KOLAR Document ID: 1524659

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APIN	o. 15 -				
				Description:				
Address 1:				•	wp S. R East West			
				Feet from				
City:	State:			Feet from	East / West Line of Section			
		·		ges Calculated from Near	est Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Type of Well: (Check one) Use Water Supply Well Supply	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date V No The pl	Name: Vell Completed: lugging proposal was appl	roved on: (KCC District Agent's Name)			
Depth to	o Top: Bot	tom: T.D	1	· ·				
Depth to	o Top: Bot	tom:T.D		ing Completed.				
Show depth and thickness of	all water, oil and gas for	mations.						
Oil, Gas or Wate				Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
		gged, indicating where the mu of same depth placed from (bu			ds used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:	ne:				
Address 1:			_ Address 2:	ess 2:				
City:			State:		Zip:+			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530
 Invoice Date:
 7/14/2020

 Invoice #:
 0348349

 Lease Name:
 Dubh Fussell

 Well #:
 A-1

 County:
 Gove, Ks

 Job Number:
 ICT3811

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
Old Hole Plug	0.000	0.000	0.00
Cement Pump Service	1.000	750.000	750.00
Heavy Eq Mileage	41.000	2.800	114.80
Light Eq Mileage	41.000	1.400	57.40
Ton Mileage	119.520	1.050	125.49
H-Plug	65.000	9.100	591.50

 Net Invoice
 1,639.19

 Sales Tax:
 94.56

 Total
 1,733.75

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC

Customer	LD Drilling Inc		Lease & Well #	Lease & Well # Dubh-Fussel A1			Date	7/1	4/2020			
Service District	Oakley KS		County & State	Gove Ks	Legals S/T/R	33-15-	30	Job#				
Job Type	ОНР	✓ PROD	נאו 🗌	SWD	New Well?	☐ YES	√ No	Ticket #	IC	T3811		
Equipment #	Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
73	Josh Mosier	✓ Hard hat		✓ Gloves		Lockout/Tag	out	☐ Warning Sign	s & Flagging	- 1		
208	John Polley	✓ H2S Monito	e .	✓ Eye Protection	n	Required Pe	rmits	Fall Protection	a.			
165/250	Kale Ochs	✓ Safety Footy	/ear	Respiratory P	rotection	Slip/Trip/Fal	Hazards	Specific Job S	equence/Exp	ectations		
73	Jesse Jones	✓ FRC/Protect	ve Clothing	Additional Ch	emical/Acid PPE	Overhead H	zards	✓ Muster Point/	Medical Loca	itions		
		✓ Hearing Pro	ection	✓ Fire Extinguis	her	Additional c	oncerns or is:	sues noted below				
					Con	nments						
							A STATE OF THE PARTY OF THE PAR	VIII TO THE RESERVE	- 10 A			
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount		
C010	Cement Pump		AND THE REAL PROPERTY OF THE PARTY OF THE PA		ea	1.00			300	\$525.00		
M010	Heavy Equipme				mi	41.00				\$114.80		
M015	Light Equipmen		0		mì	41.00	111			\$57.40		
M020	Ton Mileage	ANN			tm	119.52				\$125.49		
CP055	H-Plug				sack	65.00				\$591.50		
	3.7%											
				100000								
					100							
					-							
									,			
					_				-			
					7.							
Gusto	mer Section: 0	n the following scale	how would you rate	Hurricane Service	sinc?	-			Net:	\$1,414.19		
- Guard	The County of th	Tollowing Scale		The state of the s		Total Taxable	s -	Tax Rate:	1101.	\$1,414.10		
Ва	sed on this job	, how likely is it you	would recommend	d HSI to a colleag	ue?	State tax laws dee	m certain proc	lucts and services	Sale Tax:	\$ -		
	0 0			0 0		used on new well: Services relies on		x exempt. Hurricane provided well	N.M. 130.00			
40	ntkety 1 2	3 4 5	6 7 8		Extremely Likely	information above services and/or pr	to make a det	ermination if				
									Total:	\$ 1,414.19		
					HSI Represe	entative:	Josh Mosier					
TERMS: Cash in adv	RMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved a					accounts are total	nvoice due on	or before the 30th di	ay from the date	e of invoice. Past		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or alcome to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, stale, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and malerial ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable service

