KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- Spot Description: | | | | | | | | | | | | | | |
|-----------------------------|-----------------------------------|------------------|------------------------|---------------------------------------|------------|----------------------------|--------|-------------|-----------------|--------|------|---|-------------------------------------|--|--|--|--|--|
| | | | | | | | | | City: | State: | Zip: | + | feet from L E / L W Line of Section | | | | | |
| | | | | | | | | | Contact Person: | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | | | | | | | | | |
| Field Contact Person: | | | | | | Dil 🗌 Gas 🗌 OG 🗌 WSW 🗌 O | | | | | | | | | | | | |
| Field Contact Person Phon | e:() | | | SWD Permit #: ENHR Permit #: | | | | | | | | | | | | | | |
| | () | | | | | Dete Obset las | | | | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermedia | te Liner | Tubing | J | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | Irface: | F | low Determined? | | | Date | 9: | | | | | | | | | | | |
| 0 | | | | | | sacks of cement. Date | | | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole at | Са | sing Leaks: | ⁄es No | Depth of casing leak(s): | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | Port Collar: w / | 3000 0 | Ji Cernerii | | | | | | | | | | |
| Packer Type: | Size: _ | | Inch | Set at: | | _ Feet | | | | | | | | | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Method: | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | |
| | lame Formation Top Formation Base | | Completion Information | | | | | | | | | | | | | | | |
| Formation Name | | to | Feet Perfo | ration Interval | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | |
| Formation Name 1 | At: | 10 | _ 1000 10000 | | | | | | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 24, 2020

Jesse Dinkel Black Rock Resources, LLC 1029 E. 7TH ST. PO BOX 553 RUSSELL, KS 67665-0553

Re: Temporary Abandonment API 15-109-21529-00-00 WRIGHT 1-25 NE/4 Sec.25-12S-37W Logan County, Kansas

Dear Jesse Dinkel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/24/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/24/2021.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"