KOLAR Document ID: 1524667

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15	5	
Name:						
Address 1:					Sec Tv	wp S. R East West
Address 2:					Feet from	North / South Line of Section
City:	State:	Zip: +			Feet from	East / West Line of Section
Contact Person:				Footages	Calculated from Neare	est Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				vveii #
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No		•	roved on: (Date)
Producing Formation(s): List A			_			(KCC District Agent's Name)
• ()	,	m: T.D				
Depth to		m: T.D		00 0		
Depth to		m: T.D		Plugging (Completed:	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing F	Record (Surfa	ace, Conductor & Produ	ction)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
			+			
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If
Plugging Contractor License #	:		Name: _			
Address 1:			Address	2:		
City:				State:		Zip:+
Phone: ()				-		
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	,				ployee of Operator or	Operator on above described well
	(Print Name)			=	ployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

L D DRILLING, INC. 7 SW 26TH AVE GREAT BEND, KS 67530
 Invoice Date:
 7/17/2020

 Invoice #:
 0348353

 Lease Name:
 York Trust V

 Well #:
 1

 County:
 Gove, Ks

 Job Number:
 ICT3832

 District:
 Oakley

HRS/QTY	Rate	Total		
0.000	0.000	0.00		
1.000	525.000	525.00		
41.000	2.800	114.80		
41.000	1.400	57.40		
520.820	1.050	546.86		
171.000	9.100	1,556.10		
90.000	11.900	1,071.00		
700.000	0.210	147.00		
209.000	0.525	109.73		
14.000	35.000	490.00		
	0.000 1.000 41.000 41.000 520.820 171.000 90.000 700.000 209.000	0.000 0.000 1.000 525.000 41.000 2.800 41.000 1.400 520.820 1.050 171.000 9.100 90.000 11.900 700.000 0.210 209.000 0.525		

 Net Invoice
 4,617.89

 Sales Tax:
 246.27

 Total
 4,864.16

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



HURRICANE SERVICES INC

Customer	LD Drilling Inc		Lease & Well #	York Trust V1				Date	7/	17/2020
Service District	Oakley ks		County & State	Gove KS	Legals S/T/R	33-15	-30	Job#		
Job Type	PTA	☑ PROD	נאו 🗆	SWD	New Well?	☐ YES	✓ No	Ticket#	IC	T 3832
Equipment #	Driver			Job Safety An	alysis - A Discuss	ion of Hazards	& Safety Pro	cedures		
73	Josh Mosier	☑ Hard hat		✓ Gloves		Lockout/Tag	gout	Warning Sign	s & Flagging	
230	John Polley	☑ H2S Monitor		☑ Eye Protection		Required Pe	ermits	Fall Protection	n	
194/254	Kale Ochs	☑ Safety Footw	ear	Respiratory Pro	otection	Slip/Trip/Fai	ll Hazards	Specific Job	equence/Exp	ectations
	Scotty	FRC/Protection	ve Clothing	Additional Che	emical/Acid PPE	Overhead H	azards	✓ Muster Point	/Medical Loc	itions
		✓ Hearing Prot	ection	✓ Fire Extinguish	er	Additional of	oncerns or is	sues noted below		
					Con	nments				
Product/ Service Code		Desc	ription	with the same	Unit of Measure	Quantity			e syme	Net Amount
C010	Cement Pump Serv			The state of the s	ea	1.00				\$525.00
M010	Heavy Equipment N	Miles was			mi	41.00				\$114.80
M015	Light Equipment Mi				mi	41,00				\$57.40
M020	Ton Mileage				tm	520,82				\$546,86
					SAN ES					
CP055	H-Plug		444		sack	171.00				\$1,556.10
CP010	Class A Cement				sack	90.00				\$1,071.00
CP095	Bentonite Gel				lb	700.00				\$147.00
CP100	Calcium Chloride				lb	209.00				\$109.73
CP165	Cottonseed Hulls				lb	700.00				\$490,00
				-						
					-					
			1-11-11-11-11							
			Artista Waller				or sales and			mental and a second
Custo	mer Section: On the	following scale t	now would you rate	Hurricane Services	Inc.?				Net:	\$4,617.89
	-			400		Total Taxable	s -	Tax Rate:		> <
Bas	sed on this job, hov	w likely is it you	would recommend	I HSI to a colleagu	e?			lucts and services x exempt. Hurricene	Sale Tax:	\$ -
						Services relies on	the customer	provided well		
U	nikely 1 2	3 4 5	6 7 8	9 10 1	Extremely Likely	information above services and/or pr			Total:	\$ 4,617.89
						USI Papras	antativo:	Josh Mosier		,
						Character and a security of the	Mark Artistan	Account to the second s		
TERMS: Cash in adva	ince unless Hurricane S	ervices Inc. (HSI) ha	as approved credit price	or to sale. Credit terms	or sale for approved	accounts are total	invoice due on	or before the 30th di	y from the date	of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total involce due on or before the 30th day from the date of invoice. Past due act the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warrantly is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER	AUTHORIZATION	SIGNATUR



