KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

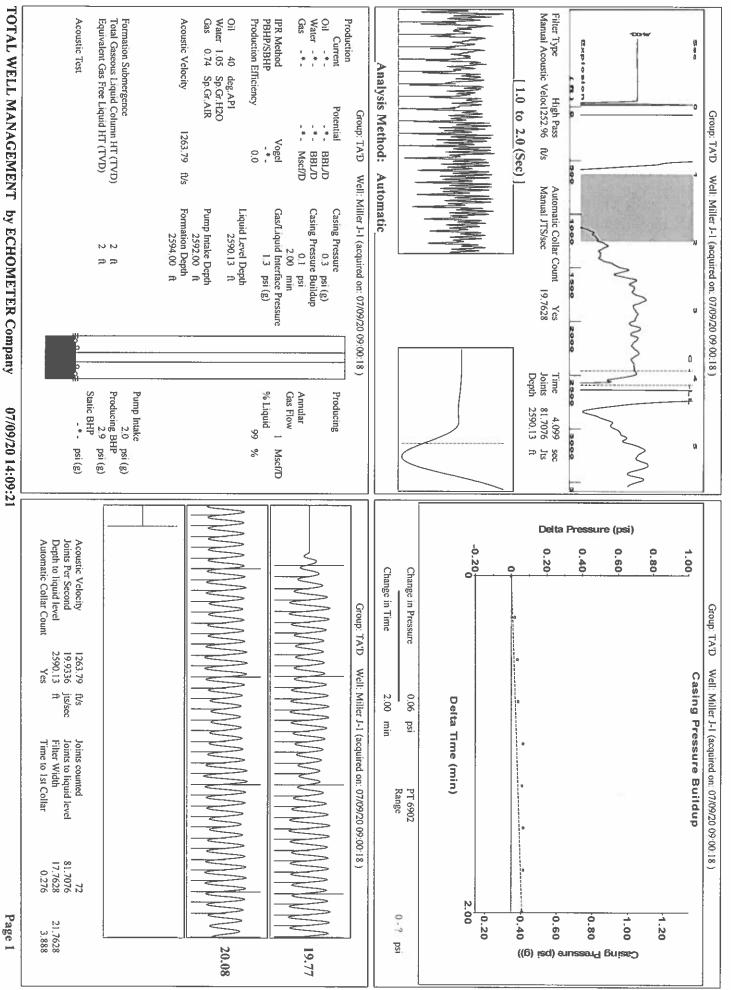
| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15- Spot Description: | | | | | |
|-------------------------------------|------------------------------|---------------|--------------|------------------------|---|-----------------------------|--------|----------|--|--|
| | | | | Spot Descr | | | | | | |
| | | | | _ | | | | | | |
| Address 2: | _ | | | | | | | | | |
| City: | | | | 0001000 | | | | | | |
| | | | | GPS Local | GPS Location: Lat: , Long: Datum: NAD27 NAD27 WGS84 County: Elevation: Well #: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| (check one) 🗌 🤇 | Dil 🗌 Gas 🗌 OG 🗌 WSW 📃 O | ther: | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | //() | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surface | e | Production | Intermedia | ate Liner | Tubing | J | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | rface: | | How Determir | ned? | | Date | e: | | | |
| 0 | | | | | | sacks of cement. Dat | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk i | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | Port Collar: w / | Sack U | n cement | | |
| Packer Type: | Size: _ | | | Inch Set at: | | _ Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | | Foot F | Perforation Interval | to | Feet or Open Hole Interval_ | to | Feet | | |
| Formation Name | At: | to | | choradon interval | | | | 1 000 | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



TOTAL WELL MANAGEMENT by ECHOMETER Company

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 14, 2020

Katherine McClurkan Merit Energy Company, LLC 13727 Noel Road, Suite 1200 Dallas, TX 75240

Re: Temporary Abandonment API 15-093-00101-00-00 Miller J 1 NE/4 Sec.28-23S-35W Kearny County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"