

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	TDI, Inc.
Well Name	CONNELL 1
Doc ID	1524626

Producing Formations

Formation	Top	Bottom	Total Depth
Kansas City	3589	3592	
Kansas City	3574	3576	
Kansas City	3550	3554	
Kansas City	3436	3438	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2035

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/7/2020	26	11	20	Ellis	Kansas		12:20pm
Lease				Well No. #1		Owner	
Contractor				Express well serv.		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job				Plug		Charge To	
Hole Size				T.D.		TDI Oil Operations	
Csg.				Depth		Street	
Tbg. Size				Depth		City State	
Tool				Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.				Shoe Joint		Cement Amount Ordered	
Meas Line				Displace		350 9/40 4% gel 9 gel 500# Hulls	
EQUIPMENT							
Pumptrk	No.	Cementer	Helper		Common		
5		Tim	Tim		175		
Bulktrk	No.	Driver	Driver		Poz. Mix		
19		Tom	Tom		115		
Bulktrk	No.	Driver	Driver		Gel.		
P.U.		David	David		19		
						Calcium	
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
3448' - Mixed 9 gel followed by				Sand			
50 sks with 250# Hulls				Handling			
				350			
				Mileage			
FLOAT EQUIPMENT							
2048' mixed 200 sks with				Guide Shoe			
250# Hulls to circulate to				Centralizer			
Surface				Baskets			
Topped off with 25 sks				AFU Inserts			
Hooked to Backside and mixed				Float Shoe			
15 sks and pressured up to 300psi				Latch Down			
				Pumptrk Charge			
				plug			
				Mileage			
				25			
Cement Did Circulate							
X Signature				Total Charge			
Dennis J. Jr				Tax			
				Discount			
				Total Charge			

Thanks
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