

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

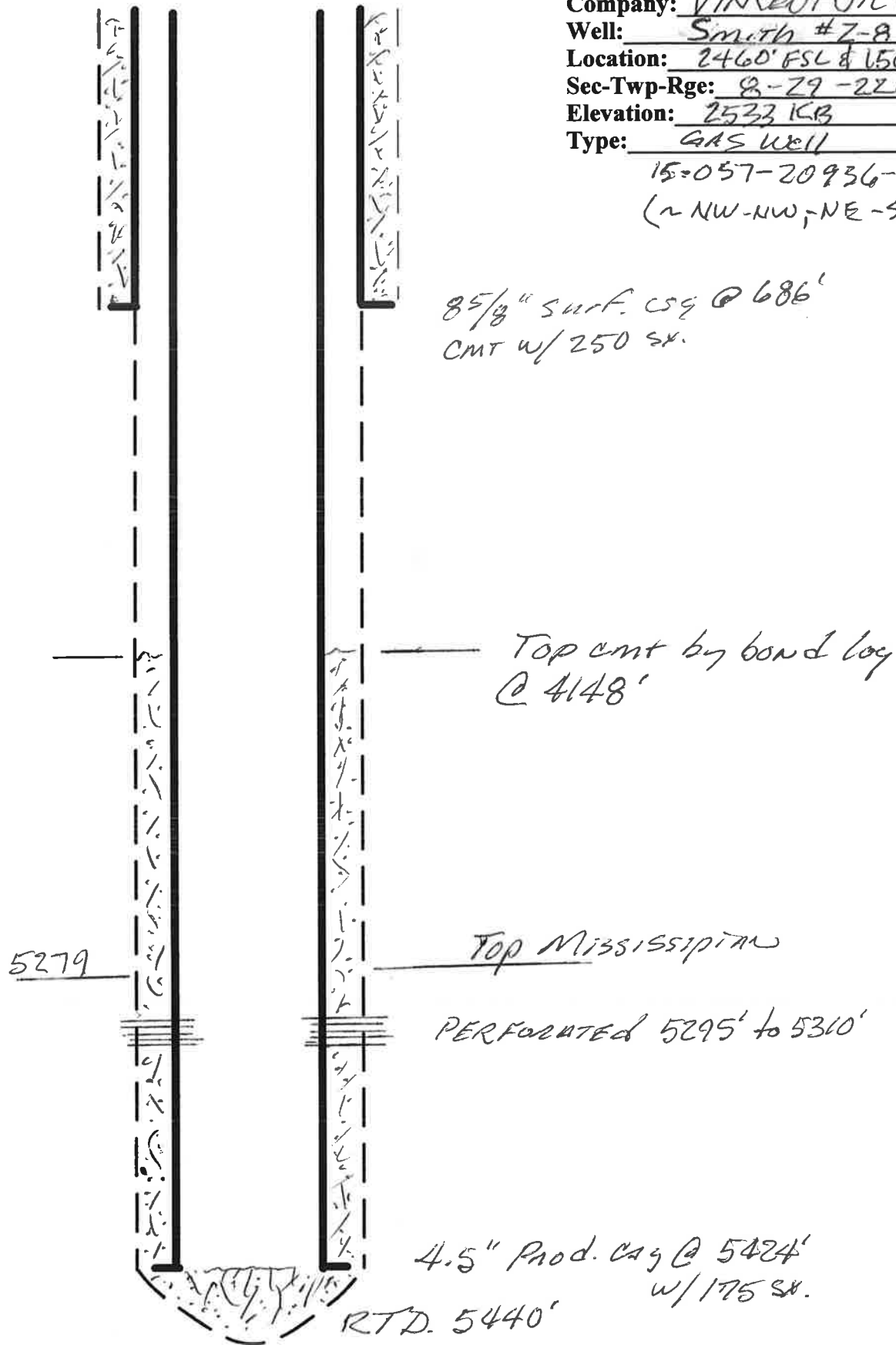
Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	SMITH 2-8
Doc ID	1521844

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5295	5310	Mississippian	

Wellbore Diagram:

Company: VINCENT OIL Corp
Well: Smith #7-8
Location: 2460' FSL & 1505' FWL
Sec-Twp-Rge: 8-29-22W
Elevation: 2533 KB
Type: GAS Well
15-057-20936-00-00
(~ NW-NW, NE-SW)





COMPLETION & PRODUCTION SERVICES CO.

DUAL RECEIVER CEMENT BOND LOG

Company VINCENT OIL CORPORATION

Well SMITH #2-8

Field

County FORD

State KANSAS

Location: 2460' FSL & 1505' FWL

Other Services PERF

SEC 8 TWP 29S RGE 22W

Permanent Datum GROUND LEVEL Elevation 2523

Log Measured From KELLY BUSHING 10' A.G.L.

