

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

LYTTON OIL PRODUCTION
GREAT BEND KS 67530

36-21S-13W
2450'FSL & 440'FEL, SEC

1 FISCHER, E.

site: 5-1/4 E OF SEWARD KS
contr: MUSTANG DRILLING & EXPL

city: STAFFORD
field: GATES

API 15-185-21441

well:
fr date 10/12/81 spd date 11/29/81 drig comp 12/05/81 card issued 06/03/82 last revised 12/14/98

			6

ELV: 1876 KB, 1871 GL LOG

tops.....	depth/ datum
HEEB.....	3174 -1298
TOR.....	3194 -1318
DOUG.....	3208 -1332
BR LM	3305 -1429
LANS.....	3319 -1443
VIOLA.....	3558 -1682
SIMP.....	3630 -1754
ARB.....	3657 -1781
RTD.....	3702 -1826
LTD.....	3704 -1828

IP status:

OIL, ARB 3700-3704, 04/01/82

CORR & INFO REL: 12/14/98 - CORR DATES, RTD
(WAS 3810) & CSG; WAS OIL WELL - TEMP COMP

NOTE: CORR 12/1/81 - ORIG FR IN NE NE SE

CSG: 8-5/8" 310 / 260 SX, 5-1/2" 3700 / 150 SX

COMMENT: REDESCRIBED LOC - IS ALSO 190'FNL &
440'FEL, SE/4

DRLR SD ZNS: 0-310 (W/RED BEDS), 3319-3630 (W/SH)
NO CORES

DST (1) 3586-3660 (VIOLA, SIMP, ARB), / 45-45-45-45,
720' GIP, REC 60' OIL & GCM, 180' MCO, PRESSURES
NA

MICT - CO, (ARB OH), SO, NAT, POP. OIL WELL (POTEN
TIAL NOT RPTD), 4/1/82

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

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AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Lytton Oil Production

API NO. 15-185-21,441.0000

ADDRESS Box 262

COUNTY Stafford

Great Bend, Kansas 67530

FIELD GATES

**CONTACT PERSON _____

PROD. FORMATION Arbuckle

PHONE _____

LEASE E. Fisher #1

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION NE NE SE

DRILLING Mustang Drilling & Exploration, Inc.

330 Ft. from East Line and

CONTRACTOR _____

2310 Ft. from South Line of

ADDRESS P.O. Drawer 1609

the SE/4 SEC. 36 TWP. 21 RGE. 13W

Great Bend, Kansas 67530

PLUGGING Mustang Drilling & Exploration, Inc.

CONTRACTOR _____

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530

TOTAL DEPTH 3702' PBTD _____

SPUD DATE 11-29-81 DATE COMPLETED 12-5-81

ELEV: GR 1871 DF 1874 KB 1876

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

~~(New)~~ / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24#	310	Common	260	3% cc; 2% gel
Production		5 1/2"	14#	3700'	Poz 60/40	150	3%cc; 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

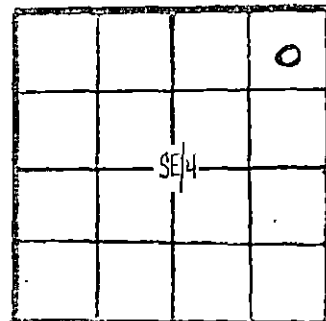
Amount and kind of material used

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold)

Perforations



WELL PLAT

KCC _____
 KGS _____
 MISC _____
 (Office Use)

RECEIVED
 STATE CORPORATION COMMISSION

DEC 11 1981

CONSERVATION DIVISION
 Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information: A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 125

