KOLAR Document ID: 1523122

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:		Spot Description:					
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from North / South Line of Se					
City: State: Zip:	+	Feet from	East / West Line of Section				
Contact Person:	Footage	s Calculated from Nea	rest Outside Section Corner:				
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeoducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Yes No County: Lease N Date We The plug by:	County: Well #: Well #: No Date Well Completed: The plugging proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on: (KCC District Action of the plugging Proposal was approved on the plugging Proposal was					
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	ırface, Conductor & Proc	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to cement or other plugs were used, state the character of same depth placed from the cha	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



HURRICANE SERVICES INC

0			E REAL PROPERTY.		DEMAICED IN	-					
Customer	Val Energy. Inc		Lease & Well #	Johnson 1-36	-			Date		4/10/20	20
Service District	Oakley Ks		County & State	Thomas KS	Legals S/T/R	36/07	s/36w	Job#			
Job Type	plug	7 PROD	□ INJ	□ SWD	New Well?	3 YES	□ No	Ticket#		ICT 34	01
Equipment #	Driver			Job Safety A	nalysis - A Discus	sion of Hazards	& Safety P	rocedures		101 34	01
230	Josh Mosier	Hard hat		☐ Gloves		□ Lockout/Tag		□ Waming Sign	c & Elaggian		
194/256	Mike Rebarcheck			☐ Eye Protection		Required Pe		□ Fall Protection			
		Safety Footwear	r	□ Respiratory Prof	ection	☐ Slip/Trip/Fall		□ Specific Job S			
		☐ FRC/Protective (Clothing	□ Additional Chen		□ Overhead Ha		☐ Muster Point/			ns
		Hearing Protect	ion	☐ Fire Extinguishe				ues noted below	Wiedical Loca	tions	
					Cor	nments		des noted below		-	_
										-	
Product/ Service											0- 7 E
Code	25 36 5 25	Descr	iption		Unit of Measure	Quantity				Ne	t Amount
	Cement Pump				ea	1.00					\$637.50
	Heavy Equipment M	ileage			mi	35.00	(\$119.00
	Ton Mileage				tm	373.80					\$476.60
	H-Plug				sack	240.00					\$2,652.00
e290	8 5/8 wooden plug		19		ea	1.00					\$127.50
										-	
										-	
						and the grade of the control of the					
		an artist a second of the									
Custom	ner Section: On the t	following scale how	w would you rate H	lurricane Services	Inc.?		Gross:		Net:		\$4,012.60
						Total Taxable	\$ -	Tax Rate:			<
Base	ed on this job, how	likely is it you wo	ould recommend	HSI to a colleague		State tax laws dee			Sale Tax:	\$	-
						used on new wells Services relies on	to be sales tax the customer p	exempt. Hurricane rovided well			
Until	cely 1 2 3	4 5	6 7 8	9 10 Ext			to make a dete	rmination if services			
									Total:	\$	4,012.60
						HSI Represe	ntative:	Josh Mosier			
RMS: Cash in advanc	e unless Hurricane Serv	rices Inc. (HSI) has a	porougal cradit prior t	a sale. Cradit terms of	asla for approved as	savete are total in	sian discount	- f - th - 20th d - f	the date	_	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future producition performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/ronditions stated above, and Hurricane has been provided accurate well information in determining taxable serv

X	rioles	hilders	-
^	HUKV	maers	



		EATME				TAXABLE !		VIA STATE OF			
Cu	stome	r Val En	ergy. Ir	10	We	lla	Johnson 1-36				
City	, State	Oakley Ks			Count			· ·	Ticket: ICT 348		
Fie	eld Rep	Rick H	ilaers				Thomas KS		Date:	4/	10/2020
	CALL DAY				S-T-F		36/07s/36w		Service:		plug
Dov	wnhole	Informat	ion		Calculat	ted Slurry	No.	Pro	duct	01.1.11	
	le Size		5 in		Weigh		.6 #/sx	Class A	uct	%/#	#
	Depth		3 ft		Water / Sx		9 gal / sx	Poz		60.00	12816
Casin	ıg Size		in		Yield		2 ft ³ /sx	Gel		40.00	8544
Casing			ft		Bbls / Ft			CaCI		4.00	854
Tubing	/ Liner	:	in		Depth	1:	ft	Gypsum			
	Depth		ft		Annular Volume	:	bbls	Metso			
Tool / P					Excess	37		Kol Seal			
	Depth		ft		Total Slurry	60.	6 bbls	Flo Seal			
Displace	ement		bbls		Total Sacks	24	0 sx	Salt (bww)		
-04-	-									Total	22,214
TIME	RATE	PSI	BBLs				REMARK	S			22,214
1145P			-	GOT TO LO							
1230A		400.0	5.0								
1232A		420.0	12.6		H-PLUG @ 2950 FT					Ti Ti	
1237A		300.0	41.8								
115A		300.0	5.0	H2O AHEAD							
117A		320.0	25.,1		H-PLUG @ 2000 FT						
121A		180.0	28.4	DISPLACED							
211A 213A		150.0	5.0	H2O AHEAD							
216A		250.0	12.6		H-PLUG @ 350 FT						
305A	3.0	200.0 130.0	4.9	DISPLACED							
315A	3.0	130.0	2.5		H-PLUG IN TOP 40 FT						
325A	3.0	130.0	7.5		H-PLUG IN RT						
3308				PLUG DOWN	V						
345A				OFF LOCAT	ION						1/
				OFFLOCAT	ION						
											-
								-			
											-
		CREW	9 15 18		UNIT			5	UMMARY	FR 30 1	
Cem	enter:	Josh I	Mosier		230		Average Rate	Average Pr	The state of the s	Total Fluid	
Pump Ope	erator:	Mike F	Rebarche	eck	194/256		4.20909 bpm	253 psi		125 bb	
Ви	ılk #1:										
Bu	ılk #2:										