CUSTOMER AUTHORIZATION SIGNATUR



MENT	TRE	ATMEN	T REPO	ORT	THE RESERVED	ENVOYED HE STATE	State State	THE RESERVE OF	THE NAME OF THE PARTY
Cust	tomer:	LD Drilli	ng Inc		Well:	Dubh-Fi	issel A1	Ticket:	ICT3811
City, State: Oakley Ks				County:	Gov	e Ks	Date	7/14/2020	
Field Rep:					S-T-R:	1000000	5-30	Service:	OHP
Down	nhole li	nformatic	on.		Calculated St		7	6-11-4-16	lean to the
	Size:	7.25			Calculated Si Blend:	H- Plug		Calculated S Blend:	nurry - I all
Hole E		4300			Weight:	13.6 ppg		Weight:	ppg
Casing	Size:	4 1/2			Water / Sx:	6.9 gal / sx		Water / Sx:	gal / s
Casing D	Depth:	4300	ft		Yield:	1.42 ft ³ / sx		Yield:	ft ³ / sx
Tubing /	Liner:	2 3/8	in		Annular Bbls / Ft.:	0.0159 bbs / ft.		Annular Bbls / Ft.:	bbs / f
i i i	Depth:	545	ft		Depth:	4300 ft		Depth:	ft
Tool / Pa	acker:				Annular Volume:	68.4 bbls		Annular Volume:	0 bbls
Tool E	Depth:		ft		Excess:			Excess:	11,70-2,000,000
Displace	ment:	2.1	bbls		Total Slurry:	16.5 bbls		Total Slurry:	0.0 bbls
			STAGE	TOTAL	Total Sacks:	65 sx		Total Sacks:	#DIV/0! sx
	RATE	PSI	BBLs	BBLs	REMARKS		BWILL	(1) A 2 (2) A 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
945A				•	GOT TO LOCATION				
950A			-	-	SAFTEY MEETING	NEW YORK AND STREET HIS AREA CHARGOS STORE	W100000		
955A			-			CK/ PRIMED UP PUMP T	RUCK		
1000A					WAITED ON ORDERS F				
1015A			_	-		NIT TO RIG UP AND RU		HOLE	
1110A	20	450.0		-		FT PULLED UP TO 545	-Т		
1120A 1122A	3.0	150.0 150.0	5.0 13.9	5.0 18.9	H20 AHEAD	FAE ET			
1127A	3.0	150.0	2.1	21.0	55 SKS OF H- PLUG @ 9	545 FT			
1148A	3.0	300.0	2.1	21.0	HOOKED UP TO BACK	SIDE		***************************************	
1150A	3.0	150.0	2.5	23.5	TOPPED WELL OFF WIT				
1155A				23.5	WASHED UP PUMPED A				
1230A				23.5	OFF LOCATION				
				23.5					
				23.5					
				23.5					
				23.5					
				23.5					
				23.5					
		2001		23.5					
				23.5					
				23.5					
				23.5					
				23.5					
			-+	23.5		·			
				23.5					
TO VICE OF		CREW	100 Sp. (5 W)	23.5	UNIT	Victorial Services		SUMMARY	
Com	nenter:		Mosier	AT USE MILE	73	Augen	o Pate	Contract of the Contract of th	Total Fluid
Pump Ope	No second		Polley		208	Averag	bpm	Average Pressure 180 psi	Total Fluid 24 bbls
	ulk #1:	Kale (www.com		165/250	3.1	Dpin .	100 psi	24 DDIS
	ulk #1: ulk #2:		Jones		73				