KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 1 | 5 | | | | | |
|-----------------------------------|------------------------------|---------------|---------------|---------------------|--|--------------|---------------|----------|------|-------------|
| Name: | | | | Spot Desc | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec | Twp | S. R | | EW |
| Address 2: | | | | | | | | | | |
| City: Zip: + Contact Person: | | | | | feet from E / W Line of Section | | | | | |
| | | | | | GPS Location: Lat:, Long:, Long: Datum: NAD27 NAD83 WGS84 | | | | | |
| Phone:() | | | | | | | | | | GL 🗌 KB |
| Contact Person Email: | | | | | me: | | | | | |
| Field Contact Person: | | | | | (check one) | | | | | |
| Field Contact Person Phone | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | torage Permit #: _ | | | | | |
| | | | | Spud Date | 9: | | Date Shut-In: | : | | |
| | Conductor | Surfac | e | Production | Intermedi | ate | Liner | | Tubi | ing |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determ | ined? | | | | Date | | |
| Casing Squeeze(s): | to w | s/s | acks of cemen | t, to | (bottom) w / | s | acks of cemer | nt. Date | e: | |
| Do you have a valid Oil & G | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of cas | sing leak(s): | | | |
| Type Completion: | | | | | | | | | | k of cement |
| Packer Type: | | | , | | | | (depth) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Me | thod: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| 1 | At: | to | Feet | Perforation Interva | l to | Feet or | Open Hole Int | erval_ | to | Feet |
| | | | | | | | | | | |

Submitted Electronically

| <i>Do NOT Write in This Space -</i> KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 D | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

July 28, 2020

Lisa Jones Pantera Energy Company 817 S POLK ST STE 201 AMARILLO, TX 79101-3433

Re: Temporary Abandonment API 15-081-20330-00-00 EUBANK NORTH UNIT 13-1 NW/4 Sec.03-29S-34W Haskell County, Kansas

Dear Lisa Jones:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/28/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"