KOLAR Document ID: 1521025

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INCOMMATION OF

_____ Size: ____

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

	se#				API No. 15-				
					Sec.		Twp S. R	E	W
							_ feet from _ N / _	=	
	State:	_ Zip: + .		feet from ☐ E / ☐ W Line of Section GPS Location: Lat:, Long:					
				Datum: NA	D27 NAD8	x.xxxxx)	GS84	gxxx.xxxxx)	
							on:	GL [кв
ail:				Lease Name: _			Well #:		
า:				Well Type: (check one) Oil Gas OG WSW Other:					
n Pho	ne:()_						_ ENHR Permit #:_		
	,			Gas Storage			 Date Shut-In:		
				Opud Date.			Date Shut-in.		
	Conductor	Surface	Prode	uction	Intermediate		Liner	Tubing	
rom S	urface:	How	Determined?_				Date: _		
	to W	/ sacks of	f cement,	ton) to	w /		sacks of cement. Date: _		
	Gas Lease? Yes		(1	ορ) (σοι	iomy				
()II &			0	I I \ \ \ \ \ \ \ \ \ \	- □N- D-		-!!!-/-		
	K In Hole at	roots in Hole at	depth)	ig Leaks: Ye	is NO _De	epth of ca	sing leak(s):		
Jun	(40)21.17	of: DV Tool:	w /	sacks of	cement Po	rt Collar:	W /	sack of c	ement
Jun	_T. I ALT. II Depth	(de,							
Jun	_T. I ALT. II Depth		Inch Se	et at:	F	eet			
Jun	T. I ALT. II Depth Size: _						_		
Jun	T. I ALT. II Depth Size: _								
Jun	T. I ALT. II Depth Size: _ Plug Ba	ack Depth:	Pl						
Jun	T. I ALT. II Depth Size: Plug Ba	ack Depth:	Pli	ug Back Method: ˌ	Comple	tion Infor			
Juni	T. I ALT. II Depth Size: _ Plug Ba	ack Depth: n Top Formation Base to F	Plı Geet Perfora	ug Back Method: .	Comple to	tion Infor . Feet or	mation Open Hole Interval		

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

July 14, 2020

Jay Schweikert Lario Oil & Gas Company 301 S MARKET ST WICHITA, KS 67202-3805

Re: Temporary Abandonment API 15-095-01478-00-01 FEAREY 2-10 RE NE/4 Sec.10-28S-05W Kingman County, Kansas

Dear Jay Schweikert:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"