

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 21335

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** 15-099-24530

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-2-09	1828	King 13-26				Labette	
CUSTOMER <u>Colt Energy</u>			Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>				<u>463</u>	<u>SHANNON</u>		
CITY <u>Iola</u>				<u>515</u>	<u>CHRIS</u>		
STATE <u>Ks</u>				<u>543</u>	<u>DAVE</u>		
ZIP CODE							

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2 10.5" New  
 CASING DEPTH 725' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 750'  
 SLURRY WEIGHT 13.4 \* SLURRY VOL 15 BBL WATER gal/sk \_\_\_\_\_ CEMENT LEFT In CASING 3'  
 DISPLACEMENT 11.5 DISPLACEMENT PSI 200 PSI 700 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Ran 33 Jts of 2 3/8 down 7 7/8 open hole. Tag TD @ 1055'. Break Circulation w/ fresh water. Mixed 100 sks 60/40 Pozmix Cement w/ 2% Gel, 2% CaCl2 @ 14.5 "/u>

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	0	MILEAGE <u>2<sup>nd</sup></u> well of 2	0	0
1131	100 sks	60/40 Pozmix Cement	10.70	1070.00
1118 A	175 *	Gel 2%	.16 *	28.00
1102	175 "	CaCl2 2%	.71 *	124.25
1126 A	50 sks	THICK SET Cement	16.00	800.00
1110 A	400 *	KOL-SEAL 8 "/sk	.39 *	156.00
1111 A	100 *	Metasilicate Pre Flush	1.70 *	170.00
1102	80 *	CaCl2	.71 *	56.80
5407 A	7.05 TONS	40 miles BULK TRUCKS	1.16	327.12
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
		Sub Total		3645.17
		THANK You	6.55%	SALES TAX 160.36
				ESTIMATED TOTAL 3805.53

Kevin 3737

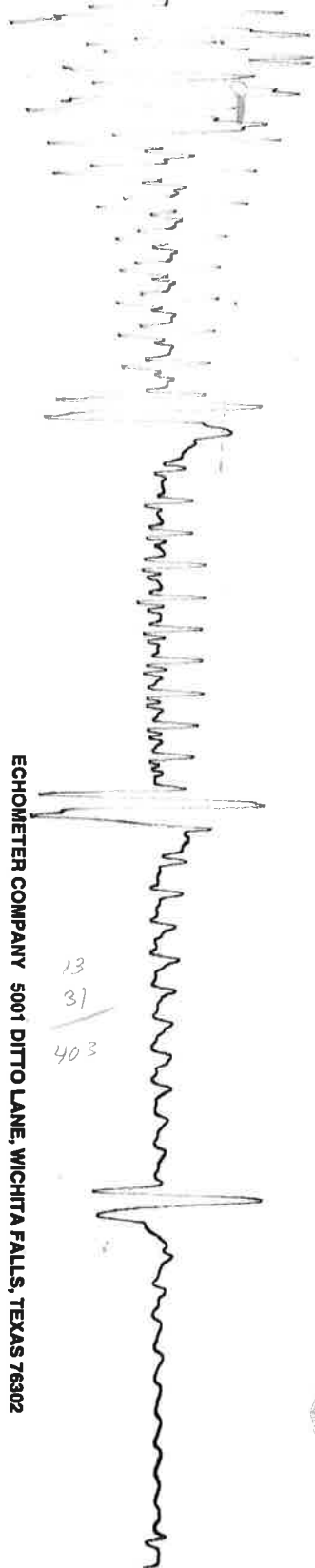
AUTHORIZATION witnessed By John Ameman

TITLE Colt Co. Rep.

DATE 7-2-09

THANK You  
030683

King 13-26  
6/24/20



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

13  
37  
403

July 14, 2020

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Temporary Abandonment  
API 15-099-24530-00-00  
KING 13-26  
SW/4 Sec.26-31S-17E  
Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning ECRS"