Drilling Measured From KELLY BUSHING

Elevation K.B. 2533 D.F. 2531 G.L. 2523

Company VINCENT OIL CORPORATION
Well SMITH #2-8
Field
County FORD
State KANSAS

Date 8-12-14

Run Number ONE

Depth Driller 5440

Depth Logger 5394

Bottom Logged Interval 5392

Open Hole Size 4050

Type Fluid 7-7/8" WATER

Density / Viscosity

Max. Recorded Temp.

Estimated Cement Top

Time Well Ready

Time Logger on Bottom

Equipment Number 702

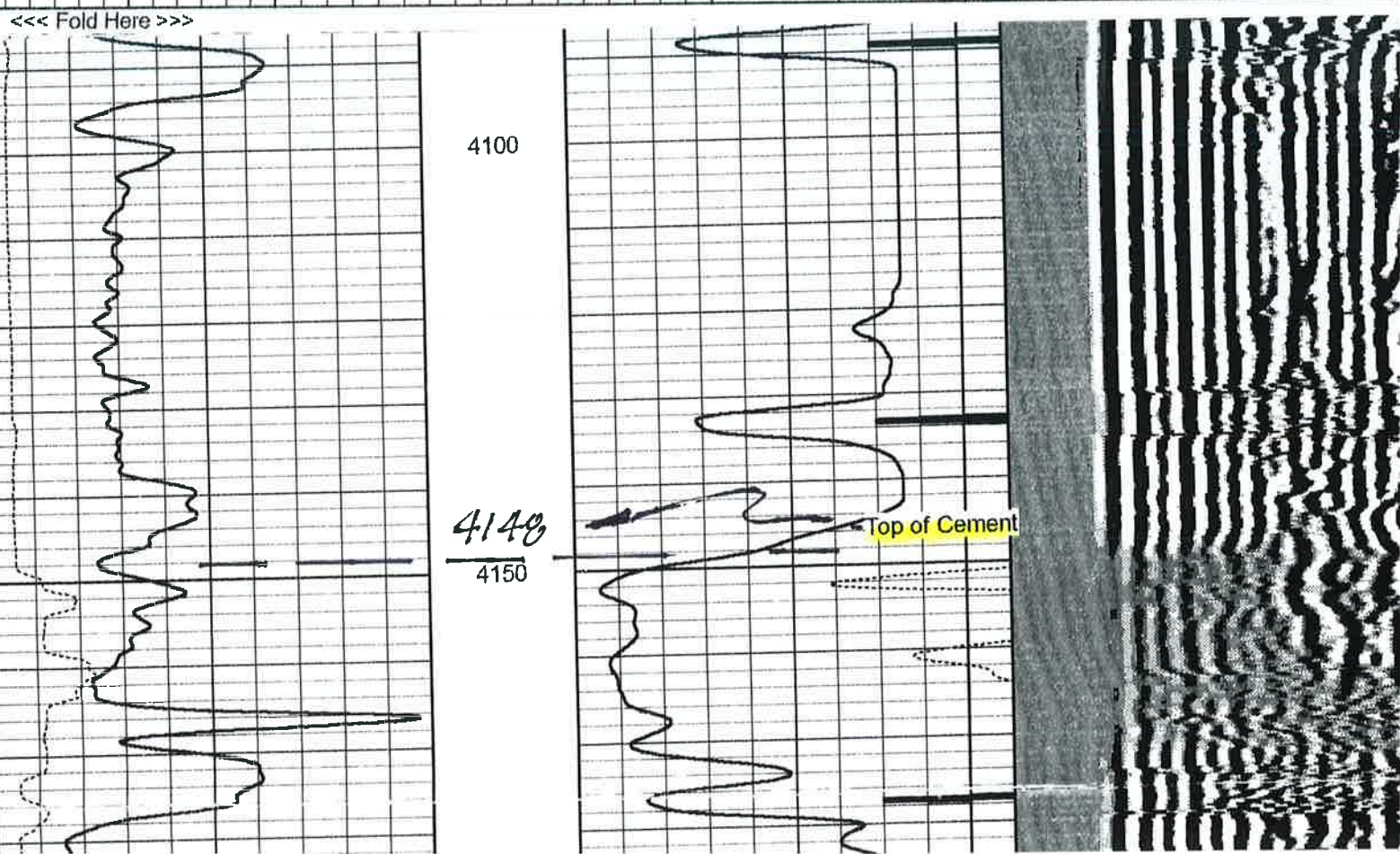
Location HAYS, KANSAS

Recorded By THOMASON

Witnessed By PAT LIVINGSTON

Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String	8-5/8"		0	686'
Prot. String				
Production String	4-1/2"			
Liner				



QUALITY WELL SERVICE, INC.