Estimated height of cement behind Surface Pipe circulate

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand, Red bed	0	310	Heebner	3174 -1298
Shale	310	2340	Toronto	3194 -1318
Shale, Lime	2340	3174	Douglas	3208 -1332
Shale	3174	3178	Brown-Lime	3305 -1429
Shale, Lime	3178	3194	Lansing	3319 -1443
Lime	3194	3208	Viola	3558 -1682
Shale	3208	3305	Simpson	3630 -1754
Lime, Shale	3305	3319	Arbuckle	3657 -1781
Lime	3319	3630	RTD	3702 -1826
Sand, Shale	3630	3657	LTD	3704 -1828
Dolomite	3657	3702		
RTD		3702		
LTD		3704		
DST #1 3586-3660 45/45/45/45 rec. 720' gas in pipe 60' oil & gas cut mud 180' mud cut oil				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Stafford SS, S.J. Lytton

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Lytton Oil Production

OPERATOR OF THE E. Fisher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

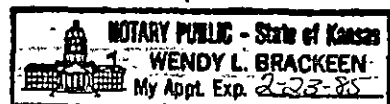
FURTHER AFFIANT SAITH NOT.

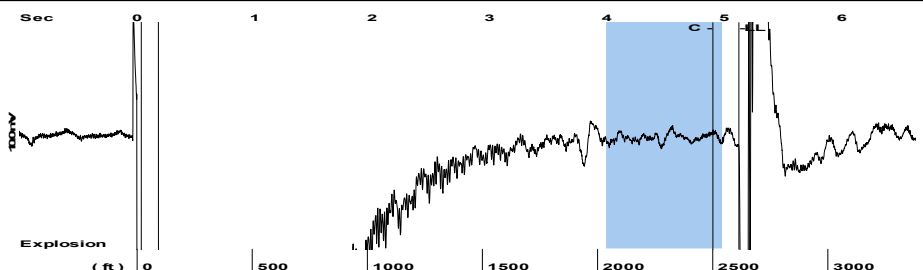
(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December 19 81

Wendy L. Brackeen
NOTARY PUBLIC

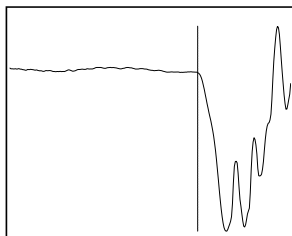
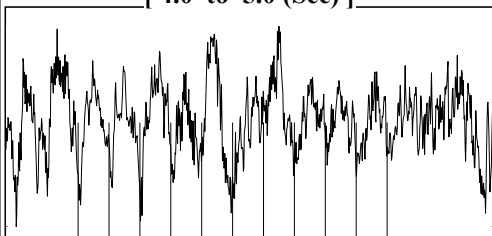
MY COMMISSION EXPIRES: February 23, 1985