EMENT	TRE	ATMEN	TREPO	ORT		经产业 数据 岩铁丝形成	Hart The Market State	A MARKET AND A
Cust	omer:	LD Drilli	ng Inc		Well:	York Trust V	1 Ticket:	ICT 3832
City,	State:	Oakley KS			County:	Gove KS	Date:	7/17/2020
Field	l Rep:				S-T-R:	33-15-30	Service:	PTA
					ISSE W. CHEROS SOVERED AND		ASSAM 24-04 SADAS	
		nformatio	SOUTH THE PARTY		Calculated S		Calculated Si	
	Size:	7.25				lass A Cement/ 3%CC	Blend:	H-Plug
Hole Casing		4499	75.5		Weight:	13.6 ppg	Weight:	13.8 ppg
Casing E		4499			Water / Sx:	9.1 gal / sx 1.70 ft ³ / sx	Water / Sx:	6.9 gal/sx 1.42 ft ³ /sx
Tubing /	Massaulli.	2 3/8			Yield: Annular Bbls / Ft.:	0.0159 bbs / ft.	Yield: Annular Bbls / Ft.:	1.42 ft / 5x bbs / ft.
	Depth:	4300	1000		Depth:	0.0159 BBS / H.	Depth:	ft
Tool / Pa		-1000		1	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool E			ft		Excess:	O.O DDIS	Excess:	O DDIS
Displace	Che Call	16.6	-	Į.	Total Slurry:	27.2 bbls	Total Slurry:	43,2 bbls
			STAGE	TOTAL	Total Sacks:	90 sx	Total Sacks:	171 sx
TIME	RATE	PSI	BBLs		REMARKS			
800A					GOT TO LOCATION			
805A					SAFTEY MEETING			
810A					RIGGED UP TRUCKS			
815A					RIGGED UP TO WELL			
915A	1.5	300.0	1.2	1.2	5 SKS OF H-PLUG IN B	ACK SIDE OF WELL		
922A	4.5	150.0	27.2	28.4	90 SKS OF COMMON V	VITH 3 % CC AND 300LB COTTO	ON SEED HULLS @4300FT	
929A	4.5	150.0	16.6	45.0	DISPLACED WITH H20			
950A	5.0	800.0	14.8	59.8	MIXED 700 LBS OF GE	L AT 3000 FT		
1120A	4.5	300.0	5.0	64.8	H20 AHEAD			
1121A	5.0	300.0	18.9	83.7	75 SKS OF H-PLUG WI	TH 200 LBS OF COTTON SEED	HULLS @ 2200 FT	
1128A	5.0	300.0	8.5	92.2	DISPLACED WITH H20			
1155A	5.0	800.0	18.9	111.1	75 SKS OF H-PLUG WI	TH 200 LBS OF COTTON SEED	HULLS @ 1100 FT	
1202P	5.0	300.0	4.2	115.3	DISPLACED WITH H20	eranantia di barria di manarente di controlo di controlo di controlo di controlo di controlo di controlo di co		
1233P	3.0	150.0	4.1	119.4		ITH 16 SKS OF H-PLUG		
1240P				119.4	WASHED UP TRUCK			
1245P				119.4	RIGGED DOWN TRUCK	(S		
100P			-	119.4	OFF LOCATION			
				119.4				
				119.4				
				119.4				***
	-			119.4				
				119.4				
				119.4				
				119.4				
				119.4				
				119.4				
		CREW	an glocal	MAN MAN	UNIT	Was Green Van	SUMMARY	Trendent Test
Cen	nenter:	The state of the s	Mosier		73	Average Rate		Total Fluid
Pump Op		Allemontal.	Polley		230	4.3 bpm	355 psi	119 bbls
	ulk #1:	Kale			194/254			
	ulk #2:	Scott				<u> </u>		

