## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

Contact Person:	rom N / [ rom E / ] ong:	S Line of Secti			
Address 2:	rom N / [ rom E / ] ong:(e., (e., 	S Line of Secti			
Address 2:	rom E /	W Line of Secti			
City:	ong:(e, Well #: ] WSWOthe ENHR Permit #: Shut-In:				
Contact Person:	(⊍. Well #: _] WSWOthe ENHR Permit #: _ - Shut-In:	[] GL [] K			
Phone: ()	Well #: ] WSW ☐ Othe ENHR Permit #: _ - Shut-In:	er:			
Contact Person Email:	Well #: ] WSW ☐ Othe ENHR Permit #: _ - Shut-In:	er:			
Field Contact Person Phone: ()	ENHR Permit #: _ - Shut-In:				
Field Contact Person Phone: ()	- Shut-In:				
Gas Storage Permit #:					
Conductor  Surface  Production  Intermediate    Size					
Size	iner				
Setting Depth		Tubing			
Amount of Cement					
Top of Cement					
Bottom of Cement  How Determined?    Casing Fluid Level from Surface:  How Determined?    Casing Squeeze(s):  to    (top)  to    (bottom)  w /    Sacks of cement,  (top)    to  (bottom)    w /  sacks of cement,    (top)  (bottom)    w /  model    Do you have a valid Oil & Gas Lease?  Yes    No  Depth of casing leat    (depth)  Casing Leaks:  Yes    No  Depth of:  DV Tool:    (depth)  w /  sacks of cement    Port Collar:  (depth)    Packer Type:  Size:    Inch Set at:  Feet					
Casing Fluid Level from Surface:  How Determined?    Casing Squeeze(s):  to  to    (top)  to  to    Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at					
Casing Squeeze(s):totow /sacks of cement,totow /sacks of cement,tow /sacks of cement,tow /sacks of cement,w /sacks of cement,w /sacks of cementw /					
Do you have a valid Oil & Gas Lease?  Yes  No    Depth and Type:  Junk in Hole at  Tools in Hole at  Casing Leaks:  Yes  No  Depth of casing leaks:    Type Completion:  ALT. I  Depth of:  DV Tool:  w /	Date:				
Depth and Type:  Junk in Hole at  Tools in Hole at  Casing Leaks:  Yes  No  Depth of casing leads    Type Completion:  ALT. I  ALT. II  Depth of:  DV Tool:  w /	cement. Date: _				
Type Completion:  ALT. I  Depth of:  DV Tool:  w / sacks of cement  Port Collar:  (depth)    Packer Type:   Size:   Inch Set at:					
Type Completion:  ALT. I  Depth of:  DV Tool:  w / sacks of cement  Port Collar:  (depth)    Packer Type:   Size:   Inch Set at:	k(s):				
Packer Type: Size: Inch Set at: Feet					
	n)				
Geological Date:					
Formation Name Formation Top Formation Base Completion Information	Completion Information				
1 At: to Feet Perforation Interval to Feet or Open	lole Interval	to Fe			
2 At: to Feet Perforation Interval to Feet or Open		toFe			
UNDER DENALTY OF RED HURVI LEBERY ATTECT TUAT THE INFORMATION CONTAINED LEBEIN IC THUE AND CORRECT TO	lole Interval				

## Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 14, 2020

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-099-22885-00-00 SECKMAN 10 SW/4 Sec.07-33S-18E Labette County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/14/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/14/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning ECRS"