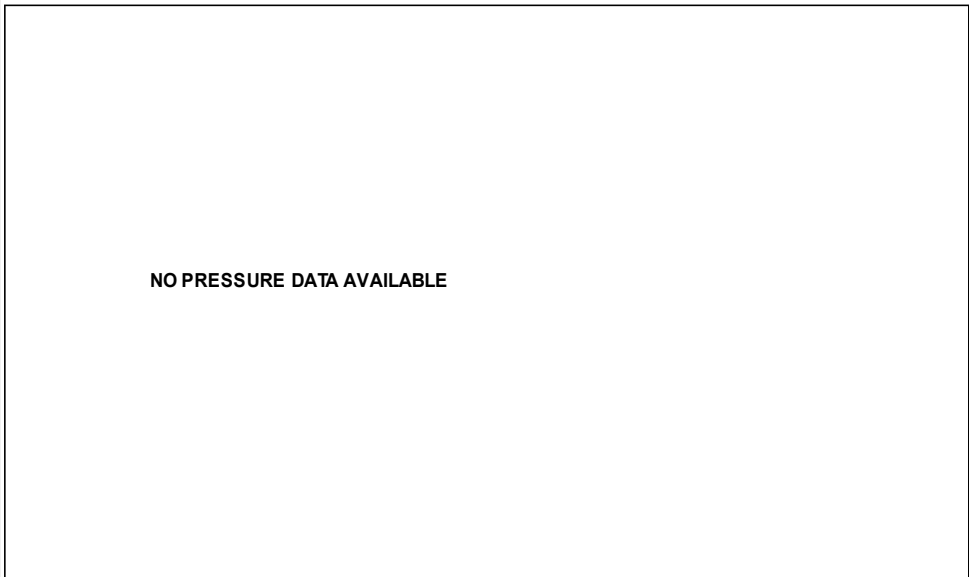


Filter Type High Pass Automatic Collar Count Yes Time 5.126 sec
 Manual Acoustic Velocity 1000 ft/s Manual JTS/sec 15.7729 Joints 82.4494 Jts
 Depth 2613.65 ft

[4.0 to 5.0 (Sec)]



Analysis Method: Automatic



Change in Pressure 0.20 psi PT 14681
 Range 0 - ? psi
 Change in Time 0.25 min

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D
 IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

Casing Pressure 3.5 psi (g)
 Casing Pressure Buildup 0.202 psi
 0.25 min
 Gas/Liquid Interface Pressure 5.1 psi (g)

Producing
 Annular Gas Flow 409863 Mscf/D
 % Liquid 39 %

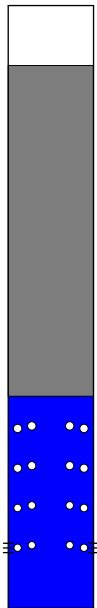
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.96 Sp.Gr.AIR

Liquid Level Depth 2613.65 ft
 Pump Intake Depth - * - ft
 Formation Depth 3810.00 ft

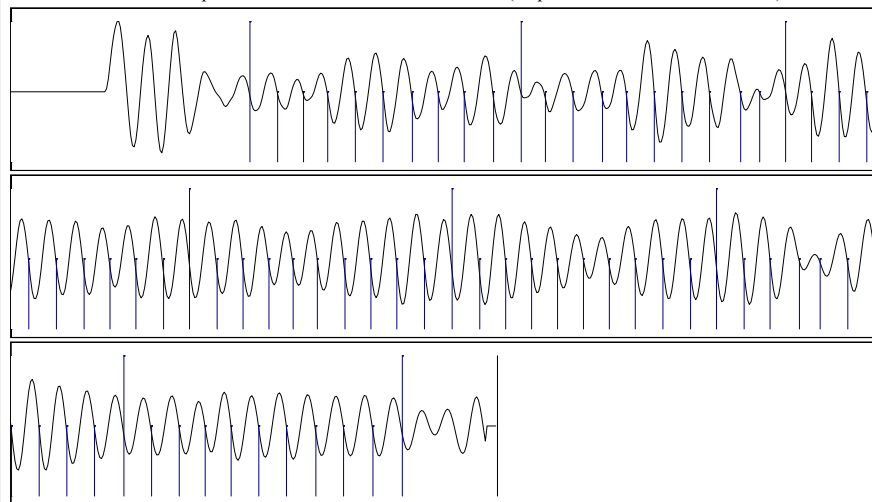
Acoustic Velocity 1019.76 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1196 ft
 Equivalent Gas Free Liquid HT (TVD) 467 ft

Acoustic Test



Pump Intake - * - psi (g)
 Producing BHP 219.9 psi (g)
 Static BHP - * - psi (g)



16.11
 16.34
 15.49

Acoustic Velocity 1019.76 ft/s Joints counted 70
 Joints Per Second 16.0846 jts/sec Joints to liquid level 82.4494
 Depth to liquid level 2613.65 ft Filter Width 13.7729 17.7729
 Automatic Collar Count Yes Time to 1st Collar 0.552 4.904

July 28, 2020

Melissa Woydziak
Hoffman Resources LLC
165 WEST 1ST STREET
PO BOX 387
HOISINGTON, KS 67544-0387

Re: Temporary Abandonment
API 15-185-21441-00-00
FISCHER E 1
SE/4 Sec.36-21S-13W
Stafford County, Kansas

Dear Melissa Woydziak:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/28/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"