

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_
feet from \_\_\_\_\_ N / \_\_\_\_\_ S Line of Section
feet from \_\_\_\_\_ E / \_\_\_\_\_ W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum: \_\_\_\_\_ NAD27 \_\_\_\_\_ NAD83 \_\_\_\_\_ WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_ GL \_\_\_\_\_ KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one) \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ OG \_\_\_\_\_ WSW \_\_\_\_\_ Other: \_\_\_\_\_
\_\_\_\_\_ SWD Permit #: \_\_\_\_\_ ENHR Permit #: \_\_\_\_\_
\_\_\_\_\_ Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease? \_\_\_\_\_ Yes \_\_\_\_\_ No
Depth and Type: \_\_\_\_\_ Junk in Hole at \_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: \_\_\_\_\_ Yes \_\_\_\_\_ No Depth of casing leak(s): \_\_\_\_\_
Type Completion: \_\_\_\_\_ ALT. I \_\_\_\_\_ ALT. II Depth of: \_\_\_\_\_ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement \_\_\_\_\_ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

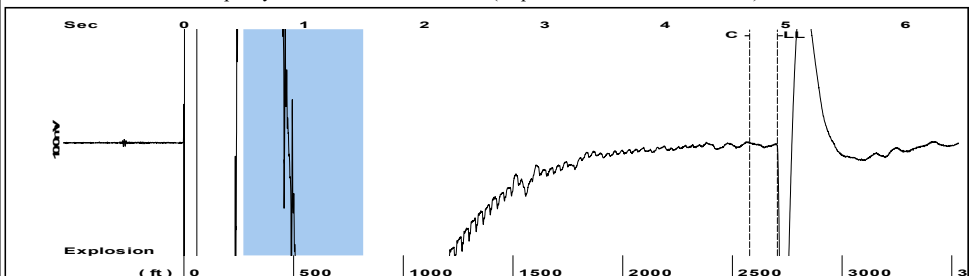
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved: \_\_\_\_\_ Yes \_\_\_\_\_ Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

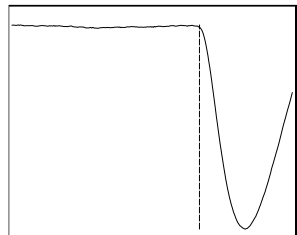
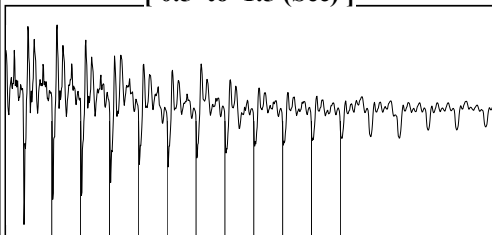
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Martin #1-1 (acquired on: 07/14/20 10:59:21 )



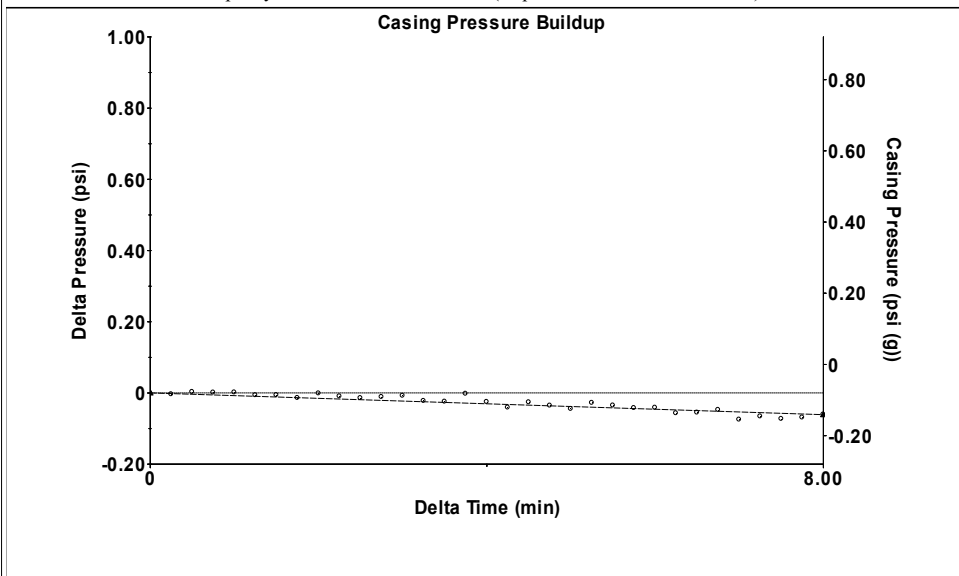
Filter Type High Pass Automatic Collar Count Yes Time 4.935 sec  
 Manual Acoustic Veloc 1090.39 ft/s Manual JTS/sec 16.8634 Joints 83.663 Jts  
 Depth 2704.82 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

