KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| Name: | OPERATOR: License# | | | | | API No. 15- | | | | | |
|--|-----------------------------|-------------------|----------------|----------|---------|------------------------|--------------|-----------------|-------------------------|----------------|------------|
| Address 2: | Name: | | | | | Spot Descri | ption: | | | | |
| Address 2: | Address 1: | | | | | | | Sec | _ Twp S. R. | 🗌 | E 🗌 W |
| City: | Address 2: | | | | | | | | | = | |
| Contact Person: | City: | State: | Zip: | + | | | | | | W Line o | of Section |
| Phone: () | Contact Person: | | | | | | | (e.g. xx.xxxxx) | | (e.gxxx.xxxxx) | |
| Contact Person Email: | Phone:() | | | | | | | | | GL | L 🗌 KB |
| Field Contact Person Phone: () | Contact Person Email: | | | | | - | | | | | |
| Field Contact Person Phone: () | Field Contact Person: | | | | | Well Type: (| check one) 🗌 |] Oil 🗌 Gas | | ther: | |
| Gas Storage Permit #: | | | | | | | | | | #: | |
| Size | | () | | | | | | | | | |
| Setting Depth | | Conductor | Surfa | ce | Pro | duction | Interme | diate | Liner | Tubing | g |
| Amount of Cement | Size | | | | | | | | | | |
| Top of Cement | Setting Depth | | | | | | | | | | |
| Bottom of Cement | Amount of Cement | | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | | |
| Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet | Bottom of Cement | | | | | | | | | | |
| Casing Squeeze(s): to to w / sacks of cement. Date: Copyou have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tool: depth) Casing Leaks: Yes No Depth of casing leak(s): Type Completion: ALT. I Do You hor: DV Tool: depth) w / sacks of cement Port Collar: depth) w / sack of cement Packer Type: Size: Inch Set at: Feet Feet Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Top Formation Base Completion Information Completion Information 1. At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet | Casing Fluid Level from Sur | face: | | How Dete | rmined? | | | | Dat | e: | |
| Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): | 8 | | | | | | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / | Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / | Depth and Type: Junk i | n Hole at | Tools in Hol | e at | Cas | sing Leaks: | Yes 🗌 No | Depth of c | asing leak(s): | | |
| Packer Type: | | | | | | | | | | | |
| Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base Completion Information 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet | | | | | | | | | (depth) | 000000 | |
| Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet | Раскег Туре: | Size: _ | | | Incn a | Set at: | | Feet | | | |
| Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet reformation | Total Depth: | Plug Ba | ack Depth: | | F | Plug Back Metho | od: | | _ | | |
| 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet | Geological Date: | | | | | | | | | | |
| | Formation Name | Formatio | n Top Formatic | n Base | | Completion Information | | | | | |
| 2 to At: to Feet Perforation Interval to Feet or Open Hole Interval to Fee | 1 | At: | to | Feet | Perfor | ation Interval _ | to | Feet c | or Open Hole Interval_ | to | Feet |
| | 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet c | or Open Hole Interval – | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has no rate in an first game with the first | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| Image: state Image: state< | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 21, 2020

Sharon Sequera Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244-6107

Re: Temporary Abandonment API 15-187-21034-00-00 BAUGHMAN K 3 HI NW/4 Sec.15-28S-40W Stanton County, Kansas

Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/21/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/21/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"