6191

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	07-22-14	Sec.	08	Twp.	29S	Range	22W	County	Ford	State	KS	On Location	5WAm	Finish	815Am				
Lease	Smith		Well No.		2-8		Location									Kingsdown KS, 1/2W, 6/10E			
Contractor	Val # 2							Owner								Vincent			
Type Job	Surface							To Quality Well Service, Inc.								You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D.													691			
Csg.	8 3/8		Depth													686			
Tbg. Size	Depth													Charge To					
Tool	Depth													Street					
Cement Left in Csg.	39'		Shoe Joint													39.17			
Meas Line	Displace													4 1/2 BBLs Fresh		Cement Amount Ordered		125sx ProC & 125sx A 3/4cc	
EQUIPMENT										+ 2 1/2 gal									
Pumptrk	8	No.	Mike B		Common								125						
Bulktrk	9	No.	David B		Eoz. Mix								12.5						
Bulktrk	7	No.	David F		Gel.								11						
Pickup	No.		Calcium								10								
JOB SERVICES & REMARKS										Hulls									
Rat Hole										Salt									
Mouse Hole										Flowseal						610.25			
Centralizers										Kol-Seal									
Baskets										Mud CLR 48									
D/V or Port Collar										CFL-117 or CD110 CAF 38									
Pipe on Bttm, Break Circ., Pump Spacers,										Sand									
Mix 125sx light weight cement, mix										Handling						2171			
125sx tail cement, Stop, Release Plug,										Mileage						50			
Start Disp Disp w/ Fresh H ₂ O, Wash up										FLOAT EQUIPMENT									
On Plug, see steady increase in PST,										Guide Shoe									
Slow rate, Bump Plug, to 700 #										Centralizer									
From 500 #, Shut in, Cement did Circ.										Baskets									
										AFU Inserts									
										Float Shoe									
										Latch Down									
										1. Baffle Plate + Wooden Cup Plug									
										LMV - 50 1. Service Supervisor									
										Pumptrk Charge						512.40			
										Mileage						50 x 2			
										Tax									
										Discount									
X Signature										Rue Smith						Total Charge			

ALLIED OIL & GAS SERVICES, LLC 062849

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Medicine Lodge KS

DATE <u>7-31-14</u>	SEC. <u>8</u>	TWP. <u>29</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Smith</u>		WELL # <u>2-8</u>		LOCATION <u>Kingsdowns KS, 1/2 North, East into</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Val #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5440
 CASING SIZE 4 1/2 11.6 DEPTH 5424
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1400 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 18
 CEMENT LEFT IN CSG. 18
 PERFS. _____
 DISPLACEMENT 8 1/2 BBLs Fresh H₂O w/ 28KCL

OWNER Vincent Oil
 CEMENT
 AMOUNT ORDERED 50 sk 60:40:4% bel, 175 sk
Class A ASC + 5# Kofloc + 5% FL-160, 12 BBL
ASF, 9 Gal KCL + 605 BBL

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Jason Thineuch</u>
# <u>471/302</u>	HELPER <u>Ren Gilley</u>
BULK TRUCK	
# <u>544/198</u>	DRIVER <u>Robert Johnson</u>
BULK TRUCK	
# _____	DRIVER _____

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>175 sk</u>	<u>4112.50</u>
<u>6040 4</u>	@	<u>1843</u>	<u>921.50</u>
<u>Kofloc</u>	@	<u>50</u>	<u>857.50</u>
<u>FL-160</u>	@	<u>12.90</u>	<u>1549.80</u>
<u>Gas Block</u>	@	<u>18.00</u>	<u>450.00</u>
<u>ASF</u>	@	<u>12 Bbl</u>	<u>704.40</u>
<u>Chapco</u>	@	<u>9 Gal</u>	<u>309.60</u>
	@	_____	_____
	@	_____	_____
HANDLING	@	_____	_____
MILEAGE	@	_____	_____

REMARKS:

2890 = 2493.48 TOTAL 8905.30

SERVICE

DEPTH OF JOB	<u>5424</u>		
PUMP TRUCK CHARGE			<u>3099.25</u>
EXTRA FOOTAGE	<u>50</u>	@ <u>4.40</u>	<u>220.00</u>
MILEAGE	<u>50</u>	@ <u>7.70</u>	<u>385.00</u>
MANIFOLD		@	<u>275.00</u>
Handling	<u>286.81</u>	@ <u>2.48</u>	<u>711.28</u>
Mileage	<u>13.00</u>	@ <u>17.75</u>	<u>2480.50</u>

2890 = 2008.11 TOTAL 7171.63

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
Centralizers	<u>6</u>	@ <u>57.00</u>	<u>342.00</u>
Reg Guide Shoe	<u>1</u>	@	<u>225.00</u>
AFK insert	<u>1</u>	@	<u>325.00</u>
Rubber Plug	<u>1</u>	@	<u>83.00</u>
		@	_____

2890 = 273.00 TOTAL 975.00

SALES TAX (If Any) _____
 TOTAL CHARGES 17,051.33
 DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: Vincent Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Joe McGee

SIGNATURE [Signature]

NET 12,276.96



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

July 07, 2020

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Plugging Application
API 15-057-20936-00-00
SMITH 2-8
SW/4 Sec.08-29S-22W
Ford County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 03, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 03, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1