KOLAR Document ID: 1522851

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (<i>If needed attach another sheet</i>) Depth to Top: Bottom: T.D. Depth	County: Well #: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom:T.D Depth to Top: Bottom:T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:	Zip: +				
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,	, SS.					
(Print Name)	Employee of Operator	or Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

RUS	13111	III Î		FIELD	N	°C		50	199
cid &	Ceme	nt B	DX 438 - HAYSVILLE, KAI 316-524	NSAS 67060					10
			010 024	C. Articles and	DATE		2-Apr	20	2
AUTHORIZE	D BY: Darr	ah Oil				146	1.1.1.1.		
			(NAME OF CI				a state		
dress			City			State			-
FOLLOWS	Lease Rath	bun	Well No.	2 Custo					
	1144	bun		3 Custo	mer Ord	ier No.	1000		
c. Twp. nge			County Ellsw	vorth		State	KS		
ied, and no represent tment is payable. The invoicing department	ntations have been r ere will be no discou- t in accordance with ned represents his BE SIGNED	elied on, as to what may be th int allowed subsequent to suc latest published price schedu	d to sign this order for well owner or operato	well. The consideration of said Total charges are subject to co	service or				
CODE	QUANTITY	the second second second	Well Owner or Operator DESCRIPTION			NIT	Agent	MOUNT	
20.0001	45	Mileage P.U.			\$2.00	DST	T		
20.0002	45	Mileage P.T.	The second s		\$4.00		100 miles	\$9	-
20.0003	1	Pump Charge Plu	IQ		\$650	1.1	No.5	\$18 \$65	
20.1002	160	60/40 Poz 2% Ge			\$11.2		1000	\$1,80	-
20.1004	3	Add. Gel after 2%	shorter a fight spin of the subscription of the		\$22.0	1977-197	12.33	\$6	
20.1001	95	Common Cement	and the second	and produce and the second	\$13.2		1	\$1,25	-
20.1012	6	Calcium Chloride		the second spectrum state of second second	\$40.0		1	\$24	
	100				10.0		1		1.0
					1.11		12.1	12	
							1.11		
	la de la deservación						1. 2.1		
					1.17		100 1		100
		15				. h			3
1.1						5.6	1.	3.03	
-	Ş. A.			1			1		3
		<u></u>				2.4.			-
		Bulk Charge			\$1.25	1.		\$33	0.0
20.0011	264	The second s			\$1.10)		\$58	4.6
20.0011 20.0012	264 531.45	Bulk Truck Miles							
	Phase of the second	Bulk Truck Miles	icense Fee on	Gallons			1.12.5.5		
20.0012	531.45	Bulk Truck Miles Process L		TOTAL BILLING		od and	workens	\$5,19	9.3
20.0012 I certify that manner und	531.45 the above ma	Bulk Truck Miles Process L terial has been acco n, supervision and c	icense Fee on epted and used; that the above se control of the owner,operator or hi	TOTAL BILLING	in a go			\$5,19 ^{Nike} 44-10	
20.0012 I certify that manner und	531.45 the above ma er the directio epresentative	Bulk Truck Miles Process L terial has been acce n, supervision and c	epted and used; that the above se	TOTAL BILLING ervice was performed is agent, whose signa	in a go			Jike	

cid	& Cemer			TREATM	CENT REPORT		Acid Stage No.	•
					Type Treatment: Amt.	Type Fluid	Sand Size	Pounds of Sand
	Darrah Oil	District <u>GB</u>	F.O. N	lo. <u>50199</u>	Bkdown	Bbl./Gal.		
	& No. Rathbu	n #3			4	Bbl./Gal.		
ation			Field	· · · · · · · · · · · · · · · · · · ·		Bbi./Gai Bbi./Gai		
unty	Ellsworth		State KS		Rush	Bbl./Gal.	1	
					Treated from	ft. to	ft. N	io, ft. 0
sing:	Size 5.5"	Type & Wt.		Set at ft.		ft. to		10, ft. 0
mation			Perf	to	from	ft. to		lo. ft. 0
rinatior	:		Perf	to	Actual Volume of Oil / Wate	r to Load Hole:		BbL/Ga
mation	:		Perf.	to				
ier: Si	ze Type 8	w	Top at ft.	Bottom at ft.	Pump Trucks. No. Used:	std. 365 Sp.		Twin
- (Cemented: Yes	▼ Perforated fi			Audiliary Equipment		360/308	
bing:	Size & WL	2"	Swung at		Personnel Nathan-Greg-	-Clarence		
	Perforated f	mon	ft. to	<u>.</u>	Auditiary Toots			
					Plugging or Sealing Material	s: Type		
pen Hok	Size	T.D	ft. P.	.8. toft.			Gals.	fb.
mpany	Representative		Kelso		Treater	Nat	han W	
TIME		isures	Total Fluid Pumped			REMARKS		
m./p.m		Casing						
00	2"	5.5"		On Location.				······
		1		1				
			1					
					mon 3% Calcium (Chloride at 1050'	Wait 45 mi	inutes and
				Mix 60sks Comr tag at 780'	mon 3% Calcium (Chloride at 1050'	Wait 45 mi	inutes and
				tag at 780'			Wait 45 m	inutes and
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