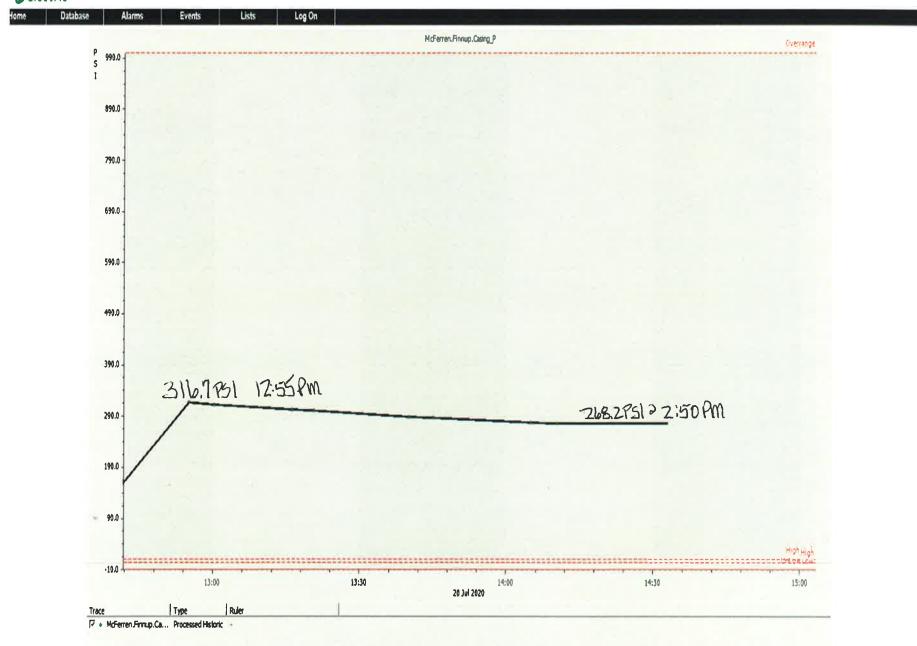
## KOLAR Document ID: 1524209

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Form U-7 August 2019

Disposal: Enhanced Re	ecovery: KCC District	د No.:	API No.:		Permit No.:	
Operator License No.: Name:			Se	ec Twp	S. R East West	
Address 1:				Feet from	North / South Li	ine of Section
Address 2:				Feet from	 East / West Li	ne of Section
City:	State: Zip: _	+	Lease:		Well No.	:
Contact Person:			County:			
		· · ·				
Well Construction Details:	New well Existing	well with changes to con	struction Existing we	ell with no change	es to construcion	
Maximum Authorized Injection	on Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Condu	uctor Surface	Intermediate	Production	Liner		Tubing
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:		-				
				Set at:		
	ar Depth of:					feet depth
Zone of Injection Formatio						
Is there a Chemical Sealant						
GPS Location: Datum:	NAD27 NAD83	WGS84 Lat:	Long:		Date Acquired:	
МІТ Туре:			MIT Rea	son:		
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						
Tested: Casing	or Casing - Tubing Annul	us System Pressure	during test:	Bbl:	s. to load annulus:	
Test Date:	Using:				Compan	y's Equipment
The zone tested for this well	is between fee	et and feet				
The test results were verified						
The lest results were vermed	l by operator's representative	<i>;</i> :				
				_ Phone:	( )	
Name:				Phone:	()	
	· · · ·	Title:	Title:			
Name:	State Agent:	Title:			Witness:	
Name:	State Agent:	Title:	Title:		Witness:	
Name:	State Agent:	Title:	Title:		Witness:	
Name:	State Agent:	Title:	Title:		Witness:	
Name:	State Agent:	Title:	Title:		Witness:	
Name:	State Agent:	Title:	Title:		Witness:	

Cinneider OElectric



## McFerren.Finnup.Casing\_P