KOLAR Document ID: 1524201

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## **TEMPORAR**

OPERATOR: License#				API No. 15-	API No. 15													
				Spot Description:  S. R E W    Sec Twp S. R E W    feet from N / S _ Line of Section														
									City:					feet from E / W Line of Section				
									Contact Person:				GPS Location: Lat:, Long:					
Contact Person Email:					Lease Name: Well #:													
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:														
Field Contact Person Phone	e:( )				SWD Permit #: ENHR Permit #:													
	ield Contact Person Phone: ( )				☐ Gas Storage Permit #:													
				Spud Date:		Date Shut-in:												
	Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing											
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Fluid Level from Sur	face:	How [	Determined?	?		Date:												
Casing Squeeze(s):	to w /	sacks of	cement, _	to	(bottom) W /	sacks of cement. Date:												
Do you have a valid Oil & G	as Lease? Yes	] No																
Depth and Type:	n Hole at	Tools in Hole at	Ca	asing Leaks:	Yes No Dept	h of casing leak(s):												
						Collar: w /												
Packer Type:			*															
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:													
Geological Date:																		
Formation Name	Formation 7	Top Formation Base			Completio	n Information												
1	At:	to Fe	et Perfo	oration Interval	to F	eet or Open Hole Interval	to	_Feet										
2	At:	to Fe	et Perfo	oration Interval	to F	eet or Open Hole Interval	to	_Feet										
INDED DENALTY OF BER	HIDVI HEBEBY ATTE					ODDECTTO THE DEST OF M	A NIVINI EDA	`=										
		Submi	ιτeα ±le	ectronicall	у													
Do NOT Write in This	Date Tested:		Results:		Date Plugged:	Date Repaired: Date Put	Back in Service	e:										

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes C	Denied Date:				

## Mail to the Appropriate KCC Conservation Office:

Notes been from the total gas foots and made that the total	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
These than the same has been seen the same than the same t	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The state of the s	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

July 23, 2020

Bryan Marshall Marshall Oil, LLC 304 E. 9TH ST. PO BOX 389 EUREKA, KS 67045-0389

Re: Temporary Abandonment API 15-073-20344-00-00 LEW MARSHALL 1 NE/4 Sec.25-23S-09E Greenwood County, Kansas

## Dear Bryan Marshall:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/23/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/23/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Rodney Breeze E.C.R.S."