

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

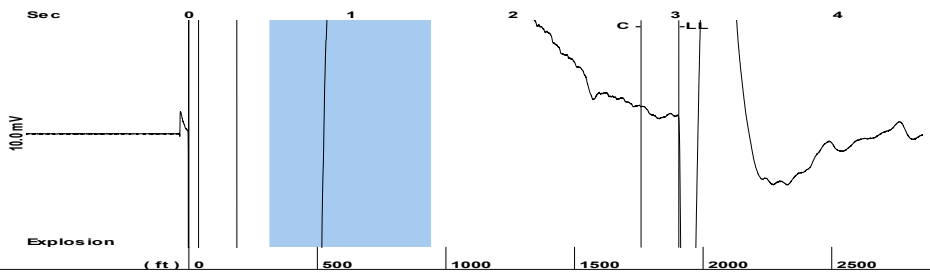
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

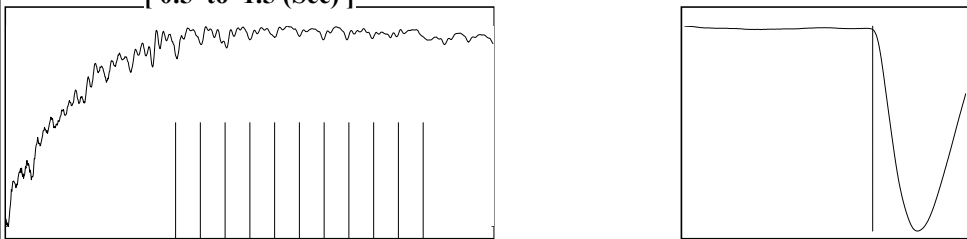
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Aga #1-10 (acquired on: 12/18/19 12:51:09)



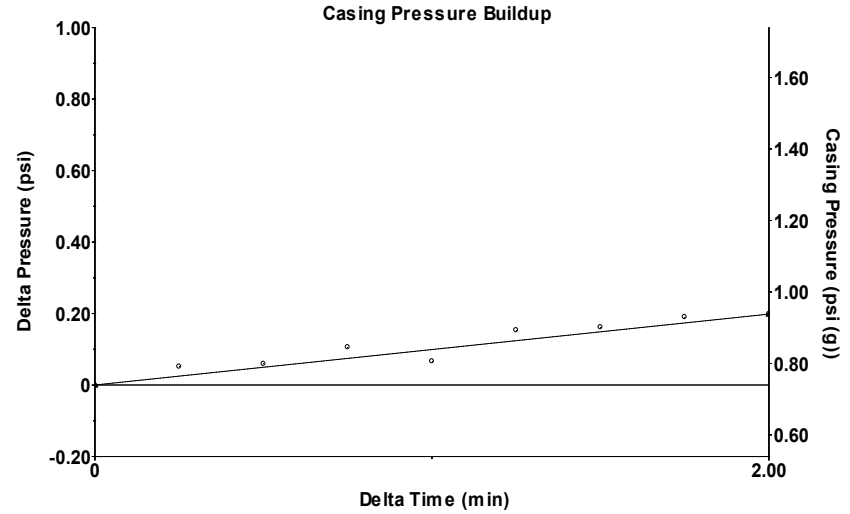
Filter Type High Pass Automatic Collar Count Yes Time 3.021 sec  
 Manual Acoustic Velo 1247.24 ft/s Manual JTS/sec 19.685 Joints 60.1267 Jts  
 Depth 1904.81 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

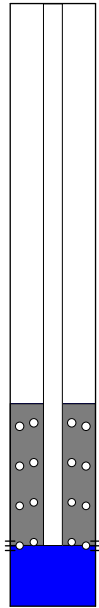
Group: MyWells Well: Aga #1-10 (acquired on: 12/18/19 12:51:09)



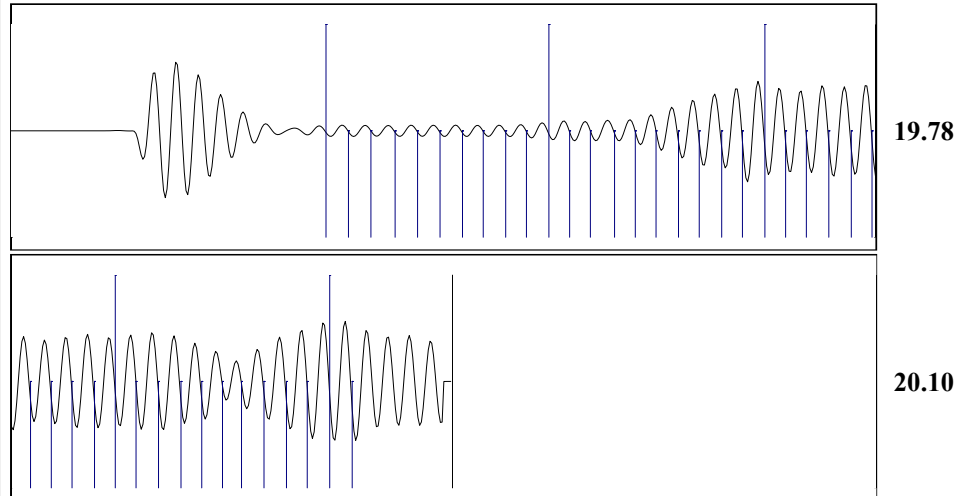
Change in Pressure 0.20 psi PT 17384  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Aga #1-10 (acquired on: 12/18/19 12:51:09)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Current		0.7 psi (g)	
Oil - *-	- *- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - *-	- *- BBL/D	0.2 psi	2 Mscf/D
Gas - *-	- *- Mscf/D	2.00 min	% Liquid
		Gas/Liquid Interface Pressure	92 %
		1.5 psi (g)	
IPR Method	Vogel	Liquid Level Depth	
PBHP/SBHP	- *-	1904.81 ft	
Production Efficiency	0.0	Pump Intake Depth	
		2701.00 ft	
Oil 40 deg.API		Formation Depth	
Water 1.05 Sp.Gr.H2O		2701.00 ft	
Gas 0.74 Sp.Gr.AIR			
Acoustic Velocity	1261.05 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	796 ft		
Equivalent Gas Free Liquid HT (TVD)	734 ft		
Acoustic Test			
		Pump Intake	
		250.0 psi (g)	
		Producing BHP	
		250.0 psi (g)	
		Static BHP	
		- *- psi (g)	



Group: MyWells Well: Aga #1-10 (acquired on: 12/18/19 12:51:09)



Acoustic Velocity 1261.05 ft/s Joints counted 41  
 Joints Per Second 19.9029 jts/sec Joints to liquid level 60.1267  
 Depth to liquid level 1904.81 ft Filter Width 17.685 21.685  
 Automatic Collar Count Yes Time to 1st Collar 0.728 2.788

July 07, 2020

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21429-00-00  
AGA 1-10  
SE/4 Sec.10-33S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 08/06/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 08/06/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1