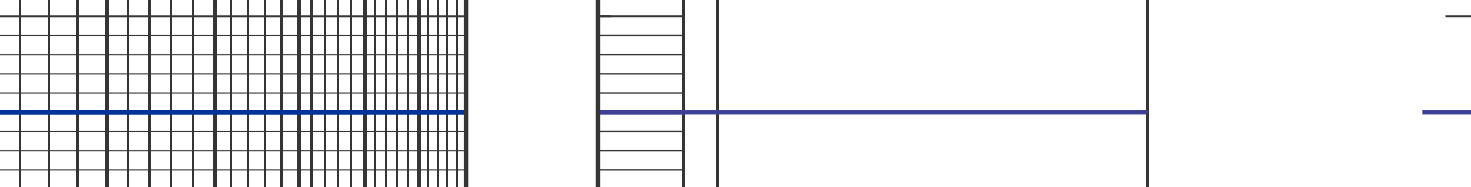
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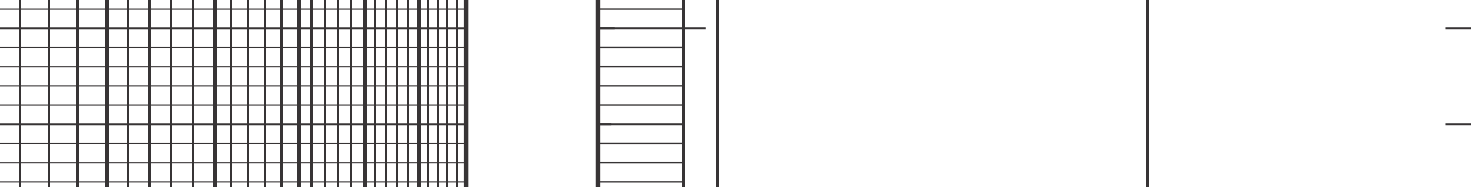
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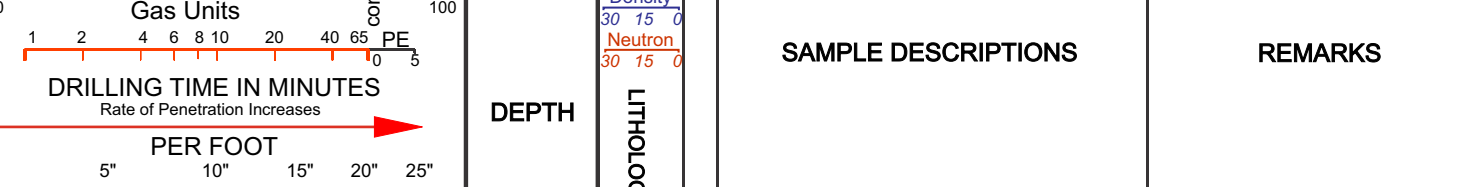
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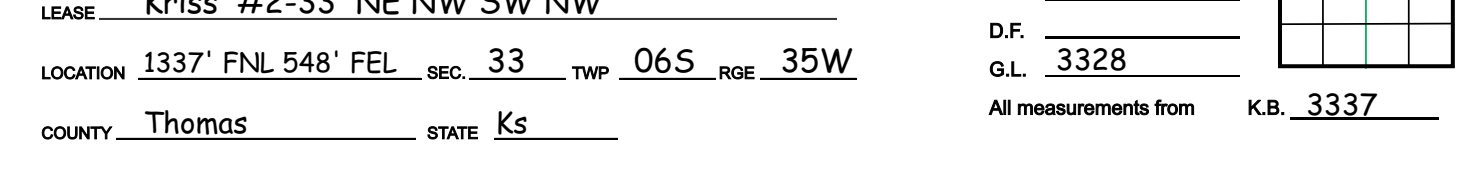
### TRIP LOG



### WIPER TRIP 8 STANDS



### TRIP LOG



COMPANY: **Slawson Exploration Company, Inc.** ELEVATIONS: **K.B. 3337**  
 LEASE: **Kriss #2-33 NENW SW NW** D.F. \_\_\_\_\_  
 LOCATION: **1337' FNL 548' FEL** SEC: **33** TWP: **06S** RGE: **35W** G.L. **3328**  
 COUNTY: **Thomas** STATE: **Ks** All measurements from **K.B. 3337**





# GLOBAL OIL FIELD SERVICES, LLC

13910

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell

DATE <u>12-23-19</u>	SEC. <u>33</u>	TWP. <u>L</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>K.F. 60</u>	WELL # <u>2-33</u>	LOCATION <u>Leisure 2nd W</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR Duke #0

TYPE OF JOB 5000' string 2 stages

HOLE SIZE \_\_\_\_\_ TD \_\_\_\_\_

CASING SIZE 4 1/2" DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 41.96

PERFS \_\_\_\_\_

DISPLACEMENT 723

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 417 CEMENTER B.V.

BULK TRUCK # \_\_\_\_\_ HELPER S. J.

BULK TRUCK # \_\_\_\_\_ DRIVER S.J.D.

BULK TRUCK # \_\_\_\_\_ DRIVER Tom

REMARKS:  
Shots - 41.96  
Pipe cost 4889  
Flow 2000' flow cost 200  
Displacement 723 water 48.5  
1500' flow cost 1500  
Dis C 3074 cement 41.96  
635 water pump plus 46

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 5000' MULTIFLOW

200 GAC 630 LIT

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

13 Tubs @ \_\_\_\_\_

3 Baskets @ \_\_\_\_\_

1 1/2" Pipe @ \_\_\_\_\_

1 D.W. Tank @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Shawson Expl

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Oil Field Services, LLC  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Andrew J. Kozlowski

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS