KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|------------------------------|---------------|--------------|------------------------|---------------------------------|----------------------------|--------|-------|--|--|
| | | | | Spot Descri | | | | | | |
| Address 1: | | | | _ | Sec Twp S. R E [] W | | | | | |
| Address 2: | | | | _ | | feet from N / | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| City: State: Zip: + Contact Person: Phone:() | | | | GF 5 LOCali | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Oil Gas OG WSW Oth | ner: | | | |
| Field Contact Person Phone | e: () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Sur | face: | | How Determir | ned? | | Date | : | | | |
| 0 | | | | | | sacks of cement. Date | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: Junk i | n Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | Port Collar: w / | | oomon | | |
| Packer Type: | Size: . | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | |
| | • · | to | Feet F | Perforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| 1 | At: | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

Laura Kelly, Governor

July 23, 2020

Bryan Marshall Marshall Oil, LLC 304 E. 9TH ST. PO BOX 389 EUREKA, KS 67045-0389

Re: Temporary Abandonment API 15-073-01424-00-00 TETER 3 SE/4 Sec.27-23S-09E Greenwood County, Kansas

Dear Bryan Marshall:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze E.C.R.S."