

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

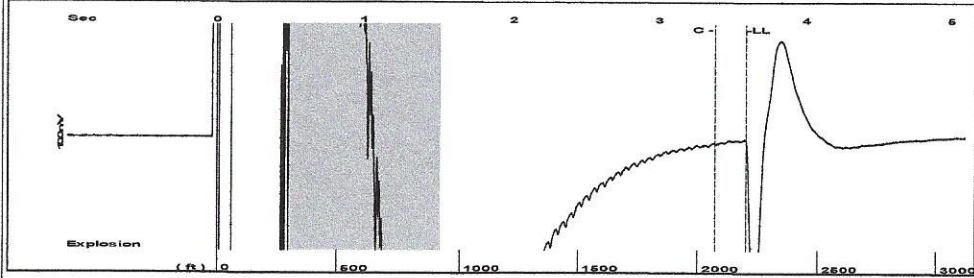
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

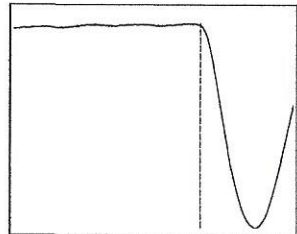
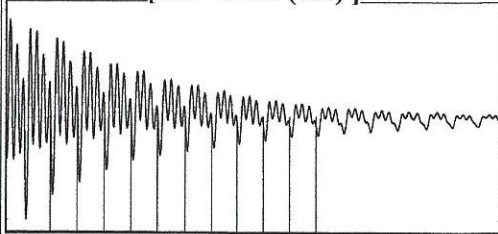
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Radium Well: Hanson Trust 1-2 (acquired on: 07/23/20 07:50:41)



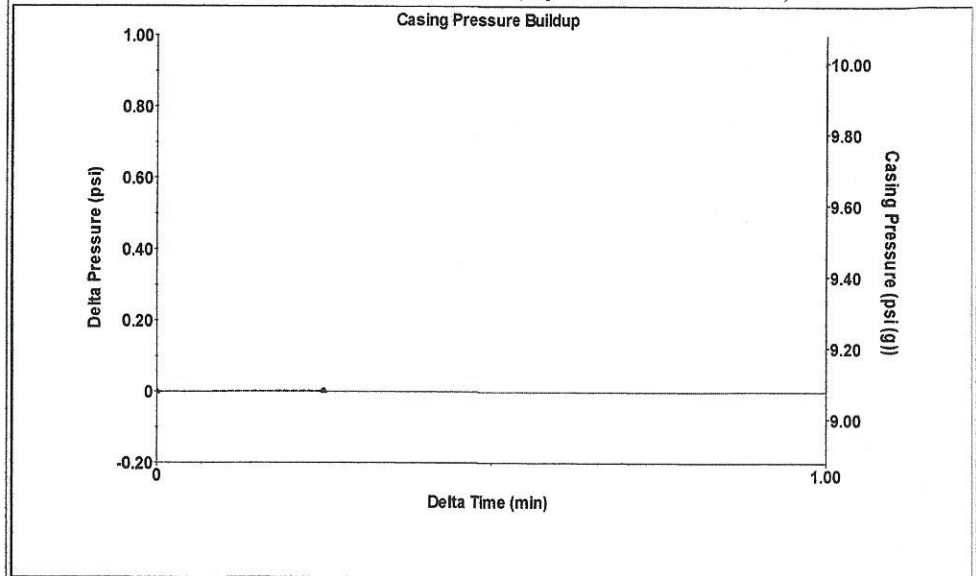
Filter Type High Pass Automatic Collar Count Yes Time 3.588 sec
 Manual Acoustic Velo 1225.23 ft/s Manual JTS/sec 18.5529 Joints 66.6146 Jts
 Depth 2199.61 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Radium Well: Hanson Trust 1-2 (acquired on: 07/23/20 07:50:41)

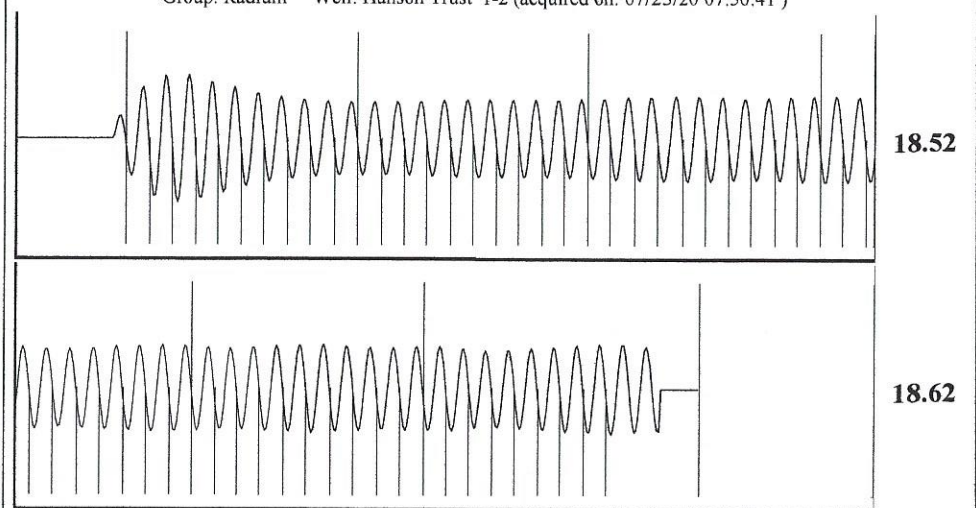


Change in Pressure 0.00 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Radium Well: Hanson Trust 1-2 (acquired on: 07/23/20 07:50:41)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *	- * - BBL/D	9.1 psi (g)	Annular		
Water - *	- * - BBL/D	Casing Pressure Buildup	Gas Flow	0 Mscf/D	
Gas - *	- * - Mscf/D	0.003 psi	% Liquid	100 %	
		0.25 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- * -	10.5 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2199.61 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.76 Sp.Gr.AIR		3567.00 ft			
Acoustic Velocity	1226.09 ft/s	Formation Depth			
		3664.00 ft			
Formation Submergence		Pump Intake			
Total Gaseous Liquid Column HT (TVD)	1367 ft	470.6 psi (g)			
Equivalent Gas Free Liquid HT (TVD)	1367 ft	Producing BHP			
		514.7 psi (g)			
Acoustic Test		Static BHP			
		- * - psi (g)			

Group: Radium Well: Hanson Trust 1-2 (acquired on: 07/23/20 07:50:41)



Acoustic Velocity 1226.09 ft/s Joints counted 58
 Joints Per Second 18.5659 jts/sec Joints to liquid level 66.6146
 Depth to liquid level 2199.61 ft Filter Width 16.5529 20.5529
 Automatic Collar Count Yes Time to 1st Collar 0.252 3.376

July 28, 2020

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-145-21623-00-02
HANSON TRUST 1-2
NE/4 Sec.02-20S-16W
Pawnee County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/28/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/28/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"