KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | | API No. 15- Spot Description: | | | | | | |
|-------------------------------------|---|-------------|---------------|-------------------|---------------------------------------|----------|--------------|---------------------|------|--------|-------|
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| Address 2: | | | | | | | | feet fromN | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long:, Long: | | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | | |
| | | | | | | | | | | | |
| Field Contact Person: | | | | | •••• | , | | OG WSW | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | | |
| | () | | | | | | #: | Date Shut-In: | | | |
| | | | | | Spud Date. | | | | | | |
| | Conductor | Surfa | ace | Proc | duction | Intern | nediate | Liner | | Tubing | |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Deterr | mined? _ | | | | D | ate: | | |
| Casing Squeeze(s): | to w | | sacks of ceme | nt, | to | (bottom) | N / | sacks of cement. D | ate: | | |
| Do you have a valid Oil & O | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | _ Cas | ing Leaks: | Yes N | o Depth of c | asing leak(s): | | | |
| Type Completion: | , | | , | | | | | | | | ement |
| Packer Type: | | | | | | | | (depui) | | | |
| Total Depth: | Plug Back Depth: F | | | Plug Back Method: | | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | rmation Name Formation Top Formation Base | | | | Completion Information | | | | | | |
| 1 | At: | to | Feet | Perfora | ation Interval _ | to | Feet o | r Open Hole Interva | lt | 0 | _Feet |
| 2 | At: | to | Feet | Perfor | ation Interval - | to | Feet o | r Open Hole Interva | l t | 0 | _Feet |
| | | | | | | | | • | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

Laura Kelly, Governor

July 29, 2020

Mark Veenker Veenker Resources, Inc. PO BOX 14339 OKLAHOMA CITY, OK 73113-0339

Re: Temporary Abandonment API 15-011-22511-00-00 CHARLES MEDCALF 34 NW/4 Sec.07-24S-22E Bourbon County, Kansas

Dear Mark Veenker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/29/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/29/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."