## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#					API No. 15-					
Address 2:											
Address 2:	Address 1:										
City:	Address 2:									=	
Contact Person:	City:	State:	Zip:	+		feet from E / W Line of Section					
Phone: ( )	Contact Person:							(e.g. xx.xxxxx)		(e.gxxx.xxxxx)	
Contact Person Email:	Phone:( )									GL	L 🗌 KB
Field Contact Person Phone: ()	Contact Person Email:					-					
Field Contact Person Phone: ()	Field Contact Person:					Well Type: (	check one) 🗌	] Oil 🗌 Gas		ther:	
Gas Storage Permit #:						SWD Permit #: ENHR Permit #:					
Size		()									
Setting Depth		Conductor	Surfa	ce	Pro	oduction Intermediate		diate	Liner	Tubing	g
Amount of Cement	Size										
Top of Cement	Setting Depth										
Bottom of Cement	Amount of Cement										
Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):       to       to       w /       sacks of cement.       Date:         Copyou have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You have a valid Oil & Gas Lease?       DV Tool:       depth)       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You hor:       DV Tool:       depth)       w /       sacks of cement       Port Collar:       depth)       w /       sack of cement         Packer Type:       Size:       Inch Set at:       Feet       Feet       Total Depth:       Plug Back Depth:       Plug Back Method:         Geological Date:       Formation Top       Formation Base       Completion Information       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet or Open Hole Interval       to       Feet	Bottom of Cement										
Casing Squeeze(s):       to       to       w /       sacks of cement.       Date:         Copyou have a valid Oil & Gas Lease?       Yes       No         Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You have a valid Oil & Gas Lease?       DV Tool:       depth)       Casing Leaks:       Yes       No       Depth of casing leak(s):         Type Completion:       ALT. I       Do You hor:       DV Tool:       depth)       w /       sacks of cement       Port Collar:       depth)       w /       sack of cement         Packer Type:       Size:       Inch Set at:       Feet       Feet       Total Depth:       Plug Back Depth:       Plug Back Method:         Geological Date:       Formation Top       Formation Base       Completion Information       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet or Open Hole Interval       to       Feet	Casing Fluid Level from Sur	face:		How Dete	rmined?				Dat	e:	
Depth and Type:       Junk in Hole at       Tools in Hole at       Casing Leaks:       Yes       No       Depth of casing leak(s):	8										
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No								
Type Completion:       ALT. I       Depth of:       DV Tool:       w /	Depth and Type: Junk i	n Hole at	Tools in Hol	e at	Cas	sing Leaks:	Yes 🗌 No	Depth of c	asing leak(s):		
Packer Type:											
Total Depth: Plug Back Depth: Plug Back Method:  Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet									(depth)	000000	
Geological Date:         Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet	Раскег Туре:	Size: _			Incn a	Set at:		Feet			
Formation Name       Formation Top       Formation Base       Completion Information         1.       At:       to       Feet       Perforation Interval       to       Feet       reformation	Total Depth:	Plug Back Depth:			F	_ Plug Back Method:					
1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Geological Date:										
	Formation Name	Formatio	n Top Formatic	n Base		Completion Information					
2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee	1	At:	to	Feet	Perfor	ation Interval _	to	Feet c	or Open Hole Interval_	to	Feet
	2	At:	to	Feet	Perfor	ation Interval -	to	Feet c	or Open Hole Interval –	to	Feet

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 07, 2020

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-055-22299-00-01 Shell B 5 NW/4 Sec.17-22S-34W Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/07/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/07/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"