# KOLAR Document ID: 1523338

Confiden	tiality Requested	1:
Yes	No	

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:      SWD Permit #:	
SWD Permit #:      EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

#### KOLAR Document ID: 1523338

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	nit ACO-4)	юр	Bollom
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Coen Energy Corporation
Well Name	MECKE 2-2020
Doc ID	1523338

# Casing

		Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	7	6.25	20	21	Portland A	4	
Production	5.875	2.875	6.7	657	Thixotropi c	72	



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: COEN ENERGY CORPORATION 11217 W 140th PLACE OVERLAND PARK, KS 66221	Invoice Da Invoice Lease Nan Wel Coun Job Numb Distr	e #: ne: I #: ity: er:	2/11/2020 0346585 Mecke 2-2020 (New) Lane, Ks ICT3231 East
Date/Description	HRS/QTY	Rate	Total
Longstring	0.000	0.000	0.00
Pump Truck #239	1.000	600.000	600.00
Heavy Eq Mileage	30.000	3.200	96.00
Ton Mileage-Minimum	1.000	240.000	240.00
Thixatropic	72.000	20.000	1,440.00
Pheno Seal	36.000	1.400	50.40
Top rubber plug 2 7/8"	1.000	32.000	32.00
Bentonite Gel	200.000	0.240	48.00

Total 2,506.40

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

# WE APPRECIATE YOUR BUSINESS!





Job Type       longstring       I PROD       INJ       SWD         Equipment #       Driver       Job Safety Analys         89       Casey Kennedy       I Hard hat       I Gloves         239       Harold Bechtle       II H2S Monitor       I Eye Protection         248       Alan Mader       I Safety Footwear       Respiratory Protection         Garrett Scott       I FRC/Protective Clothing       I Additional Chemical         I       II Haring Protection       I Fire Extinguisher         Rig supplied water for cementing       II Product/ Service	tio	oratio	orati	tion			1	Le	ase	81	Vell	:	Mec	ke 2	2-202	0		and an						Date			2/	11/202	20	
Job Safety Analys         Job Safety Analys         89       Casey Kennedy         239       Harol Bechtle       Hard hat       El Gloves         239       Harol Bechtle       Hard hat       El Gloves         248       Nan Mader       Garreit Scott       FRC/Protective Clothing       Additional Chemical         Garreit Scott       Garreit Scott       FRC/Protective Clothing       Additional Chemical         Code       Description       Un         Code       Description       Un         010       Cement Pump       Image: Code       Image: Code         Code       Description       Un         010       Cement Pump       Image: Code       Image: Code         Image: Code       Description       Un         010       Heavy Equipment Mileage       Image: Code       Image: Code         Image: Code       Description       Image: Code       Image: Code         Image: Code       Description </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Co</th> <th>ount</th> <th>y &amp;</th> <th>Sta</th> <th>te</th> <th>LN, I</th> <th>KS</th> <th></th> <th></th> <th>1</th> <th>Legals S/T/R</th> <th></th> <th>SE 17-2</th> <th>3.22</th> <th></th> <th>e . C</th> <th>Job #</th> <th>1</th> <th>-</th> <th></th> <th></th> <th></th> <th></th>								Co	ount	y &	Sta	te	LN, I	KS			1	Legals S/T/R		SE 17-2	3.22		e . C	Job #	1	-				
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89       Casey Kennedy       Fil Hard hat:       Gloves         239       Harold Bechtle       File X5 Monitor       Eye Protection         248       Nan Mader       Safety Footwear       Respiratory Protection         Garrett Scott       FRC/Protective Clothing       Additional Chemical         Garrett Scott       FRC/Protective Clothing       Additional Chemical         Gode       Pescription       Un         Voluct/ Service       Code       Description       Un         010       Cement Pump       Code       Un         025       Ton Mieage- Mnimum       Code       Code         025       Ton Mieage- Mnimum       Code       Code       Code         025       Ton Mieage- Mnimum       Code       Code       Code       Code         025       Ton Mieage- Mnimum       Code       Code       Code       Code       Code         025       Ton Mieage- Mnimum       Code		2	2	-										Job	Safe	ty /	Ina	lysis - A Discus	ssic	on of Hazards	s Sa	fety Pr	oce	dures						
248       Man Mader       G Safety Footwear       C Respiratory Protection         Garrett Scott       G RC/Protective Clothing       Additional Chemical,         G Hearing Protection       G Fire Extinguisher         Rig supplied water for cementing       Rig supplied water for cementing         roduct/ Service       Description       Un         010       Cement Pump       Image: Code         025       Ton Mieage       Image: Code         025       Ton Mieage Minimum       Image: Code         025       Ton Mieage Minimum       Image: Code         025       Ton Mieage Minimum       Image: Code         025       Preno Seal       Image: Code         025       Code Plug       Image: Code         025       Preno Seal       Image: Code         025       Code Code       Image: Code         025       Preno Seal       Image: Code	На	Ын	ын	Hard	d ha	at							G G	love	s				C	Lockout/Tage	out			Warning Sig	ns 8	k Flag	ging			
Garrett Scott       G FRC/Protective Clothing       Additional Chemical,         G Hearing Protection       G Fire Extinguisher         Rig supplied water for cementing         Product/ Service       Description       Un         010       Cement Pump       Image: Content of the service o	H2	G H	G H	H25 I	Mo	onito	×						🖬 E)	re P	rotec	tion			C	Required Per	mits			Fall Protection	n					
Bit Hearing Protection       Ell Fire Extinguisher         Image: Service Code       Rig supplied water for cementing         Image: Service Code       Description       Un         010       Cement Pump       Image: Service Code       Image: Service Code         1010       Heary Equipment Mileage       Image: Service Code       Image: Service Code       Image: Service Code         1010       Heary Equipment Mileage       Image: Service Code       Image: Service Code       Image: Service Code         1025       Ton Mileage- Minimum       Image: Service Code       Image: Service Code       Image: Service Code         1025       Ton Mileage- Minimum       Image: Service Code       Image: Service Code       Image: Service Code       Image: Service Code         1025       Ton Mileage- Minimum       Image: Service Code       Image: Service Code <t< td=""><td>Saf</td><td>Ø \$4</td><td>Ø 5.</td><td>Safet</td><td>ty F</td><td>octv</td><td>wear</td><td>r</td><td></td><td></td><td></td><td></td><td></td><td>espi</td><td>rator</td><td>y Pr</td><td>ote</td><td>ction</td><td>6</td><td>Slip/Trip/Fall</td><td>Haza</td><td>ards</td><td></td><td>Specific Job</td><td>Seq</td><td>uence</td><td>/Expe</td><td>ctatio</td><td>ns</td><td></td></t<>	Saf	Ø \$4	Ø 5.	Safet	ty F	octv	wear	r						espi	rator	y Pr	ote	ction	6	Slip/Trip/Fall	Haza	ards		Specific Job	Seq	uence	/Expe	ctatio	ns	
Rig supplied water for cementing         Product/ Service         Code       Description         U10       Cement Pump         010       Heavy Equipment Mieage         025       Ton Mileage-Minimum         025       Ton Mileage-Minimum         025       Pon Mileage-Minimum         025       Pon Mileage-Minimum         025       Pon Mileage-Minimum         025       Pon Mileage-Minimum         025       Pheno Seal         025       Post Rubber Phug         025       Post Rubber Phug         025       Entonite Gel         025       Customer Section: On the following scale how would you rate Hurricane Services inc ?										9				ddit	ional	Ch	emi	cal/Acid PPE		Overhead Ha				Muster Poin		edical	Locat	ions		
Product/ Service Code Description Un Ot Ot Cement Pump Ot Ot Heavy Equipment Miesge Ot	He	1 H	G H	Heari	ring	g Pro	tect	lion					2 Fi	re E	xting	uish	er	anta ana aona ang katao	-	Additional co	ncer	ns or is	sue	s noted below	<u> </u>					
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P095 Bentonite Gel  Customer Section: On the following scale how would you rate Hurricane Services Inc.?									_								1	lb	$\downarrow$	36.00					1				- 5	50.4
P095 Bentonite Gel  Customer Section: On the following scale how would you rate Hurricane Services Inc.?									_	3.25						_			-				1		1					
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Based on this job, how likely is it you would recommend HSI to a colleague?	llo	folio	foli	llowir	ing :	scale	le ho	w w	voule	d yo	u ra	ite i	lurric	ane	e Ser	vice	s In	c.?			_	Gross					Net:	-	\$2.5	06.
Based on this job, how likely is it you would recommend HSI to a colleague?												_		_	_				1	Total Taxable	\$			Tax Rate	e:		1	$\sim$	$\sim$	$\leq$
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Lativety 1 2 3 4 5 6 7 8 9 10 Edwards	4	3		4		5		6		7		8	9		10	E	street	arty Likely		information above services and/or pr						Tot	al:	s	2.5	506.

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or atomay to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arthing at net linvoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royables and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of faute production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the outsomer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxelies service

CUSTOMER AUTHORIZATION SIGNATURE

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H2O:

Garrett Scott

		ATMENT RE		The state of the s									
Cust	omer:	Coen Energy	Corporation	Well:	Mecke 2-202	20	Ticket:	cket: ICT3231					
City, s	State:	Overland Par	k, KS	County:	LN, KS		Date:	2/1	1/2020				
Field	l Rep:	Dave Coen		S-T-R:	SE 17-23-2	3-22 Service: longstring							
Down	ihole I	nformation		Calculated	Slurry	Prod	uct	%/#	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.				
Hole	Size:	5 7/8 in	-	Weight:	13.5 #/sx	Class A		100%	6768				
Hole D		662 ft		Water / Sx:	gal / sx	Poz							
Casing	Production of the second	2 7/8 in		Yield:	ft <sup>3</sup> / sx	Gel		4%	271				
<b>asi</b> ng D	1900	657 ft		Bbls / Ft.:		CaCl		2%	135				
Tubing / Liner: in			Depth:	ft	Gypsum		8% .5#	541					
ool / Pa	epth:	ft		Annular Volume:	0 bbls	Phenoseal Kol Seal		.5#	36				
	epth:	ft		Excess:	0.00 bbls	Flo Seal	-	·····					
isplace		3.80 bbls		Total Slurry: Total Sacks:	#DIV/01 sx	Salt (bwow	0	1					
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3:30 AM	4.0	<ul> <li>I = 1 = 1 = 1</li> <li>I = 1</li></ul>	established ci	rculation				· · · · · · · · · ·	and a state				
	4.0	a	mixed and pu	mped 200# Bentonite follow	ved by 5 bbls fresh water	a and an and a second and a	1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m 1 m						
1	4.0		mixed and pu	mped 72 sks Thixotropic ce	ement w/ .5# Phenoseal per	sk							
	4.0		cement to sur	face, flushed pump clean				· · · · · · · · · · · · · · · · · · ·					
	1.0		pumped 2 7/8	" rubber plug to casing TD	w/ 3.80 bbls fresh water								
	·		pressured to	800 PSI									
			released pres	sure to set float valve									
	4.0		washed up eq	uipment									
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Cerr ump Ope	nenter:	Casey Kenn Harold Bech	the second se	89 239	Average F 3.5 bp	a de la companya de l	Pressure	Total F	bbls				

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202

M	WIN

# Mound City, KS 620.224.7406

1996 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 - 1988 -	Million:	Well #			1. 1993年1月1日		sing	620.224.740
9-18-18-18-18-18-18-18-18-18-18-18-18-18-	2017年1月1				17.18 19.19.	第6月になるのからいいできるようへのなないまた	The second strang	· Ale and a strate all the second and
		Mecke #2-2				Surface	Mark Distances Constra	Longstring
	Coen	Energy Cor	poration		Size:	7" "	Size:	2 7/8 "
					Tally:	21.6 '	Tally:	657.75'
API #:		7-25322 S-T-	and the real of the second statement of the second sta		Cement:		Bit:	5.875 "
County:	Linn	Dat	te: 2/6/2020		Bit:	9.875 "	Date:	2/10/2020
Тор		Formation	the House State of the st	Тор	Base	Formation	1	
0	2	Soil						
2	5	Clay						
5	8	Shale Blk						
8	12	Lime						
12	14	Shale						
14	31	Lime						
31	35	Blk. Shale	Surta	ela	ing.	Setting		
35	48	Lime	Depti	$-21 \in$	ee+	+ W, +2 -		
48	50	Shale	4 sach	es deme	ht			
50	62	Lime			+			
62 117	117							
	119	Limey Shale Shale			+	1		
119 128	128 247	Lime						
	247							
247		Shale Seady Shale						
254	260	Sandy Shale						
260	275	Shale						
275	277	Coal					-	
277	311	Shale						
311	328	Lime						
328	337	Shale			<u> </u>			
337	344	Lime						
344	384	Shale						
384	404	Lime	Slight odor in top	and the second second				
404	412	Shale		Versee and the second		Sand / Core I		
412	417	Lime			12651			「「「「「「「「「」」」」。
417	517	Shale		603	614	Good bleed, soft	sanc	
517	519	Lime						
519	603	Shale						
603	614	Sand		6 0 5 0 1 0				
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			Total Depth.	0.022.42	L MILL			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 16, 2020

David Coen Coen Energy Corporation 11217 W 140TH PL OVERLAND PARK, KS 66221-8019

Re: ACO-1 API 15-107-25322-00-00 MECKE 2-2020 SE/4 Sec.17-23S-22E Linn County, Kansas

Dear David Coen:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 2/5/2020 and the ACO-1 was received on July 16, 2020 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**