

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY WELL SERVICE, INC.

7392

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	5-28-20	Sec.	5	Twp.	33	Range	29	County	Mead	State	KS	On Location		Finish	
Lease	Brown	Well No.	1-5		Location W near To Rd. 9 75. E into										
Contractor	Duke Rig 2							Owner							
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D. 6300												
Csg.	8 5/8		Depth 1573												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Meas Line			Displace												
EQUIPMENT										Charge To O'BREIN ENERGY					
Pumptrk No.	8		1/4" PS												
Bulktrk No.	7		Common 102 SX												
Bulktrk No.			Poz. Mix 60 SX												
Pickup No.			Gel. 535 H												
JOB SERVICES & REMARKS										Cement Amount Ordered 170 SX 60/40 4/GEL					
Rat Hole	30 SX		Hulls												
Mouse Hole	20 SX		Salt												
Centralizers			Flowseal 43 H												
Baskets			Kol-Seal												
D/V or Port Collar			Mud CLR 48												
1 <sup>st</sup> @ 1620' 50 SX 60/40 4% gel										CFL-117 or CD110 CAF 38					
Pump H2O										Sand					
MIX + Pump 30 SX 60/40 4% gel										Handling 174					
Pump H2O										Mileage 50 / 9800					
Pump Mud										FLOAT EQUIPMENT					
2 <sup>nd</sup> @ 550' 40 SX 60/40 4% gel										Guide Shoe					
Pump H2O										Centralizer					
MIX + Pump 40 SX 60/40 4% gel										Baskets					
Pump H2O										AFU Inserts					
3 <sup>rd</sup> 60' 30 SX 60/40 4% gel										Float Shoe					
MIX + Pump 30 SX 60/40 4% gel										Latch Down					
Rat + Mouse 30 SX + 20 SX 60/40 4% gel										SERVICE SUP 1 EA					
4% gel										LMJ 50					
MIX + Pump 30 SX + 20 SX 60/40 4% gel										Pumptrk Charge PTA					
										Mileage 100					
										Tax					
										Discount					
										Total Charge					
Signature Mike Haffey															

# QUALITY WELL SERVICE, INC.

7423

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

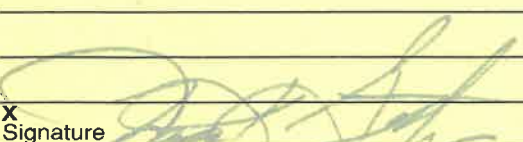
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Date	Sec.	Twp.	Range	County	State	On Location	Finish
5-21-20	5	33S	29W	MEADE	Ks		
Lease BROWN	Well No. 1-S	Location MEADE W on Hwy 54 to Rd 9					
Contractor DOLE OIL & GAS #1	Owner 5 1/2 S E 31 into			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job SURFACE	T.D. 1539'			Charge To O'BREIN ENERGY RESOURCE CORP			
Hole Size 12 1/4	Depth 1573'			Cement Amount Ordered 375 x mpc 3/1 cc 1/2" PS			
Csg. 85/3 24"	Depth			150 x Common 2/1 FEL 3/1 CC 1/2" PS			
Tbg. Size	Depth			Common 150 x			
Tool	Depth			POZ MIX 375 x			
Cement Left in Csg.	Shoe Joint 42.15			Gel. 232*			
Meas Line	Displace 9755			Calcium 1482*			
<b>EQUIPMENT</b>				<b>JOB SERVICES &amp; REMARKS</b>			
Pumptrk 8 No.				Hulls			
Bulktrk 10 No.				Salt			
Bulktrk 12 No.				Flowseal 262*			
Pickup No.				Kol-Seal			
				Mud CLR 48			
				CFL-117 or CD110 CAF 38			
Rat Hole				Sand			
Mouse Hole				Handling 543			
Centralizers 1/2 W 1 1/2 JT - 6 - 36				Mileage 50 / 26,000			
Baskets 26				5/8 FLOAT EQUIPMENT			
D/V or Port Collar				Guide Shoe 1 EA			
Ran 37 H's 24" CSG SET @ 1573'				Centralizer 3 EA			
START CSG CSG ON BOTTOM DROP BALL				Baskets 1 EA			
Hook up to CSG & BREAK CIRCULAR				AFU Inserts 1 EA			
START PUMPING H2O				Float Shoe 1 EA TOP RUBBER PLUG			
START MIX 375 x mpc 3/1 CC 1/2" PS @ 11.9%				Latch Down 1 EA H! M			
START MIX 158.9 Common 2/1 FEL 3/1 CC				SERVICE SPIN 1 EA			
1/2" PS @ 14.8% C/L				LNU @ 50			
SHUT DOWN RELEASE 85/3 TR P/26				Pumptrk Charge SURFACE III			
START DISC				Mileage 150			
CIRC CUT @ 40 BBLs OUT							
PLUG DOWN 1000' 98 BBLs OUT							
GOOD CIRC THRU JOB							
RELEASE / HOLD							
				Tax			
				Discount			
				Total Charge			
Signature  5/21/20							