KOLAR Document ID: 1519438

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Phone 785-483-1071		rał Tax I.D.# 20- P.O. Box 32 Ru		No.	1997
Cell 785-324-1041				On Longition	E iniah
Date 6-3-20		County	State	On Location	Finish
Date @ 5-20	15 16			ml. F.	2.00p-
ease RAJEWSK	J Well No. /	#5 Owner		@ 1/25 Einte	2
Contractor Saper	15-051-2200		Oilwell Cementing, Inc reby requested to rep	c. t cementing equipmen	t and furnish
Type Job PTA	n	cementer a	nd helper to assist ov	vner or contractor to d	o work as listed
Hole Size	T.D.	Charge To	Scheck Oil		
Ssg. 52412	Depth	Street			
bg. Size 2.7/8	Depth	City		State	
īool	Depth	The above v	vas done to satisfaction	and supervision of owner	r agent or contrac
Cement Left in Csg.	Shoe Joint	Cement Ar	nount Ordered 32	5 60/4041/- 64	ēz.
Meas Line	Displace	300#	Avils		
EQU	PMENT	Common	99		
Pumptrk /7 No. Cementer		Poz. Mix	6		
Bulktrk 21 No. Driver		Gel. 6	F		
Bulktrk 9 No. Driver	9	Calcium			
	S & REMARKS	Hulls /50) # (3)		
Remarks:		Salt			
Rat Hole		Flowseal			
louse Hole		Kol-Seal			
Centralizers	8	Mud CLR 4	8		
askets		CFL-117 o	CD110 CAF 38		
D/V or Port Collar	Collection 1.	Sand	100 million		
151 3400 100.5K	Inthe Holls	Handling	400	1	
av 100 425 44	100# Holls	S Mileage	the states be	and the second s	
Coment sourlates	7		FLOAT EQUIPM	MENT	
- Componi Crean	(Participation of the second sec	Guide Sho	e and a second second second		
41/2 - To all	155 K	Centralizer)		
Annedos - ESK	200 #	Baskets			
Tymore SS.	and the Bar	AFU Insert	s the second second	1.	
(19555-1055	ik a som the cls		7 1 1 1 1	A See 3 & F	
Con Ma.		Latch Dow		20 - 10 part 14 - 14	
1	and a second and	Samp Brook	Mar & Linting	e ^{seril} di .	
		Pumptrk G	narge pluce	Sec. all	
N N		Mileage J	10,000	Scene P	
		willeage		Тах	
				Discount	
Signature Seren				5.000 4110	-