HURRICANE SERVICES INC

No. of Contract of			Lagra	. Well t	Johns	on # 1-36				Date	April 2	nd 202)
Customer	Val Energy, Inc.				e Thoma		Legals S/T/R	36-07s-3	6W	Job#			
Service District	Oakley KS		AND RESIDENCE	& Stat	□ SWD		STATE OF THE PARTY	YES D	No	Ticket#	ICT	3465	
Job Type	Surface	□ PROD	□ INJ	-			nalysis - A Discussi		Safety Prod	cedures			
Equipment #	Driver							Lockout/Tagou	*	Warning Signs &	Flagging		- 1
78	Dane	Hard hat			□ Glov			Required Permi		Fall Protection			
230	Jesse	H2S Monito	H2S Monitor							Specific Job Sequ	ence/Expect	ations	
180/250	Josh	□ Safety Footy						□ Slip/Trip/Fall Hall □ Overhead Haza		☑ Muster Point/Me			
extra	Travis	□ FRC/Protect					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	□ Additional con					- 1
		Hearing Pro	tection		⊌ Fire	Extinguish	er	- Additional com					
			VO and UNAN	/ 24 \	last to Pr	9 North	to RD S. West to RD	7. 1/4 North and	West into	-			
		From Levant	KS and rive	1 24. VI	1621 10 111) 5. HOIM							
Product/ Service Code		D	escription				Unit of Measure	Quantity				Net A	mount
	Heavy Equipment						mi	40.00					\$136.00
M010	Light Equipment M						mi	40.00					\$68.00
M015	The second second	illeage					tm	344.00					\$438.60
M020	Ton Mileage Cement Pump						ea	1.00					\$637.50
C010	60/40/2 Poz Mix						sk	200.00				\$	2,210.00
CP070	Calcium Chloride						lb	516,00					\$328.95
CP100	Flo-Seal						lb	50.00					\$74.38
CP120	FIO-Seal												
	-												
	-												
	-												
	1												
	-												
	-			-				1					
and the second		Carlo Reco	participation of the		0.00		The Paris						
1 Vince 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		12 avieta 18 a											
Gus	tomer Section: On	the following so	cale how wou	ıld you	rate Hurri	cane Serv	ices Inc.?				Net:		\$3,893.43
Ous	tumor ocomoni. On							Total Taxable	\$ -	Tax Rate:			<
В	Based on this job, h	ow likely is it	you would r	ecomn	end HSI	to a colle	ague?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$	
								used on new well Services relies on		ax exempt. Hurricane provided well			
						9 10	Extremely Likely		e to make a de	termination if services	000000000000000000000000000000000000000		
1	500 SEC. 198												
	Unlikely 1 2	3 4	5 6	7	8	9 10	Extrainely Citaly	and products a	ie tax exempt.		Total:	\$	3,893.43
	Unlikely 1 2	3 4	5 6		8	9 10	Exernely Circly	HSI Represe		Dane Retzlo		\$	3,893.43

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts and avance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts and invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer terpresents and warrants that well and all implement in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all term

CUSTOMER AUTHORIZATION SIGNATURE
COSTONER AUTHORIZATION SIGNATURE



EMENT T	REA	IMENT	REPO	RT				LOT 24CE
Customer: Val Energy, Inc.				Well:	Johnson #	‡ 1-36	Ticket:	ICT 3465
City, St				County:	Thomas	KS	Date:	April 2nd 2020
	Rep: R	ickev		S-T-R:	36-07s-3	36W	Service:	Surface
							Product	%/# #
		ormation		Calculated Weight:	14.8 # / sx	C	ass A	
Hole \$	A STATE OF	12 1/4 i		Water / Sx:	5.18 gal / sx	P	oz	
Hole De		304 f		Yield:	1.21 ft ³ / sx	G	el	
Casing		8 5/8 i		Bbls / Ft.:	0.0705	C	aCl	
Casing De		304 f		Depth:	304 ft	G	ypsum	
Tubing / L			n	Annular Volume:	21.432 bbls	IV	letso	
	epth:		ft	Excessi	100%	К	ol Seal	
Tool / Pag	2000		-	Total Slurry:	42,9 bbls	F	lo Seal	
	epth:		hble	Total Sacks:	200 sx	s	alt (bww)	
Displace	nenta	18.1	2ומט	Total Gaoksi		L		Total -
TIME	RATE	PSI	BBLs		RE	MARKS		
1:00 PM			The second second second	Arrive on location				
1:05 PM	-+			Safety meeting				
1:10 PM				Rig up pump and lines		E.		
3:50 PM	_			Rig runs 8 5/8 casing				
5:05 PM				Casing on bottom. Circulate on bottom	n			
5:15 PM	3.0	200.0	5.0	Pump H20 ahead				
5:20 PM	6.0	340.0	44.0	Mix 200 sks of 60/40/2 Pozmix 3% CC .:	25 Cello flake @ 14.8.			
5:26 PM	6.0	290.0	18.0	Displace with H20				
5:30 PM		100.0		Shut in well				
5:35 PM				Wash up pump and lines				
5:40 PM				Rig down pump and lines				
6:00 PM				Depart location				
							A	
				5 BBLS of cement to pit				
				2				
67.5 4F ENGS					e war			
		CREW		UNIT			SUMMAR	
	ontor	Dane		78	Averag	ge Rate	Average Pressure	Total Fluid
Cem							100 mm and	OCICLO SUCCESSOR
Pump Ope		Jesse Josh	•	230 180/250	5	bpm	233 psi	67 bbls