KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=			
Contact Person:	City:	State:	GPS Location: Lat:								
Phone:(
Lease Name:											
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one)								
Gas Storage Permit #:									ermit #:		
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Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

these been from the lot and been made one that the	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Similar State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

July 29, 2020

JIM THWEATT Trimble & Maclaskey Oil LLC 110 SOUTH ST PO BOX 171 GRIDLEY, KS 66852-0171

Re: Temporary Abandonment API 15-207-19409-00-00 PHIL BIRK 8 NE/4 Sec.05-24S-14E Woodson County, Kansas

Dear JIM THWEATT:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/29/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."