

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

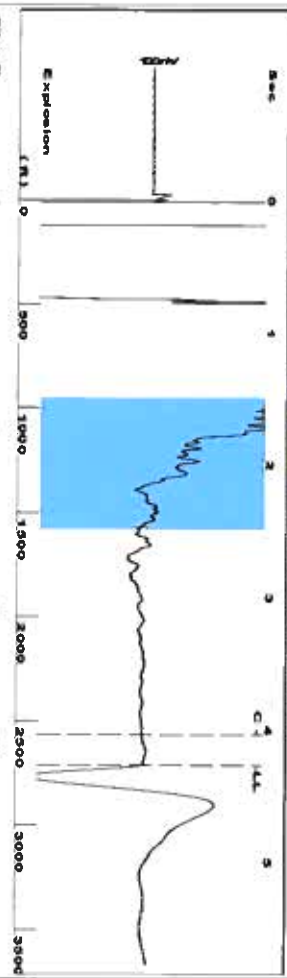
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.



Filter Type: High Pass
 Manual Acoustic Veloc: 1243.14 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 19.6078
 Time: 4.272 sec
 Joints: 85.5807 Jts
 Depth: 2712.91 ft

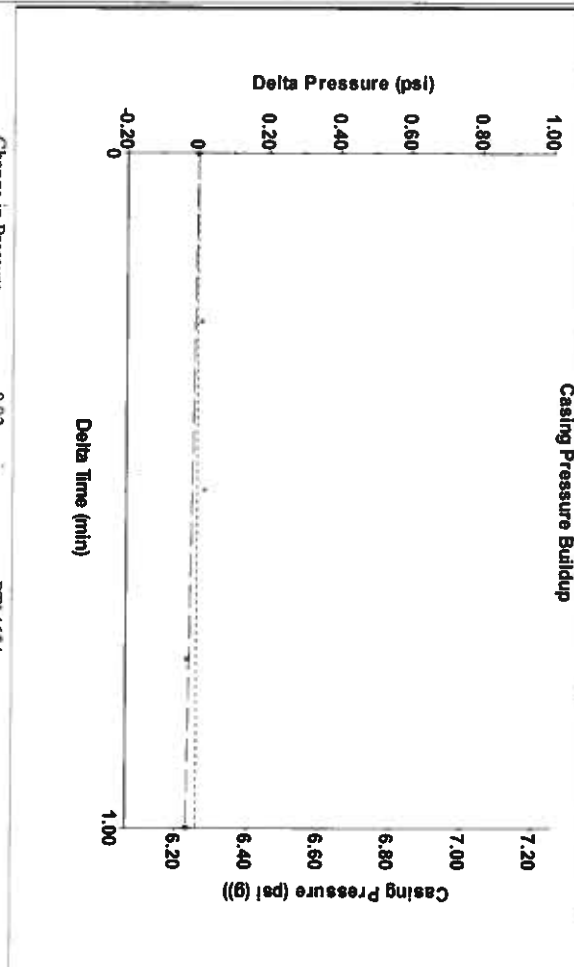
1.5 to 2.5 (Sec)



Analysis Method: Automatic

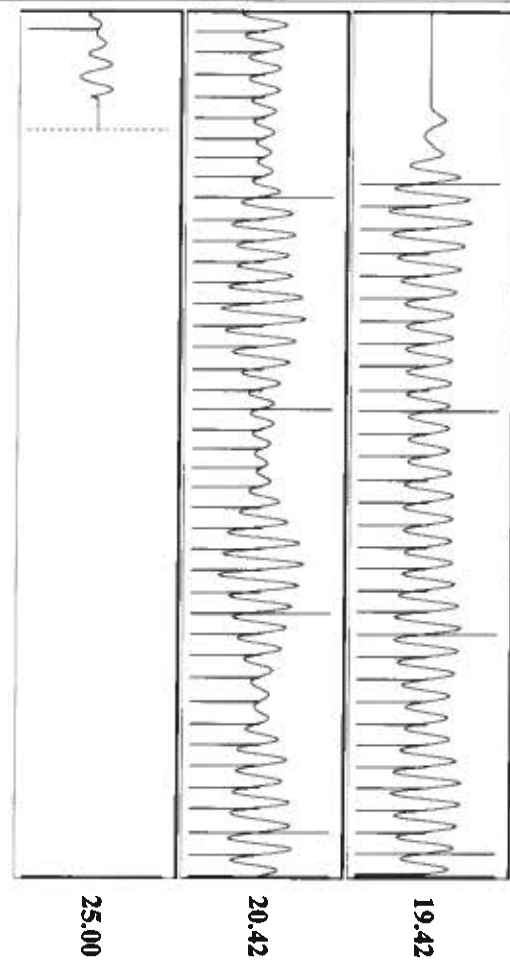
Group: TAD Well: Gray C-2 (acquired on: 06/25/20 12:19:41)

Production	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D: -*-	6.3 psi (g)	Annular Gas Flow: 0 Mscf/D
Water: -*-	BBL/D: -*-	Casing Pressure Buildup: -0.027 psi	% Liquid: 100%
Gas: -*-	Mscf/D: -*-	1.00 min	Liquid Stream Below Tubing: Oil 0%, Water 100%
IPR Method: PBHP/SBHP	Vogel: -*-	Gas/Liquid Interface Pressure: 7.7 psi (g)	Liquid Below Tubing: -*- %
Production Efficiency: 0.0			Pump Intake: 129.6 psi (g)
Oil: 40 deg API		Liquid Level Depth: 2712.91 ft	Producing BHP: 176.0 psi (g)
Water: 1.05 Sp.Gr H2O		Pump Intake Depth: 2981.00 ft	Static BHP: -*- psi (g)
Gas: 0.73 Sp.Gr AIR		Formation Depth: 3083.00 ft	
Acoustic Velocity: 1270.09 ft/s			



Change in Pressure: -0.03 psi
 Change in Time: 1.00 min
 PT14654 Range
 0 - 1 psi

Group: TAD Well: Gray C-2 (acquired on: 06/25/20 12:19:41)



Acoustic Velocity	Joints Per Second	Depth to liquid level	Automatic Collar Count	Joints counted	Joints to liquid level	Filter Width	Time to 1st Collar
1270.09 ft/s	20.0329 Jts/sec	2712.91 ft	Yes	73	85.5807	17.6078	21.6078
						0.396	4.04

July 07, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20517-00-00
Gray C 2
SE/4 Sec.02-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"