

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

SUNFLOWER WELL SERVICE, INC.

P.O. BOX 341

CANTON, KS 67428-0341

PH. (620) 628-4723

FAX (620) 628-7911

*Prod Card #  
604-8342*

INVOICE

TO: CFM 66 LLC  
900 Canadian Dr.  
McPherson, KS 67460

*pd 575-20  
Work # 1788*

INVOICE	INVOICE NUMBER	LEASE NAME	
05-05-20	3930	L Goering #1	
DATE	DESCRIPTION	UNIT PRICE	TOT INV
04/23/20	MOVED TO LOCATION:  Rigged up, Pulled and singled out rods, Rigged up to pull tubing, Started to pull tubing but it stuck, Worked tubing to 50,000, Worked to right and left, Could not get tubing to free up, Called state for plugging order, Pumped 20 bbls of water down tubing, Went on vacuum, Called Dig Safe to dig pit, Shut down. Rig & Crew 5 hrs	\$205 per hr	\$1,025.00
04/29/20	Dug out surface pipe and 50 bbl pit, Rigged pump truck up, Pumped 35 Sacks of cement down tubing, Displaced bottom, Shut in for 35 minutes, Checked tubing, Pressured up, Backed tubing off at 300', Pulled 300' of Tubing, Perforated at 300', Pumped down casing, Circulated cement to Surface, Washed up, Rigged down. Rig & Crew 8 hrs Cutting equipment Tank truck - Pumped 80 bbls down tubing for state man Hauled 80 bbls of city water to circulate and cement Backhoe Dug pit and back filled	\$205 per hr	\$1,640.00 \$ 100.00  \$ 375.00 \$ 375.00
THANK YOU FOR YOUR BUSINESS!!!!		SubTotal	\$3,515.00
		Sales Tax 8.00%	281.20
		TOTAL	\$3,796.20

TERMS: NET 30 1.5% WILL BE ADDED AFTER 30 DAYS FROM DATE OF INVOICE. PLEASE PAY FROM THIS INVOICE.

# FIELD WORK ORDER, INVOICE AND CONTRACT

1820



Field Service, LLC  
P.O. BOX 438  
Haysville, KS 67060  
(316) 524-1225 • FAX (316) 524-1027

*L Goering*

Date <i>April 29 20</i>	Charge To: <i>CFM Co LLC</i>	Lease and Well No. <i>L Goering #1</i>
Operator <i>George Ray</i>	Address	Field
Customer's T.D. <i>NA</i>	City & State	Legal Description
T.D.	Fluid Level <i>Surface</i>	Casing Size <i>4 1/2</i>
Zero <i>Cal</i>	Type Fluid In Hole <i>Water</i>	Casing Wt. <i>NA</i>
	Elevation <i>1458</i>	Casing Depth <i>3258</i>
		Sec <i>25</i> Twp <i>21S</i> Rng <i>3W</i>
		County <i>McPherson</i>
		State <i>Ks</i>

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
- (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this *29th* day of *April*, *2020*

*George Ray*
*L Goering*

CUSTOMER
AUTHORIZED AGENT AND REPRESENTATIVE
OFFICER

GRESSSEL OIL FIELD SERVICE, INC.

WORK PERFORMED	PRICING
Perforated With <i>3 1/2" strip Det.</i> TYPE GUN as Follows:	SET UP: \$ <i>700.00</i>
From <i>260</i> ft. to <i>261</i> ft., <i>4</i> Shots	PERFORATING: 1st <i>4</i> Shots \$ <i>350.00</i>
From <i>298</i> ft. to _____ ft., <i>1</i> Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$
From _____ ft. to _____ ft., _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$
From _____ ft. to _____ ft., _____ Shots	<i>I shot to back of 8" plug</i> BRIDGE PLUG: Type _____ Depth _____ \$ <i>600.00</i>
From _____ ft. to _____ ft., _____ Shots	CEMENT LOCATOR SURVEY: \$
<i>Rig up above pressure up on tank</i>	
<i>Run 15' 80-gr Det Cord for Back off</i>	
<i>298' head 4 1/2" Perf 1' x 4' SPF</i>	SUB TOTAL ..... \$ <i>1650.00</i>
<i>260' Rig down</i>	TAX ..... \$
	TOTAL ..... \$

## TREATMENT REPORT

Acid Stage No. RT

Date: 7/29/80 District: Brewer F. O. No. \_\_\_\_\_  
 Company: CFM LLC  
 Well Name & No.: Georg 1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: McPherson State: Ks

Casing: Size 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 3/8 Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: Std 303 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 302

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type 85 sack Cem 215 Poz

Company Representative \_\_\_\_\_ Treater Greg M

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:45				On loc ISA Run up
:			0	Tip on stick take other local w/ water
:	350		52 Bbl	mt. loaded 2 Bbls 350#
:			0	Mix up 3 Bbls Cement Water 42% Cel
9:05				Start mixing gas down hole for 3 sack Cem Hot
:	300		7 1/2 Bbl	95+ sacks down 2 Bbls 300#
:				Wash up gas blank hole
9:15			15 1/2 Bbl	Left cement 8000. Shut well in 4 trucks
9:15				Leave shut in 30 min
9:45				Took 2 Bbls to load take up 300# of held.
:				Run up wire line truck Run up back off shut
:				Ball up July 29 295 Bbl
:			0	Load cement blank stick out
:			6 Bbl	load 4 1/2 @ 160'
:			0	Tip on 4 1/2 start load.
:			4 Bbl	Black Cree on 8 1/2
10:40			0	Start mixing gas down hole for 2 slurr 60-40-4%
11:05			58 Bbl	215 sacks. loaded good slurry to surface
:				Wash up Pick up left location