## KOLAR Document ID: 1522650

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Formation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



CEMENT TREATMENT REPOR	T
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EMENT	TRE	ATMEN'	r Rep	ORT							
Custo	mer:	Red Oak Energy		y	Well:	Sche	emm #1 Pec	Ticket	: 1	ICT 3627	
City, State: Oakley KS Field Rep:			County:	Wallace		Date		6/5/2020			
			S-T-R:	3:	2-14-41W	Service	: plug	plug to abandon			
Down	hole l	nformatio	m		Calculated	Shume		Product	%/#	#	
Hole		7 7/8			Weight:	13.6 # /	e y	Class A	/0/#	#	
Hole De		4950			Water / Sx:	6.92 gal		Poz			
Casing	and the second second	5 1/2			Yield:    1.43 ft <sup>3</sup> / sx			Gel			
Casing De		U	ft		Bbls / Ft.:		CaCl				
Tubing / L	iner:	2 7/8	in		Depth:	ft		Gypsum			
D	epth:	4825	ft	Annula	ar Volume:	bbl	s	Metso			
Tool / Pac	cker:				Excess:			Kol Seal			
De	epth:		ft	Тс	otal Slurry:	101.8 bbl	s	Flo Seal			
Displacen	nent:		bbls	Та	otal Sacks:	381 sx		Salt (bww)			
									Total	-	
Contraction of the second	RATE	PSI	BBLs				REMARKS				
10:00A				Arrival							
10:05A				Safety Meeting							
10:10A				Rig Up							
12:39p	3.4	-	10.0	H20 Ahead							
12:43P	5.5	900.0	31.7	Mixed 1500 lbs Gel @5000		00# -6					
1:02P 1:10P	4.0 3.4	450.0	17.5 27.9	Mixed 80 sks of H -plug @	5000 ft with 3	00# of nulls					
2:06P	3.4	-	5.0	H20 Ahead	Displace with H20						
2:08P	5.0	210.0	34.0	Mixed 135 sks of H-plug @	2980 ft with	250# of hulls					
2:16P	5.0	450.0	16.3	Displace with H20	<u>, 2000 n man</u>						
239P	5.0	250.0	5.0	H20 Ahead							
242P	5.4	460.0	34.0	Mixed 135 sks of H-plug @	0 1600 ft with	50# of hulls					
248P	5.4	300.0	8.1	Displace with H20							
506P	2.0	40.0	8.0	Top Off Well with 31 sks o	of H- plug						
511P	1.2	300.0	1.7	Pressered up on back sid	е						
515P				Plug Down							
520P				washed up Truck	washed up Truck						
530P				Rigged Down							
515P				Off Location							
		CREW		UN	ШТ			SUMMAR	tY		
		2			73			Average Pressure			
Ceme	enter:	Josh	Mosier		3		Average Rate	Average Flessure	Total	Fluid	
Ceme Pump Ope			Mosier Jones		30		05833 bpm	280 psi		Fluid bbls	