KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
|---|-----------------------------------|-----------------|------------------------|--|------------|---------------------|-----------------|-------|-----------|---------------------------|--------|------|-----|---------------------------------|----------------|------------------|---------|--------|--|
| Name: Address 1: Address 2: | | | | Spot Description: | | | | | | | | | | | | | | | |
| | | | | Sec Switching S. R E W feet from N / S Line of Section | | | | | | | | | | | | | | | |
| | | | | | | | | | | City: | State: | Zip: | _ + | feet from E / W Line of Section | | | | | |
| City: State: Zip: Contact Person: Phone:() Contact Person Email: | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: Elevation: Lease Name: Well #: | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (a | check one) 🗌 (| Oil 🗌 Gas 🗌 OG [| wsw 🗆 c | other: | |
| | | | | | | | | | | Field Contact Person Phon | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | .() | | | | | | _ | | | | | | | | | | | | |
| | | | | Spud Date:_ | | Date | Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pi | oduction | Intermedia | ate | Liner | Tubin | ıg | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | irface. | | How Determined | 2 | | | Dat | ·•· | | | | | | | | | | | |
| Casing Squeeze(s): | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | | | | | | | | | | |
| Depth and Type: | in Hole at | Tools in Hole a | it C: | asing Leaks | Yes No | Depth of casing lea | ak(s). | | | | | | | | | | | | |
| Depth and Type: Unk | | | | | | | | | | | | | | | | | | | |
| Type Completion: AL | | | | | | | w / | sack | of cement | | | | | | | | | | |
| Packer Type: | Size: _ | | Inch | Set at: | | Feet | | | | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Name Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | | | |
| | â : | to | Feet Perf | oration Interval | to | Feet or Open | Hole Interval _ | to | Feet | | | | | | | | | | |
| 1 | At: | | | | | | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 14, 2020

Chris Millard Canaday Oil Corporation 2407 Saint Andrew St. Goddard, KS 67052

Re: Temporary Abandonment API 15-025-21015-00-00 BYERLEY 1-17 NW/4 Sec.17-30S-24W Clark County, Kansas

Dear Chris Millard:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/01/2021.

Your exception application expires on 08/01/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier