KOLAR Document ID: 1523151

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017

TEMPORARY ABANDONMENT WELL APPL

WITHOUT DIVISION	Form must be ryped
ENT WELL APPLICATIO	<u> </u>
API No. 15-	
Spot Description:	
Sec Tv	vp S. R 🗌 E 🔲 W
	feet from N / S Line of Section
	feet from E / W Line of Section
GPS Location: Lat:	, Long:
Datum: NAD27 NAD83 WGS	

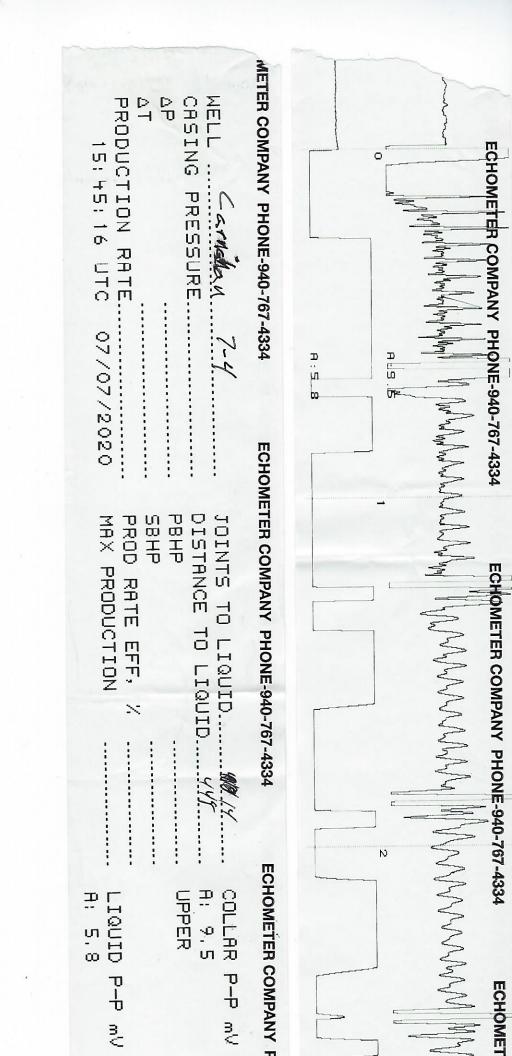
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement Packer Type: Size: Inch Set at: Feet	Name:				Spot Descr	iption:							
Contact Person:	Address 1:					Sec	Twp S	3. R 🗌 E 🛚					
Contact Person:	Address 2:												
Contact Person:	City:	State:	Zip: +										
Country Person Email:					Dotum:	On: Lat:	, LUIIG XX) \\(\lambda \) \(\lambda \) \(\lambda \) \(\lambda \)	(e.gxxx.xxxxxx)					
Lasse Mane:	Phone:()							□GL□					
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Swip Permit #:					Well Type: ((check one) 🗌 Oil 🔲 (Gas OG WSW	Other:					
Gas Storage Permit #: Date Shut-In: Spud Date: Date Shut-In: Date Shut													
Size Setting Depth Amount of Cement Top of Cement Top of Cement Bottom of Cement Top of Lewel from Surface: How Determined? Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Type Completion: ALT. I ALT. II Depth of: Do you have a valid Oil & Gas Lease? Yes Size: Inch Set at: Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information To Feet Perforation Interval To Feet Or Open Hole Interval To Feet To Date Plugged: Date Plugged: Date Repaired: Date Put Back in Service: Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments:	Tiela Contact i ciscii i non	5. ()			_	· ·							
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (log) (log)					Spud Date:		Date Shut-In:						
Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (lop) Ito (lootom) W / sacks of cement, (lop) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (dapth) Type Completion: ALT. I Depth of: Size: Inch Set at: Feet Feet Formation Name Formation Top Formation Base Completion Information 1. At: 1. At: 1. To Feet Perforation Interval 1. Feet Open Hole Interval 1. At: 1. To Feet Perforation Interval 1. To Feet Open Hole Interval 2. To Feet Open Hole Interval 3. To Feet Open Hole Interval 4. To Feet Open Hole Interval 4. To Feet Open Hole Interval 5. To Feet Open Hole Interval 5. To Feet Open Hole Interval 5. To Feet Open Hole Interval 6. To Feet Open Hole Interval 6. To Feet Open Hole Interval 7. To Feet Open Hole Interval 8. To Feet Open Hole Interval 9. To Feet Open Hole Interval 1. To Feet Open Hole Interval 2. To Feet Open Hole Interval 3. To Feet Open Hole Interval 4. To Feet Open Hole Interval 5. To Feet Open Hole Interval 6. To Feet Open Hole Interval 6. To Feet Open Hole Interval 7. To Feet Open Hole Interval 8. To Feet Open Hole Interval 9. To Feet Open Hole Interval 1. To Feet Open Hole Interval		Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing					
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Size												
Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Setting Depth												
Bottom of Cement	Amount of Cement												
Casing Fluid Level from Surface: How Determined? Date:	Top of Cement												
Casing Squeeze(s):	Bottom of Cement												
At:	Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: Geological Date:	in Hole at [depth] I ALT. II Depth of: Size: Plug Back	No Tools in Hole at	Ca pth) w / _ h) Inch	sing Leaks: sacks	Yes No Depth s of cement Port C Feet	of casing leak(s): ollar: v 						
At:			•	5.4		·							
Submitted Electronically Do NOT Write in This Space - KCC USE ONLY Review Completed by: Comments:													
Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Comments:	2	At:	to Fee	et Perfo	ration Interval -	to Fee	et or Open Hole Inte	rval to					
Review Completed by: Comments:					ectronicall		Date Repaired:	Date Put Back in Service:					
TA Approved: Yes Denied Date:				Comn	nents:								
	TA Approved: Yes	Denied Date: _											

Mail to the Appropriate KCC Conservation Office:

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OPERATOR: License# _

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

July 17, 2020

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029-0578

Re: Temporary Abandonment API 15-099-24505-00-00 CARNAHAN 7-4 NE/4 Sec.04-33S-18E Labette County, Kansas

Dear Ray Gilbert:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/17/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning E.C.R.S."