KOLAR Document ID: 1525137

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Customer	L.D. DRILLING		Lease & Well	LOWE 32	c				Dette		
Service District	MLK		County & Stat			Logalo SITID			Date		7/24/2020
Job Type	PTA	PROD			.5	Legals S/T/R		1-36	Job #		
					afabi An	New Well?	□ YES	Ø No	Ticket#		ICT 3859
Equipment # 912	Driver MATTAL	B 11 - 11 - 1			arety Ana	alysis - A Discus					
526/521		 Hard hat H2S Monitor 		 Gloves Eye Prot 	laction		□ Lockout/Tag		Warning Sign		1 [°]
176/260		Safety Footw		Respirat			C Required Pe		□ Fall Protection		
165/250	the second se	 □ Salety Footw □ FRC/Protectiv 				ical/Acid PPE	□ Slip/Trip/Fal		Specific Job S		
1001200	LININERMAN	Hearing Prot		Fire Extin			Overhead H		Muster Point,	/Medical Loca	ations
		ricuning 1100	ectori	C File Extil	nguisner	the second second		oncerns or is	sues noted below		
						COI	nments				
Product/ Service					and the second	The State					
Code		Des	scription			Unit of Measure	Quantity				Net Amount
(An even of the second se	H-Plug					sack	375.00				\$3,656.25
CP096	Cement Gel					lb	1,200.00				\$405.00
CP165	Cottonseed Hulls					lb	150.00				\$112.50
M015	Light Equipment Mile					mi	30.00				\$45.00
M010	Heavy Equipment M	ileage				mi	30.00				\$90.00
M020	Ton Mileage					tm	485.00				\$545.63
0044											
C011	Cement Pump Servi	ce				ea	1.00				\$825.00
			1970-1970-1970-1970-1970-1970-1970-1970-								
-				-							
			- 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995								
		1.00									
Custor	mer Section: On the	following scale	how would you rate	Hurricane Se	rvices In	c.?					
							Total Taxable	\$ -	Tru Dat	Net:	\$5,679.38
Bas	sed on this job, how	likely is it you	would recommend	HSI to a col	league?				Tax Rate: ucts and services	Sala Taur	\sim
							State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided			Sale Tax:	\$
Un	likely 1 2 3	4 5	6 7 8	9 10	0		well information at	ove to make a	determination if		
				<u> </u>	Extrên	nely Likely	services and/or pro	oducts are tax	exempt.	Total:	\$ 5,679.38
							HSI Represe	ntative:	Mike Matta	e	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royalites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



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2

EMENT	T TRE	ATMEN	IT REP	ORT						
Cust	tomer:	L.D. DR	ILLING		Well:	LOWE 32-C	Tisket			
City,	State:	WINON	AKS		LOWE 32-0		Ticket:	ICT 3859		
Fiel	d Rep:	RICK P	OPP			LOGAN KS	Date:	7/24/2020		
					S-T-R:	32-11-36	Service:	PTA		
		nformati	Contraction of the local division of the loc		Calculated Si	ırry - Lead	Calc	ulated Slurry - Tail		
	e Size:		in		Blend:	H-PLUG	Blend:			
Hole I	Depth: g Size:		ft		Weight:	13.8 ppg	Weight:	ppg		
Casing I		5 1/2			Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx		
Fubing /		2 7/8	ft		Yield:	1.43 ft ³ / sx	Yield:	ft ³ / sx		
	Depth:	2 1/0	ft		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
Tool / Pa					Depth:	ft	Depth:	ft		
Tool I			ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls		
Displace	Contraction of the second		bbis	10	Excess:	96.0 bbls	Excess:			
			STAGE	TOTAL	Total Sacks:	375 sx	Total Slurry:	0.0 bbls		
TIME	RATE	PSI	BBLs		REMARKS	JUD SK	Total Sacks:	#DIV/0! sx		
7:45 AM			-	-	ON LOCATION, SAFTEY	MEETING				
8:50 AM	3.0	100.0	30.0	30.0	PUMP 30 BBL WATER TO					
				30.0	1ST PLUG AT 4440					
9:54 AM	3.0	100.0	13.0	43.0	MIX 50 SKS H-PLUG WITH	H 150 LBS COTTON SEED HULLS	1			
9:57 AM	3.0	50.0	18.5	61.5	DISPLACEMENT					
				61.5	GEL SPACER AT 3915					
0:24 AM	3.5	50.0	24.0	85.5	MIX 1200 LBS GEL	MIX 1200 LBS GEL				
0:30 AM	3.0	50.0	4.6	90.1	DISPLACEMENT					
				90.1	2ND PLUG AT 2692'					
1:13 AM	3.5	100.0	45.0	135.1	MIX 175 SKS H-PLUG					
1:23 AM	3.0	50.0	3.0	138.1	DISPLACEMENT					
12;57	3.0	50.0	25.0	138.1	4TH PLUG AT 718'					
1:44 PM	1.0	300.0	25.0	163.1 163.1		MENT TO SURFACE OUT 5 1/2				
13;48	1.0	250.0	12.0	175.1	TOP OFF 5 1/2, PRESSUR					
				175.1	MIX 30 3K3 H-PLUG, 300	PSI, CEMENT AT SURFACE				
				175.1	JOB COMPLETE, THANK	/01/				
				175.1	MIKE MATTAL					
				175.1	MIKE JESSE & DARYL					
				175.1				17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
				175.1						
				175.1						
				175.1			•			
				175.1						
				175.1						
				175.1						
C. States	Nord G	CREW		175.1						
0	Inter	CREW			UNIT	ALL STREET	SUMMARY			
Ceme ump Oper		MATTA			912	Average Rate	Average Pressure	Total Fluid		
	rator: lk #1:	MCGR MARTI			526/521	2.7 bpm	110 psi	175 bbls		
Dui		WART	INEZ		176/260					

31