

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# Quality Well Service, Inc.

PO Box 468  
Pratt, KS 67124

# Invoice

Date	Invoice #
7/6/2020	2262

Bill To
F.G. Holl Company LLC PO Box 308 Ellinwood, KS 67526 Attn: Rob Long

P.O. No.	Terms	Lease Name
		Schnack-Pyle 3-15

Description	Qty	Rate	Amount
Rig Time	22.5	180.00	4,050.00T
Cement	2	12.00	24.00T
Water Truck	6	95.00	570.00T
Phone Calls	2	20.00	40.00T
Clerical	2	25.00	50.00T
Fresh Water	1	30.00	30.00T
Tubing Rental	2,040	-0.25	-510.00T
Schnack-Pyle 3-15 Edwards Co			
3/21/19: Drove to location. Fished rods. Laid rods and tubing down. Swedged in.			
6/25/20: Drove to location. Rigged up. Set bridge plug at 4,225'. Bailed 25 sacks cement on plug. Dug cellar and pit. Unpacked casing head. Set floor. Pulled slips. Loaded hole with water. Drove home.			
6/26/20: Drove to location. Ripped casing at 2,040'. Came free. Pulled casing up to 1,050'. Pumped 10 sacks gel. 50 sacks cement. Pulled casing to 300'. Pumped 50 sacks cement. Pulled casing to 40'. Pumped 40 sacks cement to surface. Tore down floor and rig. Emptied pit. Backfilled cellar and pit.			

Thank You for your business!	<b>Subtotal</b>	\$4,254.00
	<b>Sales Tax (7.5%)</b>	\$319.05
	<b>Total</b>	\$4,573.05

# Quality Well Service, Inc.

PO Box 468  
Pratt, KS 67124

# Invoice

Date	Invoice #
7/6/2020	C-2381

Bill To
F.G. Holl Company LLC PO Box 308 Ellinwood, KS 67526 Attn: Rob Long

P.O. No.	Terms	Lease Name
		Schnack-Pyle 3-15

Description	Qty	Rate	Amount
Common	85	15.50	1,317.50T
Poz	55	9.50	522.50T
Gel	1,500	0.22	330.00T
Calcium	100	1.20	120.00T
Plug/Pump Charge	1	950.00	950.00T
Handling	157	2.10	329.70T
.08 * sacks * miles	5,495	0.08	439.60T
Service Supervisor	1	150.00	150.00T
LMV	35	3.75	131.25T
Heavy Equipment Mileage	70	8.00	560.00T
Customer Discount		-1,940.22	-1,940.22
Discount Expires after 30 days from the date of the invoice		0.00	0.00
<p style="text-align: center;">JUL 13 2020 ROB LONG</p>			
Schnack-Pyle 3-15			
Edwards Co			

Thank You for your business!	<b>Subtotal</b>	\$2,910.33
	<b>Sales Tax (7.5%)</b>	\$218.27
	<b>Total</b>	\$3,128.60

# QUALITY WELL SERVICE, INC.

7442

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	6-26-20	Sec.	15	Twp.	24	Range	16	County	Edwards	State	KS	On Location	Finish	
Lease	Schrack-Ryle		Well No.		3-15		Location							
Contractor	Quality Well Service						Owner							
Type Job	PTA						To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size							T.D.							
Csg.	4.5		Depth		Charge To						F.6 Hall			
Tbg. Size	Depth						Street							
Tool	Depth						City						State	
Cement Left in Csg.	Shoe Joint						The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line	Displace						Cement Amount Ordered						140 5x 60/40 4% gel	
<b>EQUIPMENT</b>														
Pumptrk	3		No.								10 5x 6el on side			
Bulktrk	10		No.								Common 85			
Bulktrk			No.								Poz. Mix 55			
Pickup			No.								Gel. 1500 #			
<b>JOB SERVICES &amp; REMARKS</b>												Calcium 100 #		
Rat Hole							Hulls							
Mouse Hole							Salt							
Centralizers							Flowseal							
Baskets							Kol-Seal							
D/V or Port Collar							Mud CLR 48							
1st Pumped 10 5x 6el 50 5x 60/40												CFL-117 or CD110 CAF 38		
4% gel @ 1050'												Sand		
												Handling 157		
												Mileage 35		
2nd Pumped 50 5x 60/40 4% gel												<b>FLOAT EQUIPMENT</b>		
@ 300'												Guide Shoe		
												Centralizer		
3rd Pumped 40 5x 60/40 4% gel												Baskets		
@ 40' to surface.												AFU Inserts		
												Float Shoe		
												Latch Down		
												LMV 35		
												Service Supervisor.		
												Pumptrk Charge PTA.		
												Mileage 70		
												Tax		
												Discount		
												Total Charge		
X Signature														