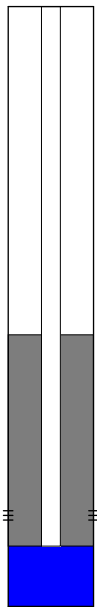
Group: MyWells Well: Martin #1-1 (acquired on: 07/14/20 10:59:21 )



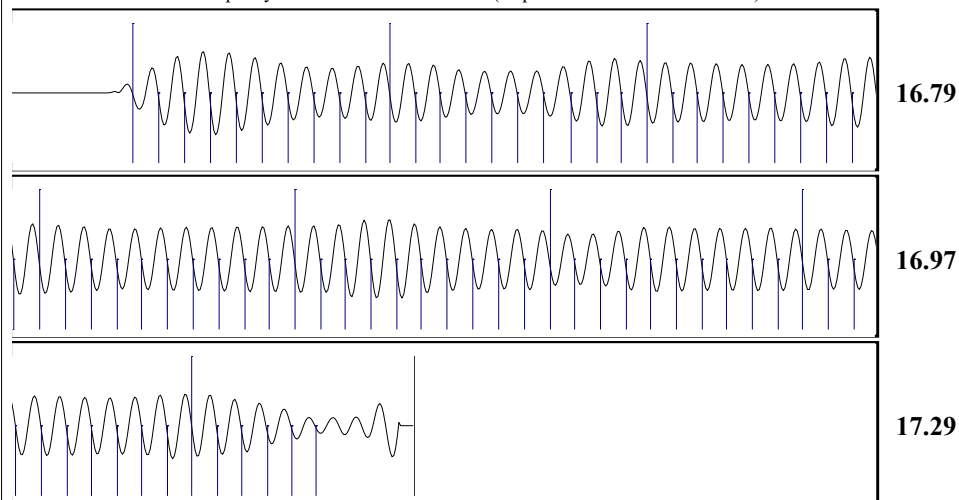
Change in Pressure -0.06 psi PT 9650  
 Change in Time 8.00 min Range 0 - ? psi

Group: MyWells Well: Martin #1-1 (acquired on: 07/14/20 10:59:21 )

|                       |              |            |                               |                     |
|-----------------------|--------------|------------|-------------------------------|---------------------|
| Production            |              | Potential  | Casing Pressure               | Static              |
| Current               |              |            | -0.1 psi (g)                  |                     |
| Oil -*-               |              | -*- BBL/D  | Casing Pressure Buildup       | Oil Column Height   |
| Water -*-             |              | -*- BBL/D  | -0.061 psi                    | MD 0 ft             |
| Gas -*-               |              | -*- Mscf/D | 8.00 min                      |                     |
|                       |              |            | Gas/Liquid Interface Pressure | Water Column Height |
| IPR Method            | Vogel        |            | 1.2 psi (g)                   | MD 1821 ft          |
| PBHP/SBHP             | -*-          |            |                               |                     |
| Production Efficiency | 0.0          |            | Liquid Level Depth            | Pump Intake Depth   |
|                       |              |            | 2704.82 ft                    | 4850.00 ft          |
| Oil 40 deg.API        |              |            |                               | Formation Depth     |
| Water 1.05 Sp.Gr.H2O  |              |            |                               | 4538.00 ft          |
| Gas 0.89 Sp.Gr.AIR    |              |            |                               |                     |
| Acoustic Velocity     | 1096.18 ft/s |            |                               | Static BHP          |
|                       |              |            |                               | 829.2 psi (g)       |



Group: MyWells Well: Martin #1-1 (acquired on: 07/14/20 10:59:21 )



|                        |                |                        |                 |
|------------------------|----------------|------------------------|-----------------|
| Acoustic Velocity      | 1096.18 ft/s   | Joints counted         | 75              |
| Joints Per Second      | 16.953 jts/sec | Joints to liquid level | 83.663          |
| Depth to liquid level  | 2704.82 ft     | Filter Width           | 14.8634 18.8634 |
| Automatic Collar Count | Yes            | Time to 1st Collar     | 0.28 4.704      |

July 21, 2020

Cristina Goodrich  
Lario Oil & Gas Company  
301 S MARKET ST  
WICHITA, KS 67202-3805

Re: Temporary Abandonment  
API 15-203-20294-00-00  
MARTIN 1-1  
SE/4 Sec.01-19S-36W  
Wichita County, Kansas

Dear Cristina Goodrich:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"